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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2006

Total Exports/Exportations totales:

8397.8 10^6 m^3
(296.5 Bcf)

Total Imports/Importations totales:

911.1 10^6 m^3
(32.2 Bcf)

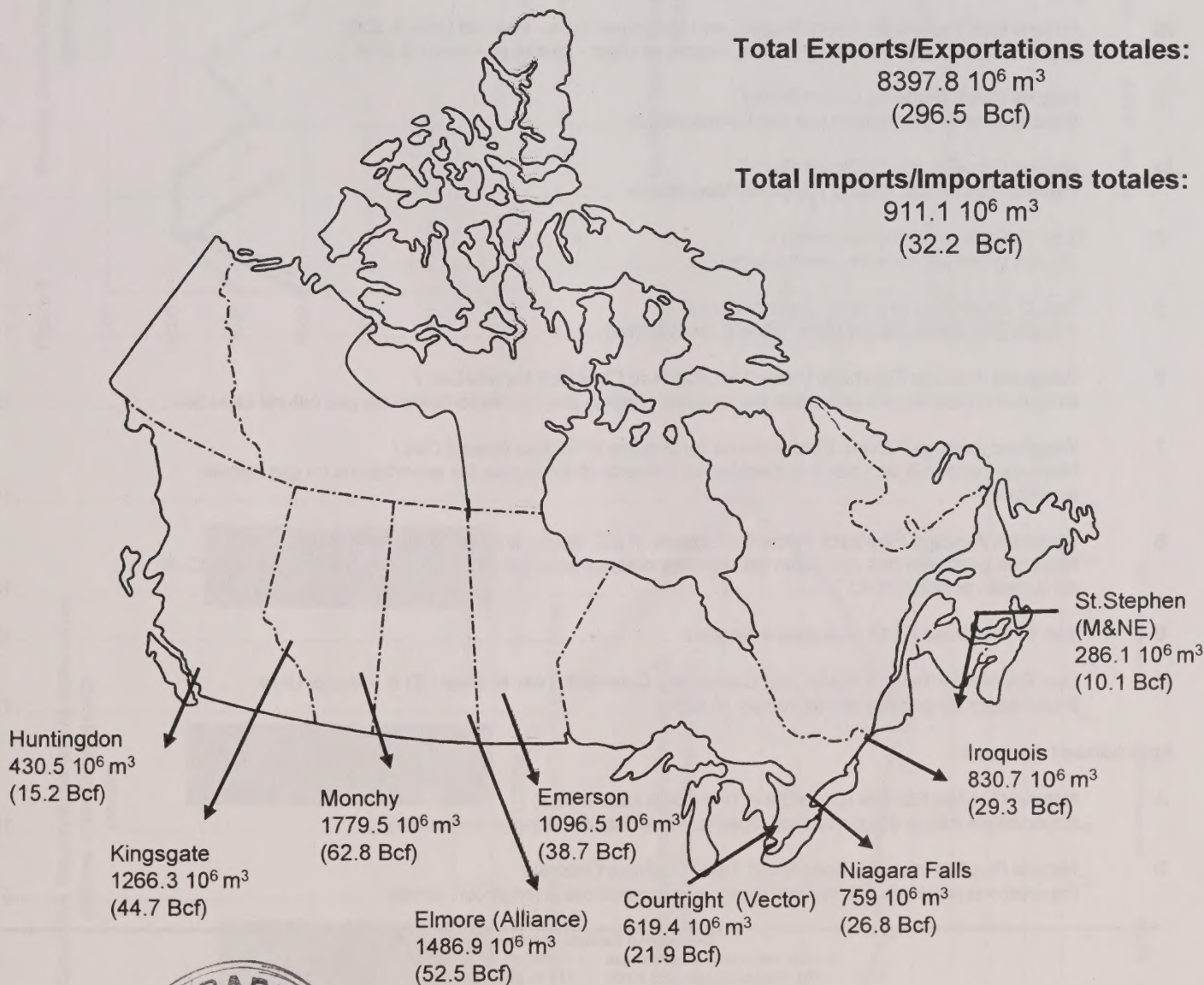


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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Figure 1

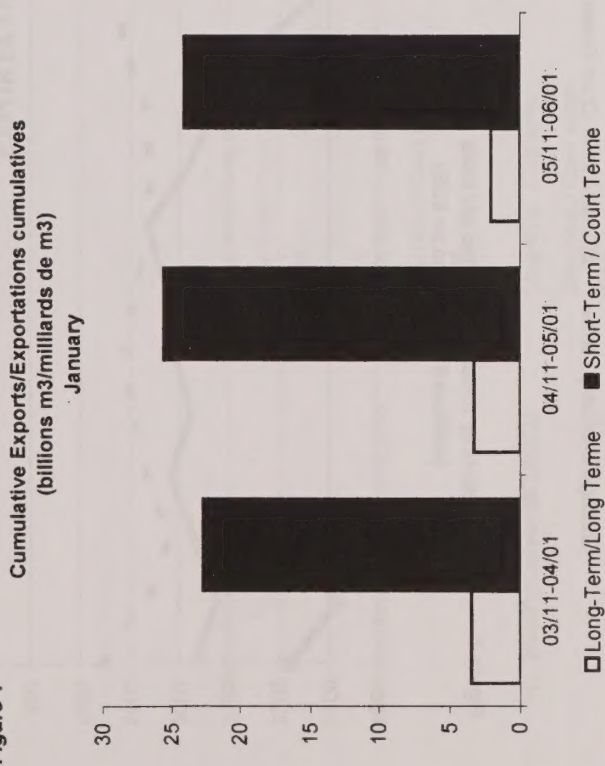


Figure 2

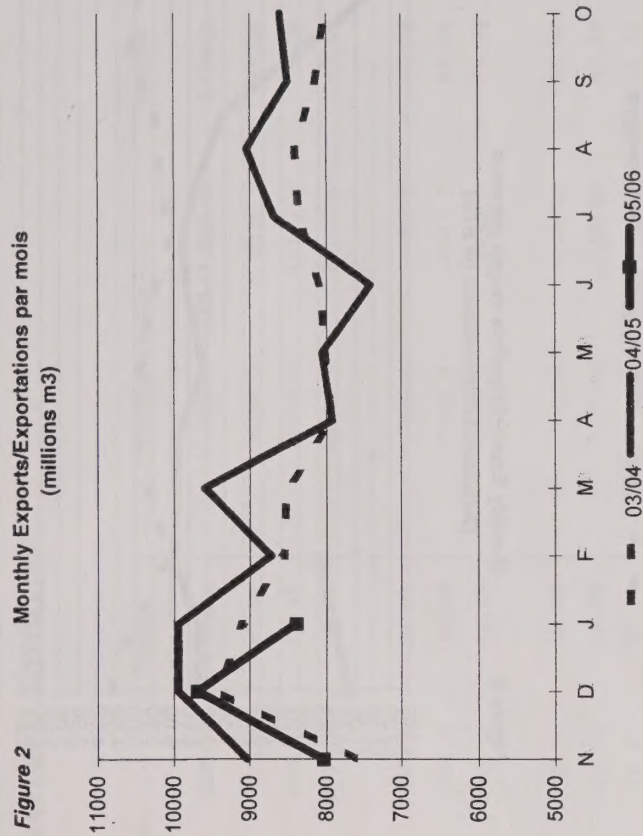


Figure 3

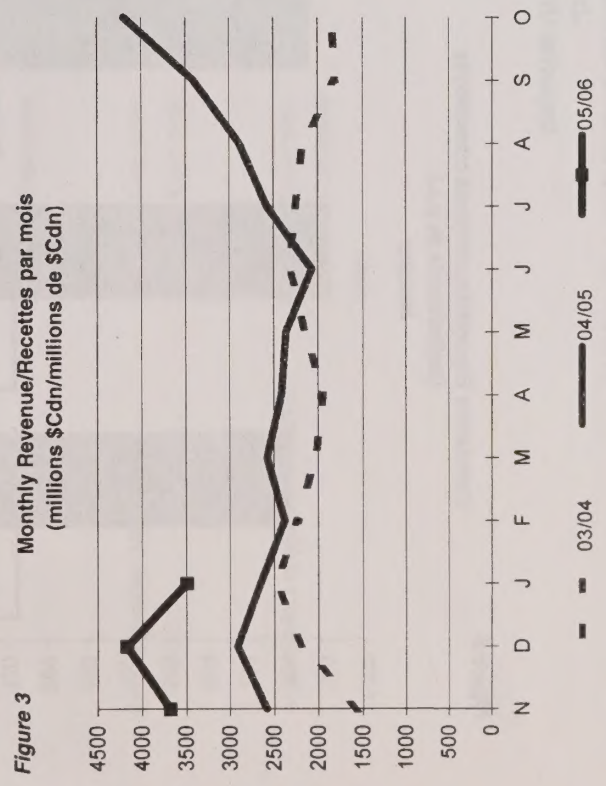
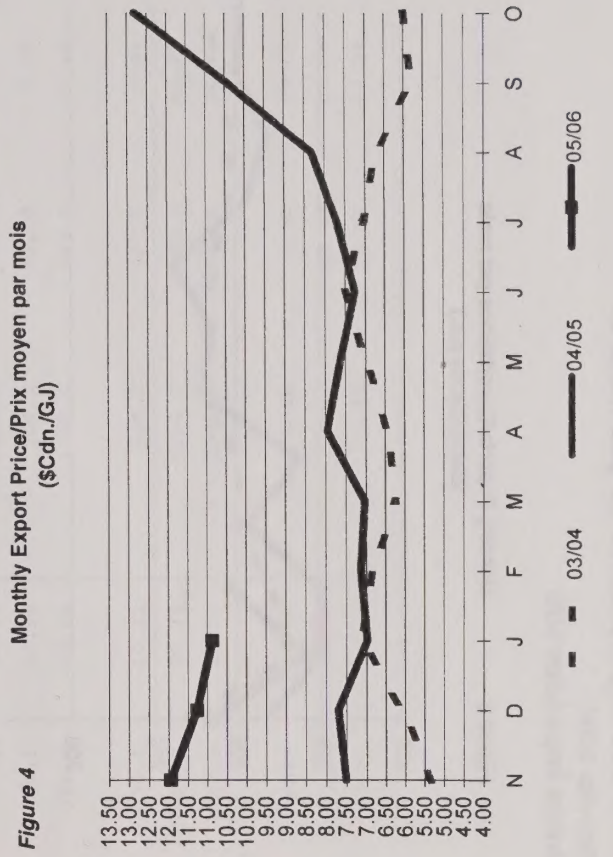


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2006/janvier 2006

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

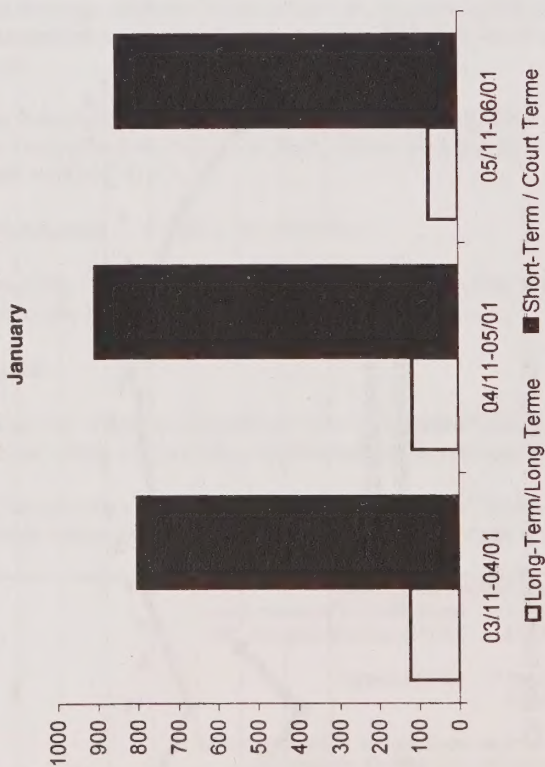


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

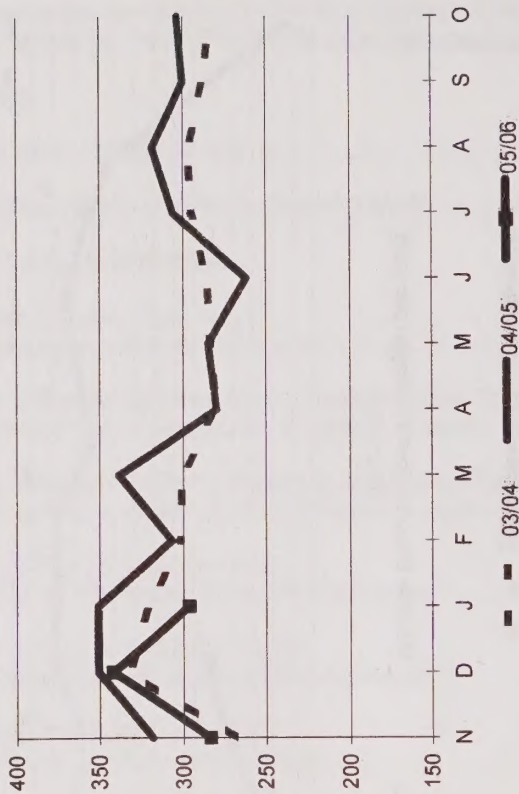


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

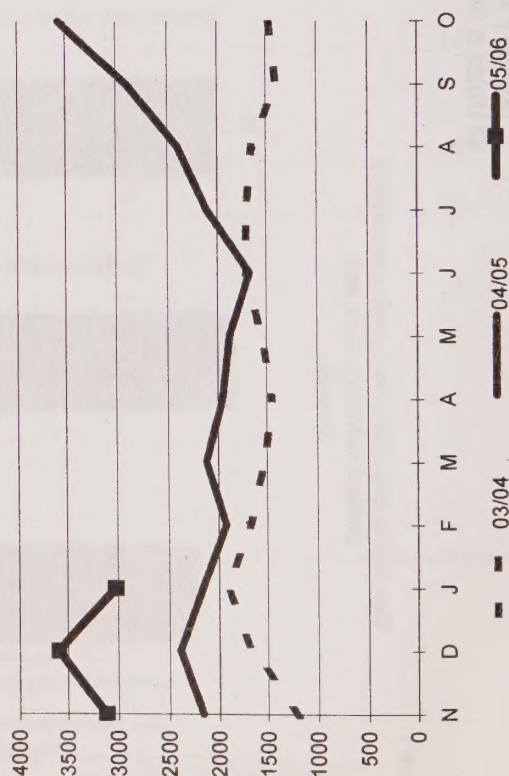
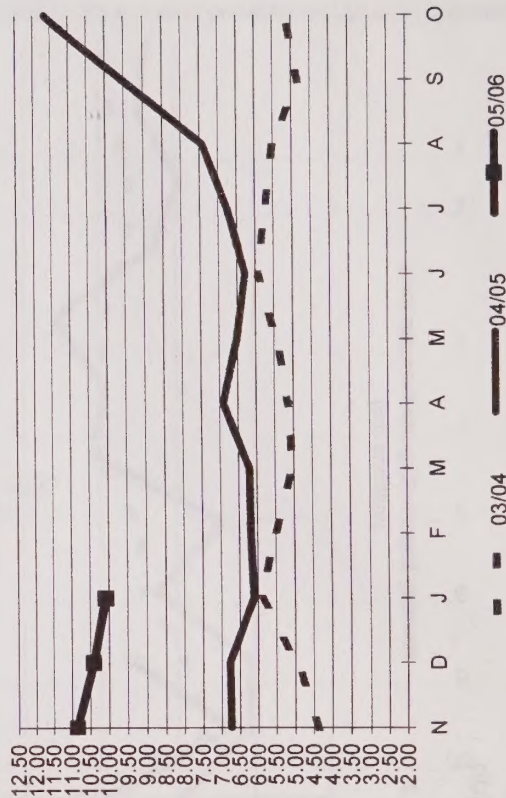


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----			Variation	
	2005-01	2006-01		% Change	2004-11-2005-01	2005-11-2006-01		% Change	
Volume (Millions M3)									
	Long-term / Long terme	1063.7	575.9	-45.9%	3299.7	2074.7	-37.1%		
	Short-term / Court terme	8880.5	7821.9	-11.9%	25616.8	24135.6	-5.8%		
	Total	9944.1	8397.8	-15.6%	28916.5	26210.4	-9.4%		
Revenue/Recettes (Millions \$CDN)									
	Long-term / Long terme	274.4	206.5	-24.8%	836.8	801.8	-4.2%		
	Short-term / Court terme	2,379.3	3286.0	38.1%	7322.4	10691.3	46.0%		
	Total	2653.7	3492.5	31.6%	8159.2	11493.1	40.9%		
Avg. price/Prix moyen (\$CDN/GJ)									
	Long-term / Long terme	6.84	9.46	38.4%	6.72	10.20	51.8%		
	Short-term / Court terme	7.00	10.97	56.8%	7.48	11.56	54.5%		
	Total	6.98	10.87	55.7%	7.39	11.45	54.9%		
Volume (BCF)									
	Long-term / Long terme	37.5	20.3	-45.9%	116.5	73.2	-37.1%		
	Short-term / Court terme	313.5	276.1	-11.9%	904.3	852.0	-5.8%		
	Total	351.0	296.5	-15.6%	1020.8	925.3	-9.4%		
Revenue/Recettes (Millions \$US)									
	Long-term / Long terme	224.0	178.4	-20.3%	689.4	687.7	-0.2%		
	Short-term / Court terme	1941.7	2839.4	46.2%	6033.2	9167.1	51.9%		
	Total	2165.7	3017.9	39.3%	6722.6	9854.8	46.6%		
Avg. price/Prix moyen (\$US/MMBTU)									
	Long-term / Long terme	5.99	8.77	46.5%	5.94	9.38	58.0%		
	Short-term / Court terme	6.13	10.17	66.1%	6.61	10.63	60.8%		
	Total	6.11	10.08	64.9%	6.54	10.54	61.2%		

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION	
	2005-01	2006-01		EN %	2005-01	2006-01	EN %	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1063.7	575.9		-45.9	6.83	9.47	38.6	3299.7	2074.7		-37.1	6.72	10.20		51.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5250.9	4919.7		-6.3	7.06	11.09	57.2	15083.1	15082.7		0.0	7.47	11.52		54.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3629.5	2902.2		-20.0	6.91	10.78	56.0	10533.7	9053.0		-14.1	7.50	11.63		55.1
TOTAL - TERM/TERME	9944.1	8397.8		-15.6	6.98	10.87	55.8	28916.5	26210.4		-9.4	7.39	11.45		54.9
REGION/RÉGION															
CALIFORNIA/CALIFORNIE	1098.1	973.7		-11.3	6.69	10.96	63.8	3741.2	3437.7		-8.1	6.96	10.95		57.2
MIDWEST/MIDWEST	4252.8	3786.2		-11.0	6.81	10.62	55.9	12268.8	11084.8		-9.7	7.47	11.61		55.4
MOUNTAIN/ROCHEUSES	21.0	28.7		36.7	6.21	9.15	47.3	68.5	91.7		33.8	6.75	10.26		52.0
NORTHEAST/NORD-EST	3308.8	2796.0		-15.5	7.45	11.21	50.5	9137.0	8722.7		-4.5	7.68	11.64		51.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1263.3	813.1		-35.6	6.60	10.86	64.7	3700.9	2873.5		-22.4	6.88	10.93		58.8
TOTAL - REGION/RÉGION	9944.1	8397.8		-15.6	6.98	10.87	55.8	28916.5	26210.4		-9.4	7.39	11.45		54.9
CUSTOMER TYPE/CLIENT															
END-USER/UTILISATEURS ULTIMES	1239.6	1056.6		-14.8	6.66	10.33	55.2	3288.9	3454.0		5.0	7.11	11.08		55.8
LDC/SDL	2036.0	1246.4		-38.8	7.07	12.41	75.4	5884.9	4229.4		-28.1	7.21	11.98		66.1
MARKETING CO./COMMERCIALISATEURS	6589.0	5978.2		-9.3	7.01	10.65	51.9	19456.0	18127.9		-6.8	7.49	11.40		52.2
PIPELINE/PIPELINES	79.5	116.6		46.6	6.94	10.90	57.1	286.7	399.0		39.2	7.57	11.54		52.4
TOTAL - CUSTOMER TYPE/CLIENT	9944.1	8397.8		-15.6	6.98	10.87	55.80	28916.5	26210.4		-9.4	7.39	11.45		54.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %	
	2005-01	2006-01	2005-01	2006-01	2004-11 2005-01	2005-11 2006-01	2004-11 2005-01	2005-11 2006-01
LONG-TERM (FIRM)/LONG TERME (GARANTI)	37.5	20.3	-45.9	8.78	116.5	73.2	-37.1	5.94
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	185.4	173.7	-6.3	10.28	532.4	532.4	0.0	6.60
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	128.1	102.4	-20.0	9.99	371.8	319.6	-14.1	6.63
TOTAL - TERM/TERME	351.0	296.5	-15.6	10.08	1020.8	925.3	-9.4	6.54
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	38.8	34.4	-11.3	10.16	132.1	121.4	-8.1	6.16
MIDWEST/MIDWEST	150.1	133.7	-11.0	9.85	433.1	391.3	-9.7	6.60
MOUNTAIN/ROCHEUSES	0.7	1.0	36.7	8.49	2.4	3.2	33.8	5.99
NORTHEAST/NORD-EST	116.8	98.7	-15.5	10.39	322.5	307.9	-4.5	6.79
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.6	28.7	-35.6	10.07	130.6	101.4	-22.4	6.09
TOTAL - REGION/RÉGION	351.0	296.5	-15.6	10.08	1020.8	925.3	-9.4	6.54
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	43.8	37.3	-14.8	9.57	116.1	121.9	5.0	6.29
LDC/SDL	71.9	44.0	-38.8	11.50	207.7	149.3	-28.1	6.37
MARKETING CO./COMMERCIALISATEURS	232.6	211.0	-9.3	9.88	686.8	639.9	-6.8	6.63
PIPELINE/PIPELINES	2.8	4.1	46.6	10.10	10.1	14.1	39.2	6.70
TOTAL - CUSTOMER TYPE/CLIENT	351.0	296.5	-15.6	10.08	1020.8	925.3	-9.4	6.54

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	%CHANGE VARIATION EN %
	2005-01	2006-01	2005-01	2006-01		2004-11- 2005-01	2005-11- 2006-01	2004-11- 2005-01	2005-11- 2006-01		
ADEN	SHORT-TERM/COURT TERME	26.2	23.2	-11.3		84.3	73.7	-12.6			
	TOTAL ADEN	26.2	23.2	-11.3		84.3	73.7	-12.6			
CARDSTON	SHORT-TERM/COURT TERME	1.4	3.0	114.1		27.0	25.7	-5.0			
	TOTAL CARDSTON	1.4	3.0	114.1		27.0	25.7	-5.0			
CHIPPAWA	SHORT-TERM/COURT TERME	375.1	204.3	-45.6		802.5	746.8	-6.9			59.0
	TOTAL CHIPPAWA	375.1	204.3	-45.6		802.5	746.8	-6.9			59.0
CORNWALL	LONG-TERM/LONG TERME	0.0	0.0	0.0		1.5	0.0	-100.0			-100.0
	SHORT-TERM/COURT TERME	28.9	23.1	-20.2		72.7	62.1	-14.6			44.2
TOTAL CORNWALL		28.9	23.1	-20.2		74.2	62.1	-16.4			43.9
COUTTS	SHORT-TERM/COURT TERME	0.0	0.1	0.0		0.0	0.1	0.0			
	TOTAL COUTTS	0.0	0.1	0.0		0.0	0.1	0.0			
EAST HEREFORD	LONG-TERM/LONG TERME	84.9	18.5	-78.3		229.1	122.9	-46.3			79.2
	SHORT-TERM/COURT TERME	162.6	58.2	-64.2		328.1	228.1	-30.5			
TOTAL EAST HEREFORD		247.5	76.7	-69.0		557.1	351.0	-37.0			
ELMORE	SHORT-TERM/COURT TERME	1529.4	1486.9	-2.8		4067.8	4249.2	4.5			59.1
	TOTAL ELMORE	1529.4	1486.9	-2.8		4067.8	4249.2	4.5			59.1
EMERSON	LONG-TERM/LONG TERME	59.8	17.6	-70.5		191.5	56.6	-70.4			29.8
	SHORT-TERM/COURT TERME	1399.1	1078.9	-22.9		3926.3	3176.3	-19.1			46.7
TOTAL EMERSON		1458.9	1096.5	-24.8		4117.8	3232.9	-21.5			46.8
HUNTINGDON	LONG-TERM/LONG TERME	39.6	23.2	-41.5		118.2	69.3	-41.3			37.4
	SHORT-TERM/COURT TERME	622.4	407.4	-34.5		1939.8	1583.1	-18.4			56.5
TOTAL HUNTINGDON		662.0	430.5	-35.0		2058.0	1652.4	-19.7			57.3
IROQUOIS	LONG-TERM/LONG TERME	435.5	122.3	-71.9		1301.2	583.1	-55.2			85.9
	SHORT-TERM/COURT TERME	364.5	708.4	94.3		1235.5	1958.4	58.5			36.4
TOTAL IROQUOIS		800.0	830.7	3.8		2536.7	2541.5	0.2			57.2

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2005-01	2006-01	2005-01	2006-01	2005-01	2006-01	2004-11- 2005-01	2005-11- 2006-01	2004-11- 2005-01	2005-11- 2006-01	2004-11- 2005-01	2005-11- 2006-01	
KINGSGATE	LONG-TERM/LONG TERME	87.6	69.7	-20.4	4.70	5.34	362.4	273.6	-24.5	5.29	6.77	28.0	
	SHORT-TERM/COURT TERME	1616.9	1196.5	-26.0	6.63	10.67	5629.2	4173.4	-25.9	6.91	10.75	55.5	
	TOTAL KINGSGATE	1704.5	1266.3	-25.7	6.53	10.38	5991.6	4447.0	-25.8	6.81	10.50	54.2	
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	6.36	9.35	393.6	393.6	0.0	7.31	10.04	37.5	
	SHORT-TERM/COURT TERME	1833.0	1646.9	-10.2	6.60	10.88	5079.5	4751.6	-6.5	7.34	11.46	56.2	
	TOTAL MONCHY	1965.7	1779.5	-9.5	6.58	10.77	5473.0	5145.2	-6.0	7.33	11.35	54.8	
NAPIERVILLE	LONG-TERM/LONG TERME	45.3	42.0	-7.3	5.90	5.45	129.5	123.4	-4.7	6.30	5.55	-11.9	
	SHORT-TERM/COURT TERME	4.1	5.3	28.9			6.0	14.7	144.8				
	TOTAL NAPIERVILLE	49.4	47.3	-4.2			135.5	138.1	1.9				
NIAGARA FALLS	LONG-TERM/LONG TERME	132.3	108.4	-18.1	7.96	9.33	435.9	321.6	-26.2	7.82	10.73	37.2	
	SHORT-TERM/COURT TERME	625.4	650.6	4.0	7.81	11.70	1565.6	2063.9	31.8	8.50	11.92	40.2	
	TOTAL NIAGARA FALLS	757.7	759.0	0.2	7.83	11.36	2001.6	2385.5	19.2	8.36	11.76	40.8	
NORTH PORTAL	LONG-TERM/LONG TERME	0.2	1.0	513.5	4.75	3.52	1.2	2.4	101.9	3.54	3.57	0.9	
	SHORT-TERM/COURT TERME	0.0	0.1	0.0			1.5	0.1	-92.2				
	TOTAL NORTH PORTAL	0.2	1.1	583.4			2.6	2.5	-5.8				
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0			3.4	0.0	-100.0				
	TOTAL OJIBWAY (WINDSOR)						3.4	0.0	-100.0				
PHILIPSBURG	LONG-TERM/LONG TERME	18.6	11.6	-37.7	8.25	12.55	52.7	39.0	-26.0	8.72	11.01	26.2	
	SHORT-TERM/COURT TERME	4.5	6.8	51.1			7.1	7.2	0.9				
	TOTAL PHILIPSBURG	23.1	18.4	-20.4			59.8	46.2	-22.8				
REAGAN FIELD	SHORT-TERM/COURT TERME	1.4	1.2	-15.3			4.2	4.2	0.5				
	TOTAL REAGAN FIELD	1.4	1.2	-15.3			4.2	4.2	0.5				
SIERRA	SHORT-TERM/COURT TERME	5.2	4.7	-9.9			21.9	14.1	-35.7				
	TOTAL SIERRA	5.2	4.7	-9.9			21.9	14.1	-35.7				
SPRAGUE	SHORT-TERM/COURT TERME	20.9	9.3	-55.3			51.8	28.9	-44.1				

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRDX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRDX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005-01	2006-01	2005-01	2006-01	2005-01	2006-01	2004-11- 2005-01	2005-11- 2006-01	2004-11- 2005-01	2005-11- 2006-01	2004-11- 2005-01	2005-11- 2006-01	2004-11- 2005-01	2005-11- 2006-01
TOTAL SPRAGUE	20.9	9.3	-55.3				51.8	28.9	-44.1					
ST CLAIR														
SHORT-TERM/COURT TERME	29.1	50.0	71.9				54.6	137.4	151.8					
TOTAL ST CLAIR	29.1	50.0	71.9				54.6	137.4	151.8					
ST STEPHEN														
LONG-TERM/LONG TERME	27.3	29.1	6.4				82.9	89.2	7.7		8.87	14.07	58.7	
SHORT-TERM/COURT TERME	230.2	257.0	11.6				708.2	836.7	18.1		8.58	13.31	55.1	
TOTAL ST STEPHEN	257.6	286.1	11.1				791.1	925.9	17.0		8.61	13.39	55.4	
TOTAL	9944.1	8397.8	-15.6				28916.5	26210.4	-9.4		7.39	11.45	54.9	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2005-11</u>	<u>2005-12</u>	<u>2006-01</u>	<u>2006-02</u>	<u>2006-03</u>	<u>2006-04</u>	<u>2006-05</u>	<u>2006-06</u>	<u>2006-07</u>	<u>2006-08</u>	<u>2006-09</u>	<u>2006-10</u>	<u>TOTAL</u>
ADEN	25977.1	24462.6	23243.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73683.0
CARDSTON	13785.3	8876.2	3008.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25669.8
CHIPPAWA	203170.0	339406.6	204250.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	746826.8
CORNWALL	16916.1	22124.0	23054.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62094.3
COUTTS	0.0	0.0	145.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.2
EAST HEREFORD	118533.6	155797.5	76678.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351009.3
ELMORE	1368589.1	1393677.1	1486884.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4249151.0
EMERSON	953218.4	1183202.7	1096512.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3232933.8
HUNTINGDON	529728.9	692123.8	430535.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1652387.9
IROQUOIS	800963.9	909886.1	830660.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2541510.8
KINGSGATE	1396658.6	1784102.4	1266265.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4447026.4
MONCHY	1410157.1	1955526.3	1779523.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5145207.1
NAPIERVILLE	43731.0	46995.1	47343.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138070.0
NIAGARA FALLS	746033.0	880465.5	758957.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2385455.6
NORTH PORTAL	577.5	783.9	1114.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2475.4
PHILIPSBURG	9143.9	18720.8	18354.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46219.5
REAGAN FIELD	1553.0	1454.6	1169.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4177.2
SIERRA	4886.9	4478.2	4711.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14076.6
SPRAGUE	8526.1	11097.2	9315.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28938.4
ST CLAIR	60767.7	26586.3	50004.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137358.6
ST STEPHEN	366331.9	273549.3	286062.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	925943.3
TOTAL	8079249.0	9733316.1	8397794.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26210359.9

TOP 15 EXPORTERS: 2005-11 AND 2006-01 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2005-11 2006-01	2004-11 2005-01	% CHANGE VARIATION EN %		2005-11 2006-01	2004-11 2005-01	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
BP CANADA	3338.3	3468.4	-3.7	1129.1	1169.8	122436.8	-3.7	41295.2 -3.5
NEXEN INC.	2307.8	0.0	0.0	816.4	0.0	0.0	0.0	0.0
CORAL ENERGY	1735.9	1440.0	20.6	624.0	624.6	50832.9	20.6	22050.1 -0.1
CARGILL, INC.	1557.1	1506.9	3.3	471.3	426.4	53194.4	3.3	15052.2 10.5
PACIFIC GAS & EL	1447.2	1552.5	-6.8	493.5	526.0	54805.8	-6.8	18569.4 -6.2
CONOCOPHILLIPS	971.3	977.2	-0.6	341.6	398.0	34494.6	-0.6	14050.6 -14.2
ENCANA CORPOR	799.8	1418.2	-43.6	252.0	425.6	50062.6	-43.6	15023.3 -40.8
CONSTELLATION	692.1	260.5	165.6	250.9	80.7	9197.2	165.6	2849.4 210.9
PACIFICORP ENER	683.5	421.4	62.2	237.5	251.0	14874.2	62.2	8858.8 -5.4
HUSKY	675.5	682.4	-1.0	232.9	228.3	24088.4	-1.0	8060.7 2.0
PROGAS	652.5	822.4	-20.7	212.5	280.6	23032.7	-20.7	9904.4 -24.3
PUGET SOUND	587.0	556.1	5.6	159.9	193.6	19631.4	5.6	6833.1 -17.4
SETC	569.9	489.8	16.3	184.3	176.2	17290.9	16.3	6220.7 4.6
TCGS	547.5	784.7	-30.2	132.5	260.4	27701.1	-30.2	9192.4 -49.1
TENASKA MARKE	542.3	801.6	-32.4	138.1	264.3	28298.7	-32.4	9330.3 -47.7
OTHERS (AUTRES)	9102.6	13734.5	-33.7	2721.1	4638.6	484842.2	-33.7	163745.9 -41.3
TOTAL	26210.4	28916.5	-9.4	8397.8	9944.1	1020781.1	-9.4	351036.5 -15.6

TOP 15 EXPORTERS: 2005-11 AND 2006-01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0511 0601	0411 0501	% CHANGE VARIATION EN %	0511 0601	0411 0501	% CHANGE VARIATION EN %	0511 0601	0411 0501	% CHANGE VARIATION EN %	0511 0601	0411 0501	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	382.6	784.7	-51.2	10.40	5.85	77.7	13506.0	27701.1	-51.2	9.68	5.22	85.5
ENCANA CORPOR	503.6	592.1	-14.9	10.17	6.82	49.1	17777.7	20902.0	-14.9	9.44	6.10	54.8
PROGAS	340.0	502.6	-32.3	11.53	7.20	60.2	12003.0	17740.7	-32.3	10.72	6.42	67.0
CARGILL GAS MK	106.0	285.2	-62.8	10.84	8.63	25.6	3743.3	10069.2	-62.8	10.07	7.70	30.7
DTE ENERGY TRA	107.0	158.0	-32.3	9.67	5.91	63.5	3778.6	5577.5	-32.3	8.95	5.27	69.7
SHELL CANADA	123.4	115.5	6.9	5.55	5.85	-5.1	4356.2	4076.1	6.9	5.16	5.22	-1.3
ATCOR	44.1	97.2	-54.7	13.39	6.19	116.4	1555.9	3431.5	-54.7	12.48	5.51	126.4
IMPERIAL/BOSTO	89.2	82.9	7.7	14.07	8.87	58.7	3150.1	2925.1	7.7	13.06	7.92	64.8
AMOCO/CON ED	0.0	79.7	-100.0	0.00	8.98	-100.0	0.0	2813.6	-100.0	0.00	8.01	-100.0
HUSKY	24.6	74.0	-66.7	4.79	5.41	-11.5	868.5	2611.7	-66.7	4.45	4.83	-8.0
BROOKLYN NAVY	67.2	67.2	-0.1	15.08	9.19	64.1	2370.8	2373.2	-0.1	14.00	8.21	70.5
ENCO GAS	55.9	55.9	0.0	5.03	4.64	8.4	1974.0	1974.0	0.0	4.67	4.14	12.8
ANDROSCOGGIN	0.0	55.2	-100.0	0.00	3.98	-100.0	0.0	1947.4	-100.0	0.00	3.55	-100.0
AEC OIL & GAS	22.3	49.0	-54.5	13.91	6.17	125.3	786.3	1729.7	-54.5	12.96	5.50	135.6
CHEVRON CAN.	48.3	48.6	-0.7	3.41	5.61	-39.2	1704.6	1715.7	-0.7	3.17	5.01	-36.8
OTHERS	160.5	251.9	-36.3	9.44	6.78	39.1	5664.3	8893.6	-36.3	8.77	6.05	44.9
TOTAL LONG-TERM	2074.7	3299.7	-37.1	10.20	6.72	51.8	73239.3	116482.1	-37.1	6.00	9.48	58.0

TOP 15 EXPORTERS: 2005-11 AND 2006-01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0511 0601	0411 0501	% CHANGE VARIATION EN %	0511 0601	0411 0501	% CHANGE VARIATION EN %	0511 0601	0411 0501	% CHANGE VARIATION EN %	0511 0601	0411 0501	% CHANGE VARIATION EN %

SHORT- TERM												

BP CANADA	3338.3	3468.4	-3.7				117845.4	122436.8	-3.7			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
PACIFIC GAS & EL	1447.2	1552.5	-6.8				51087.9	54805.8	-6.8			
CARGILL, INC.	1557.1	1506.9	3.3				54965.5	53194.4	3.3			
CORAL ENERGY	1735.9	1440.0	20.6				61280.5	50832.9	20.6			
CONOCOPHILLIPS	971.3	977.2	-0.6				34288.1	34494.6	-0.6			
ENCANA CORPOR	296.2	826.1	-64.1				10456.0	29160.6	-64.1			
TENASKA MARKE	542.3	801.6	-32.4				19142.9	28298.7	-32.4			
DUKE CANADA C	428.8	765.1	-44.0				15136.5	27009.1	-44.0			
IGI RESOURCES	239.1	626.6	-61.8				8441.5	22118.0	-61.8			
HUSKY	650.9	608.4	7.0				22978.3	21476.7	7.0			
BURLINGTON MA	541.7	592.1	-8.5				19123.6	20903.1	-8.5			
PUGET SOUND	587.0	556.1	5.6				20723.1	19631.4	5.6			
AVISTA CORP	443.9	529.9	-16.2				15668.7	18706.1	-16.2			
PETRO-CANADA	508.7	498.0	2.1				17956.0	17581.0	2.1			
OTHERS	10847.2	8280.8	31.0				382917.5	292319.9	31.0			
TOTAL SHORT- TERM	24135.6	25616.8	-5.8	11.56	7.48	54.6	852011.6	904299.0	-5.8	10.74	6.68	60.8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2005-11	5150.6	11.97	0.38	11.60		2928.6	11.88	0.31	11.57		8079.2	11.94	0.35	11.59	
2005-12	6511.1	11.25	0.31	10.94		3222.2	12.16	0.28	11.89		9733.3	11.55	0.30	11.25	
2006-01	5495.6	10.92	0.38	10.55		2902.2	10.78	0.31	10.47		8397.8	10.87	0.35	10.52	
2005-11 2005-11	5150.6	11.97	0.38	11.60		2928.6	11.88	0.31	11.57		8079.2	11.94	0.35	11.59	
2005-11 2005-12	11661.8	11.57	0.31	11.26		6150.8	12.03	0.29	11.74		17812.6	11.73	0.32	11.40	
2005-11 2006-01	17157.4	11.36	0.38	10.99		9053.0	11.63	0.30	11.33		26210.4	11.45	0.33	11.12	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PÉRIODE/ PERIOD	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2005-11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-12	5368.2	11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006-01	4452.8	10.74	0.38	10.36	2539.2	10.87	0.32	10.56	6992.0	10.79	0.35	10.43
2005-11 2005-11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-11 2005-12	9372.5	11.46	0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
2005-11 2006-01	13825.3	11.23	0.36	10.87	7771.3	11.70	0.31	11.39	21596.6	11.40	0.34	11.05

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: *IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$CDN/GJ)	TRANSF. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$CDN/GJ)	TRANSF. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$CDN/GJ)	TRANSF. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2005-11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005-12	953.1	11.29	0.23	11.06		415.4	11.64	0.17	11.47		1368.4	11.40	0.21	11.19	
2006-01	790.0	11.18	0.29	10.89		327.8	10.22	0.25	9.97		1117.8	10.90	0.28	10.62	
2005-11 2005-11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005-11 2005-12	1794.3	11.47	0.24	11.23		849.3	11.70	0.23	11.47		2643.6	11.54	0.24	11.30	
2005-11 2006-01	2584.3	11.38	0.26	11.12		1177.1	11.29	0.23	11.05		3761.4	11.35	0.25	11.10	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005-11 AND 2006-01 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2006-01

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0511 0601	0411 0501	% CHANGE VARIATION EN %	0511 0601	0411 0501	% CHANGE VARIATION EN %
NEXEN	2611.2	2901.8	-10.0	913.3	1059.9	-13.8
PACIFIC GAS & E	1462.8	1557.2	-6.1	493.5	526.6	-6.3
CORAL ENERGY	2040.3	1520.9	34.1	718.3	633.5	13.4
CONOCO INC.	1339.3	1454.6	-7.9	469.8	526.3	-10.7
ENCANA ENERGY	808.9	1425.7	-43.3	252.7	427.4	-40.9
TENASKA	704.3	980.9	-28.2	183.4	330.9	-44.6
DUKE ENERGY	529.6	976.1	-45.7	140.6	303.8	-53.7
ANE	422.7	930.4	-54.6	71.0	313.5	-77.3
BP CANADA ENER	838.0	867.1	-3.4	301.5	327.7	-8.0
SEMPRA ENERGY	652.0	646.8	0.8	227.5	204.8	11.1
INTERMOUNTAIN	239.1	626.6	-61.8	0.0	207.6	0.0
HUSKY GAS MRK	656.0	622.3	5.4	227.7	196.7	15.8
BURLINGTON RES	541.7	592.1	-8.5	178.0	197.0	-9.7
PUGET	558.4	584.6	-4.5	160.0	191.0	-16.2
PPM ENERGY	707.4	583.9	21.1	247.9	264.5	-6.3
OTHERS	11872.9	12586.5	-5.7	3812.5	4232.9	-9.9
TOTAL	25984.6	28857.5	-10.0	8397.8	9944.1	-15.6

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %					% CHANGE VARIATION EN %			% CHANGE VARIATION EN %		
	2005-01	2006-01		2005-01	2006-01		2005-01	2006-01		2005-01	2006-01		2005-01	2006-01		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1063.7	575.9	-45.9	6.83	9.47	38.6	37.5	20.3	-45.9	5.98	8.78	46.7				
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5250.9	4919.7	-6.3	7.06	11.09	57.2	185.4	173.7	-6.3	6.18	10.28	66.4				
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3629.5	2902.2	-20.0	6.91	10.78	56.0	128.1	102.4	-20.0	6.05	9.99	65.2				
TOTAL - TERM/TERME	9944.1	8397.8	-15.6	6.98	10.87	55.8	351.0	296.5	-15.6	6.11	10.08	65.0				
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1098.1	973.7	-11.3	6.69	10.96	63.8	38.8	34.4	-11.3	5.86	10.16	73.4				
MIDWEST/MIDWEST	4252.8	3786.2	-11.0	6.81	10.62	55.9	150.1	133.7	-11.0	5.96	9.85	65.1				
MOUNTAIN/ROCHEUSES	21.0	28.7	36.7	6.21	9.15	47.3	0.7	1.0	36.7	5.44	8.49	55.9				
NORTHEAST/NORD-EST	3308.8	2796.0	-15.5	7.45	11.21	50.5	116.8	98.7	-15.5	6.52	10.39	59.3				
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1263.3	813.1	-35.6	6.60	10.86	64.7	44.6	28.7	-35.6	5.78	10.07	74.4				
TOTAL - REGION/RÉGION	9944.1	8397.8	-15.6	10.87	6.98	55.8	351.0	296.5	-15.6	6.11	10.08	65.0				
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	1239.6	1056.6	-14.8	6.66	10.33	55.2	43.8	37.3	-14.8	5.83	9.57	64.3				
LDC/SDL	2036.0	1246.4	-38.8	7.07	12.41	75.4	71.9	44.0	-38.8	6.19	11.50	85.7				
MARKETING CO./DISTRIBUTEURS	6589.0	5978.2	-9.3	7.01	10.65	51.9	232.6	211.0	-9.3	6.14	9.88	60.9				
PIPELINE/PIPELINES	79.5	116.6	46.6	6.94	10.90	57.1	2.8	4.1	46.6	6.07	10.10	66.3				
TOTAL - CUSTOMER TYPE/CLIENT	9944.1	8397.8	-15.6	6.98	10.87	55.8	351.0	296.5	-15.6	6.11	10.08	65.0				

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		January 2006 Janvier 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		January 2006 Janvier 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	4506.2	16523.0	27.3	169793.6	2528971	14.89	22273.7	49036.0	45.4	839273.0	11672930	13.91
ANE & ATCOR	IROQUOIS	GL-104	8986.4	32767.0	27.4	338607.6	5127128	15.14	44076.1	97244.0	45.3	1660787.5	22245669	13.39
ANE & CARGILL GAS	IROQUOIS	GL-102	40829.5	232717.0	17.5	1538455.6	23877771	15.52	267316.7	690644.0	38.7	10072493.3	130654889	12.97
ANE & PROGAS	IROQUOIS	GL-103	15873.3	57970.0	27.4	598105.9	9121356	15.25	77981.5	172040.0	45.3	2938342.9	40316842	13.72
BEAR PAW	NORTH PORTAL	GO-59-96	1000.0	930.0	107.5	51360.0	180854	3.52	2361.4	2760.0	85.6	120763.7	430964	3.57
BROOKLYN NAVY	IROQUOIS	GL-232	22428.5	23250.0	96.5	835685.9	11877948	14.21	67158.4	69000.0	97.3	2507011.8	37814791	15.08
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	8188224	9.88	65119.1	65154.4	99.9	2458246.0	28482853	11.59
		GL-163	8900.1	8773.0	101.4	335978.8	2964628	8.82	26388.8	26036.0	101.4	996177.2	8757769	8.79
	PHILIPSBURG	GL-172	2612.6	28086.0	9.3	98965.3	928306	9.38	14530.4	83352.0	17.4	548028.0	6133069	11.19
TOTAL CARGILL GAS MKT LTD			33466.9			1263715.1	12081158	9.56	106038.3			4002451.2	43373691	10.84
CHEVRON CAN.	KINGSGATE	GL-250	15936.5	18159.8	87.8	603196.5	2057643	3.41	48286.8	53893.6	89.6	1828467.6	6235584	3.41
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	207216.1	2787968	13.45	15903.0	15732.0	101.1	621118.2	8122287	13.08
DTE ENERGY TRADING	EAST HEREFORD	GL-276	13154.0	70252.2	18.7	496432.0	2485848	5.01	107040.0	208490.4	51.3	4039689.8	39048100	9.67
ENCANA CORPORATION	KINGSGATE	GL-285	14810.5	84537.0	17.5	560577.4	5735477	10.23	110027.4	250884.0	43.9	4166677.7	44394490	10.65
	MONCHY	GL-284	132618.0	132602.5	100.0	4986436.6	46613569	9.35	393576.0	393530.0	100.0	14920594.5	149741120	10.04
TOTAL ENCANA CORPORATION			147428.5			5547014.0	52349046	9.44	503603.4			19087272.2	194135610	10.17
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	712980.0	3594908	5.04	55920.0	55319.6	101.1	2128687.9	10698101	5.03
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	42.8	330	7.72	3.6	0.0	0.0	129.4	1049	8.10
HUSKY ENERGY	EMERSON	GL-114	8853.0	17564.6	50.4	332430.1	1590207	4.78	24602.7	52127.2	47.2	922072.0	4417923	4.79
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	29086.5	37355.0	77.9	1182947.9	15654903	13.23	89235.1	110860.0	80.5	3626093.2	51028048	14.07
NEXEN/ROCK	PHILIPSBURG	GL-290	1919.6	1897.2	101.2	71485.9	836362	11.70	5684.6	5630.4	101.0	212151.9	2513248	11.85
PROGAS	EMERSON	GL-270	1394.4	6975.0	20.0	52541.0	786565	14.97	10233.3	20700.0	49.4	385590.7	4772819	12.38
		GL-271	1787.5	2077.0	86.1	67353.0	888874	13.20	5126.5	6164.0	83.2	193166.5	2642209	13.68
		GL-295	5612.0	5313.4	105.6	205792.0	2397510	11.65	16636.7	15768.8	105.5	610067.8	6972033	11.43
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	16376569	9.71	132516.3	130640.0	101.4	5002490.3	57134506	11.42

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		January 2006 Janvier 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		January 2006 Janvier 2006		
EXPORTER L'EXPORTATEUR	EXPORT POINT L'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10532.0	10536.9	100.0	397583.0	2437363	6.13	31256.3	31270.8	100.0	1179925.3	7326262	6.21
TOTAL	PROGAS		86325.5			3252503.9	31075004	9.55	262038.7			9872918.1	107417286	10.88
SARANAC/SHELL	NAPIERVILLE	GL-197	42029.9	44795.0	93.8	1584947.5	86332248	5.45	123402.7	132940.0	92.8	4653515.7	25835773	5.55
SELKIRK/M.OIL.	IROQUOIS	GL-193	5504.3	16684.2	33.0	206686.5	2348106	11.36	26036.5	49514.4	52.6	976644.0	10615966	10.87
SELKIRK/PANCDN	IROQUOIS	GL-194	10800.6	16684.2	64.7	405562.5	2885919	7.12	35021.5	49514.4	70.7	1313846.3	9894193	7.53
SELKRR/PROMARK	IROQUOIS	GL-192	13336.3	14849.0	89.8	500778.1	4560855	9.11	43243.8	44068.0	98.1	1622309.3	15656764	9.65
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	454554	5.13	6872.4	6872.4	100.0	262869.3	1387600	5.28
		GL-266	2203.4	2445.9	90.1	84280.1	432512	5.13	6539.1	7258.8	90.1	250120.6	1320314	5.28
TOTAL	TALISMAN		4519.1			172855.6	887066	5.13	13411.5			512989.9	2707914	5.28
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25930.8	26086.5	99.4	982777.4	4190568	4.26	76574.8	77418.0	98.9	2902185.0	12970889	4.47
		GL-249	13041.7	13041.7	100.0	494280.4	2107611	4.26	38704.4	38704.4	100.0	1466896.8	6556785	4.47
TOTAL	TRANSCANADA ENGY LTD		38972.5			1477057.8	6298179	4.26	115279.2			4369081.9	19527674	4.47
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	261947.3	3655662	13.96	18792.8	20847.2	90.1	701858.2	7440635	10.60
*TOTAL LENGTH	LONG TERM		575923.9			21811808.2	206495440	9.47	2074712.0			78629969.0	801805932	10.20

SHORT TERM														

3095381 NOVA SCOTIA	MONCHY	GO-105-04	26731.6	0.0	0.0	1003771.6			139503.1	0.0	0.0	5289863.6		
ALCOA	CORNWALL	GO-51-04	5784.3	0.0	0.0	215523.0			17163.1	0.0	0.0	641588.1		
ALLIANCE CANADA	ELMORE	GO-84-04	90715.8	0.0	0.0	4065882.1			258414.2	0.0	0.0	11748093.5		
ALTAGAS	CARDSTON	GO-100-04	1204.7	0.0	0.0	43730.6			2777.7	0.0	0.0	100098.2		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1354.2	0.0	0.0	52813.8			4011.2	0.0	0.0	156436.8		
AMERICAN CRYSTAL	EMERSON	GO-110-05	7655.5	0.0	0.0	286085.7			22236.6	0.0	0.0	832602.4		
ANADARKO CDA	ELMORE	GO-4-04	11694.0	0.0	0.0	455949.1			34734.3	0.0	0.0	1354290.4		
	EMERSON		21938.7	0.0	0.0	817655.4			64986.2	0.0	0.0	2426591.0		
TOTAL	ANADARKO CDA		33632.7			1273604.4			99720.5			3780881.4		
ANE	CHIPTAWA	GO-20-05	851.9	0.0	0.0	32176.3			11050.6	0.0	0.0	417381.2		
APACHE	ELMORE	GO-76-05	5689.0	0.0	0.0	230120.1			16207.4	0.0	0.0	656326.6		
	KINGSGATE		9539.1	0.0	0.0	356571.6			29694.0	0.0	0.0	31782.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2006 Janvier 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À	January 2006 Janvier 2006				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
APACHE	MONCHY	GO-76-05	31056.0	0.0	0.0	1167705.6			91345.9	0.0	0.0	3459301.8		
TOTAL APACHE			46284.1			1754397.2			137247.3			5237411.1		
AVISTA CORP	HUNTINGDON	GO-89-04	11774.6	0.0	0.0	450378.5			44313.0	0.0	0.0	1694972.3		
	KINGSGATE		132294.6	0.0	0.0	5006625.7			399548.7	0.0	0.0	15129961.9		
TOTAL AVISTA CORP			144069.2			5457004.1			443861.7			16824934.1		
AVISTA ENERGY	CARDSTON	GO-90-05	0.0	0.0	0.0	0.0			930.1	0.0	0.0	35343.8		
	HUNTINGDON		26220.2	0.0	0.0	996367.6			78071.8	0.0	0.0	2966728.4		
	KINGSGATE		37673.4	0.0	0.0	1431587.7			103740.0	0.0	0.0	3942120.8		
TOTAL AVISTA ENERGY			63893.6			2427955.3			182741.9			6944193.0		
BEAR PAW	NORTH PORTAL	GO-73-05	114.0	0.0	0.0	5855.0			114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	9315.1	0.0	0.0	347174.2			28885.5	0.0	0.0	1078685.3		
BONAVISTA PETROLEUM	ADEN	GO-119-05	799.8	0.0	0.0	35487.1			2516.7	0.0	0.0	112991.9		
BP CANADA	ADEN	GO-91-05	0.0	0.0	0.0	0.0			2131.7	0.0	0.0	80578.3		
	CARDSTON		0.0	0.0	0.0	0.0			1940.6	0.0	0.0	74072.7		
	CHIPPAWA		60605.5	0.0	0.0	2281191.0			197559.9	0.0	0.0	7446529.1		
	ELMORE		157868.4	0.0	0.0	6314736.0			453896.1	0.0	0.0	17997630.7		
	EMERSON		183186.8	0.0	0.0	6827372.1			591644.8	0.0	0.0	22096042.4		
	IROQUOIS		116963.5	0.0	0.0	4358059.8			317717.1	0.0	0.0	11859328.0		
	KINGSGATE		12105.3	0.0	0.0	458185.6			103317.5	0.0	0.0	3913132.5		
	MONCHY		480131.3	0.0	0.0	18052936.1			1320093.1	0.0	0.0	49915215.1		
	NAPIERVILLE		1022.9	0.0	0.0	38103.0			1828.9	0.0	0.0	68345.4		
	NIAGARA FALLS		103086.7	0.0	0.0	3878121.5			309814.9	0.0	0.0	11666728.8		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		14138.5	0.0	0.0	528497.1			29845.1	0.0	0.0	1116397.5		
	ST STEPHEN		0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			1129108.9			42737202.4			3338306.9			126555950.4		
BREEZE/HARVEST	MONCHY	GO-86-04	129.0	0.0	0.0	4605.3			426.6	0.0	0.0	15229.6		
BURLINGTON MARKETING	ELMORE	GO-90-04	85231.9	0.0	0.0	3447630.4			243205.4	0.0	0.0	9847957.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2006 Janvier 2006	MONTH: MOIS:		November 2005 Novembre 2005	TO A	January 2006 Janvier 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON MARKETING	MONCHY	GO-90-04	47936.4	0.0	0.0	1893487.8	145586.3	0.0	145586.3	0.0	0.0	5653009.0		
	NIAGARA FALLS		12475.1	0.0	0.0	492766.5	39169.0	0.0	39169.0	0.0	0.0	1492443.0		
TOTAL BURLINGTON MARKETING			178011.3			7112416.7	541729.0		541729.0			21353044.0		
CALPINE CANADA	KINGSGATE	GO-81-05	14772.0	0.0	0.0	559120.2	204543.1	0.0	204543.1	0.0	0.0	7743198.2		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	43419.0	0.0	0.0	1636027.9	144467.0	0.0	144467.0	0.0	0.0	5443516.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	45372.0	0.0	45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			43419.0			1636027.9	189839.0		189839.0			7153133.6		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	27237.2	0.0	0.0	1107736.9	82691.2	0.0	82691.2	0.0	0.0	3360362.0		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0	39596.8	0.0	39596.8	0.0	0.0	1474584.9		
	IROQUOIS		72470.4	0.0	0.0	2730458.1	230661.7	0.0	230661.7	0.0	0.0	8693371.9		
TOTAL CARGILL GAS MKT LTD			85812.8			3227329.1	270258.5		270258.5			10167956.8		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0	1307.3	0.0	1307.3	0.0	0.0	49376.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0	16218.5	0.0	16218.5	0.0	0.0	611113.1		
EMERSON			59939.3	0.0	0.0	2232139.6	178485.2	0.0	178485.2	0.0	0.0	6646789.1		
HUNTINGDON			28854.0	0.0	0.0	1074523.0	94260.2	0.0	94260.2	0.0	0.0	3510250.0		
IROQUOIS			179156.9	0.0	0.0	6750632.0	427917.5	0.0	427917.5	0.0	0.0	16123931.5		
KINGSGATE			4719.7	0.0	0.0	178876.6	106768.3	0.0	106768.3	0.0	0.0	4046518.7		
MONCHY			196328.9	0.0	0.0	7350553.7	713662.6	0.0	713662.6	0.0	0.0	26719526.8		
NIAGARA FALLS			2299.9	0.0	0.0	86821.2	18323.2	0.0	18323.2	0.0	0.0	691700.8		
	ST CLAIR		0.0	0.0	0.0	0.0	110.4	0.0	110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			471298.7			17673546.3	1557053.2		1557053.2			58403318.1		
CHEHALIS POWER	HUNTINGDON	GO-05-05	99.2	0.0	0.0	3786.5	94279.6	0.0	94279.6	0.0	0.0	3597710.5		
CHEVRON CAN.	ELMORE	GO-122-05	34096.2	0.0	0.0	1428630.8	34096.2	0.0	34096.2	0.0	0.0	1428630.8		
		GO-123-03	0.0	0.0	0.0	0.0	63047.9	0.0	63047.9	0.0	0.0	2641707.1		
	MONCHY	GO-122-05	44745.4	0.0	0.0	1682427.0	44745.4	0.0	44745.4	0.0	0.0	1682427.0		
		GO-123-03	0.0	0.0	0.0	0.0	87062.5	0.0	87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			78841.6			3111057.8	228952.0		228952.0			9062112.5		
CINERGY	MONCHY	GO-83-05	18541.9	0.0	0.0	697175.4	45519.0	0.0	45519.0	0.0	0.0	1717292.1		
CNR LTD.	ELMORE	GO-1-04	38576.7	0.0	0.0	1585502.3	116646.7	0.0	116646.7	0.0	0.0	5254122.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2006 Janvier 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		January 2006 Janvier 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CNR LTD.	KINGSGATE	GO-1-04	9521.0	0.0	0.0	360084.2			36884.1	0.0	0.0	1399020.0		
	MONCHY		53081.5	0.0	0.0	1988341.4			158172.3	0.0	0.0	6006436.0		
TOTAL CNR LTD.			101179.2			3933927.9			311703.1			12659578.2		
CONCORD ENERGY	KINGSGATE	GO-54-04	0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	31283.7	0.0	0.0	1169071.8			94131.8	0.0	0.0	3524931.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8		
EMERSON			175419.0	0.0	0.0	6555407.8			488532.9	0.0	0.0	18291489.2		
HUNTINGDON			10163.8	0.0	0.0	379821.2			27958.3	0.0	0.0	1046615.5		
IROQUOIS			24515.7	0.0	0.0	916151.7			71831.6	0.0	0.0	2689007.9		
MONCHY			53206.9	0.0	0.0	1988341.8			159788.1	0.0	0.0	5983127.5		
NIAGARA FALLS			46405.3	0.0	0.0	1734166.0			127046.0	0.0	0.0	4757018.5		
ST CLAIR			601.0	0.0	0.0	22459.4			1446.8	0.0	0.0	54109.2		
TOTAL CONOCOPHILLIPS			341595.4			12765419.7			971306.7			36367742.3		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	54423.9	0.0	0.0	2201446.8			155005.3	0.0	0.0	6269964.5		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	56869.9	0.0	0.0	2291856.9			162489.7	0.0	0.0	6548334.8		
CONSTELLATION	CHIPPAWA	GO-71-05	3866.9	0.0	0.0	145472.8			23811.4	0.0	0.0	897345.8		
	EAST HEREFORD		11115.4	0.0	0.0	414493.3			30796.5	0.0	0.0	1151430.3		
ELMORE			84979.5	0.0	0.0	3335445.4			165678.6	0.0	0.0	6499657.0		
EMERSON			14737.4	0.0	0.0	549262.9			45223.6	0.0	0.0	1688719.7		
IROQUOIS			17816.9	0.0	0.0	663857.7			49444.4	0.0	0.0	1846088.6		
KINGSGATE			0.0	0.0	0.0	0.0			3229.7	0.0	0.0	122696.3		
MONCHY			15042.2	0.0	0.0	563480.8			36524.9	0.0	0.0	1381971.6		
NIAGARA FALLS			103387.9	0.0	0.0	3910130.3			335894.9	0.0	0.0	12666680.4		
ST CLAIR			0.0	0.0	0.0	0.0			1494.0	0.0	0.0	56084.8		
TOTAL CONSTELLATION			250946.2			9582143.1			692098.1			26310674.4		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11086.0	0.0	0.0	419272.5			32875.0	0.0	0.0	1246288.9		
CORAL ENERGY	CHIPPAWA	GO-94-04	37942.7	0.0	0.0	1431957.6			116194.2	0.0	0.0	4380121.3		
CORNWALL			904.1	0.0	0.0	33849.5			2687.4	0.0	0.0	100458.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2006 Janvier 2006	MONTH: MOIS:				November 2005 Novembre 2005	TO A	January 2006 Janvier 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
CORAL ENERGY	EAST HEREFORD	GO-94-04	2781.8	0.0	0.0	104261.9			14056.6	0.0	0.0	526118.3			
	ELMORE		318.3	0.0	0.0	12381.9			942.3	0.0	0.0	36600.2			
	EMERSON		234894.2	0.0	0.0	8792090.0			683475.8	0.0	0.0	25560509.3			
	HUNTINGDON		3228.7	0.0	0.0	120753.4			16337.0	0.0	0.0	611397.1			
	IROQUOIS		105901.8	0.0	0.0	3964963.2			307689.6	0.0	0.0	11503650.2			
MONCHY	MONCHY		54392.6	0.0	0.0	2042442.1			106355.1	0.0	0.0	4006624.5			
	NAPIERVILLE		174.7	0.0	0.0	6540.8			392.1	0.0	0.0	14660.7			
	NIAGARA FALLS		69649.2	0.0	0.0	2628560.9			206269.8	0.0	0.0	7775102.0			
	ST CLAIR		31025.0	0.0	0.0	1164678.5			59492.4	0.0	0.0	2228897.1			
	ST STEPHEN		82817.3	0.0	0.0	3103992.4			222051.1	0.0	0.0	8311085.9			
TOTAL	CORAL ENERGY		624030.4			23406472.1			1735943.4			65055224.7			
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14669.2	0.0	0.0	555229.2			37081.2	0.0	0.0	1404083.0			
DOMINION EXPLORATION	ELMORE	GO-103-04	22944.6	0.0	0.0	893692.2			69501.9	0.0	0.0	2563696.8			
DTE ENERGY TRADING	IROQUOIS	GO-67-04	12300.0	0.0	0.0	464202.0			67307.0	0.0	0.0	2540166.3			
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2			
HUNTINGDON	HUNTINGDON		0.0	0.0	0.0	0.0			1655.3	0.0	0.0	62486.8			
	IROQUOIS		10878.1	0.0	0.0	409884.9			26135.8	0.0	0.0	984796.6			
	KINGSGATE		94276.7	0.0	0.0	3580629.0			332138.2	0.0	0.0	12614606.8			
	TOTAL	DUKE CANADA CORP		105154.8			3990514.0			428785.6			16438179.4		
	DUKE ENERGY	ST STEPHEN	GO-78-04	27556.4	0.0	0.0	1084068.0			73455.5	0.0	0.0	2889737.4		
DYNEGY	CHIPPAWA	GO-28-05	225.8	0.0	0.0	8399.8			2661.8	0.0	0.0	99019.0			
IROQUOIS	IROQUOIS		1249.6	0.0	0.0	46485.1			1781.9	0.0	0.0	66286.7			
	NIAGARA FALLS		25.9	0.0	0.0	963.5			351.7	0.0	0.0	13083.2			
	TOTAL	DYNEGY		1501.3			55848.4			4795.4			178388.9		
	EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2			
	EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39122.0	0.0	0.0	1471769.6			116022.0	0.0	0.0	4367911.6		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	87142.2	0.0	0.0	3544073.1			315272.1	0.0	0.0	12805106.4			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2006 Janvier 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		January 2006 Janvier 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	ELMORE	GO-61-04	54453.3	0.0	0.0	2172686.8			155797.6	0.0	0.0	6224422.7		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	34181.7	0.0	0.0	1388118.9			97970.4	0.0	0.0	3979570.7		
EMERSON	EMERSON		0.0	0.0	0.0	0.0			1967.9	0.0	0.0	73571.9		
TOTAL ENBRIDGE GAS SERVICE			34181.7			1388118.9			99938.3			4053142.6		
ENCANA CORPORATION	ADEN	GO-125-05	20636.9	0.0	0.0	759850.7			20636.9	0.0	0.0	759850.7		
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
ELMORE	ELMORE	GO-125-05	67649.0	0.0	0.0	2783079.8			67649.0	0.0	0.0	2783079.8		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
MONCHY	MONCHY	GO-125-05	16307.8	0.0	0.0	613173.3			16307.8	0.0	0.0	613173.3		
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			104593.7			4156103.7			296195.2			11746561.2		
ENCO GAS	HUNTINGDON	GO-81-04	504.0	0.0	0.0	19278.0			2974.0	0.0	0.0	112524.5		
ENERGETIX, INC	CHIPPAWA	GO-109-05	11411.1	0.0	0.0	429514.5			38621.0	0.0	0.0	1455751.4		
ESPRIT EXPLORATION	ADEN	GO-80-04	145.9	0.0	0.0	5798.1			391.0	0.0	0.0	15675.8		
GIBSON ENERGY	EMERSON	GO-127-05	2015.8	0.0	0.0	75128.9			2015.8	0.0	0.0	75128.9		
MONCHY	MONCHY		868.5	0.0	0.0	32707.7			868.5	0.0	0.0	32707.7		
TOTAL GIBSON ENERGY			2884.3			107836.6			2884.3			107836.6		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0			12420.4	0.0	0.0	475328.7		
HUNT OIL	ELMORE	GO-18-05	8727.5	0.0	0.0	343689.0			24856.7	0.0	0.0	978856.9		
HUSKY ENERGY	CHIPPAWA	GO-32-05	11288.4	0.0	0.0	423879.4			30927.5	0.0	0.0	1159328.1		
ELMORE	ELMORE		27622.9	0.0	0.0	1080055.3			69822.2	0.0	0.0	2770404.7		
EMERSON	EMERSON		19915.0	0.0	0.0	747402.4			56496.6	0.0	0.0	2116957.0		
IROQUOIS	IROQUOIS		0.0	0.0	0.0	0.0			4355.1	0.0	0.0	163534.0		
KINGSGATE	KINGSGATE		335.4	0.0	0.0	12694.9			7930.3	0.0	0.0	300541.6		
MONCHY	MONCHY		157785.0	0.0	0.0	5932715.8			461707.6	0.0	0.0	17483237.0		
NIAGARA FALLS	NIAGARA FALLS		7081.4	0.0	0.0	265906.6			19687.2	0.0	0.0	737904.6		
TOTAL HUSKY ENERGY			224028.1			8462654.3			650926.5			24731907.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: January 2006 MOIS: Janvier 2006		MONTH: November 2005 MOIS: Novembre 2005		TO À		AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
IGI RESOURCES	HUNTINGDON	GO-133-03	0.0	0.0	0.0	0.0	0.0	0.0	221404.7	0.0	0.0	0.0	8413378.6		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0	0.0	17724.9	0.0	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			0.0						239129.6				9084604.9		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.2	0.0	0.0	0.0	0.0	0.0	31372.6	0.0	0.0	0.0	1184315.7		
INTALCO	HUNTINGDON	GO-4-05	2422.8	0.0	0.0	0.0	0.0	0.0	6670.4	0.0	0.0	0.0	252861.0		
LOUIS DREYFUS	EMERSON	GO-50-05	2669.3	0.0	0.0	0.0	0.0	0.0	8134.3	0.0	0.0	0.0	303816.1		
	HUNTINGDON		2961.2	0.0	0.0	0.0	0.0	0.0	12247.2	0.0	0.0	0.0	466863.3		
	KINGSGATE		704.1	0.0	0.0	0.0	0.0	0.0	48088.8	0.0	0.0	0.0	1824970.0		
TOTAL LOUIS DREYFUS			6334.6						68470.3				2595649.3		
MEAD CORPORATION	CORNWALL	GO-107-04	988.6	0.0	0.0	0.0	0.0	0.0	2467.5	0.0	0.0	0.0	92407.9		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	6620.2	0.0	0.0	0.0	0.0	0.0	32222.9	0.0	0.0	0.0	1199980.9		
	ST STEPHEN		498.6	0.0	0.0	0.0	0.0	0.0	1248.6	0.0	0.0	0.0	46497.9		
TOTAL MERRILL LYNH COM CDA			7118.8						33471.5				1246478.7		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0	0.0	0.0	1693.1	0.0	0.0	0.0	64356.9		
	SIERRA		406.7	0.0	0.0	0.0	0.0	0.0	1122.5	0.0	0.0	0.0	40136.0		
TOTAL MIDDLETON ENERGY			406.7						2815.6				104492.9		
MONTANA-DAKOTA	MONCHY	GO-24-05	0.0	0.0	0.0	0.0	0.0	0.0	279.6	0.0	0.0	0.0	10499.0		
NATIONAL FUEL	CHIPPAWA	GO-5-04	452.1	0.0	0.0	0.0	0.0	0.0	2795.2	0.0	0.0	0.0	104775.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0	0.0	0.0	550.4	0.0	0.0	0.0	20805.1		
	NIAGARA FALLS		19479.2	0.0	0.0	0.0	0.0	0.0	58110.3	0.0	0.0	0.0	2196569.3		
TOTAL NATIONAL FUEL GAS			19479.2						58660.7				2217374.4		
NEXEN INC.	CHIPPAWA	GO-76-04	3274.6	0.0	0.0	0.0	0.0	0.0	5581.1	0.0	0.0	0.0	210118.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0	0.0	0.0	262.4	0.0	0.0	0.0	9784.9		
ELMORE			160779.8	0.0	0.0	0.0	0.0	0.0	463446.3	0.0	0.0	0.0	18537852.0		
EMERSON			198948.0	0.0	0.0	0.0	0.0	0.0	549610.5	0.0	0.0	0.0	20554406.1		
HUNTINGDON			10680.1	0.0	0.0	0.0	0.0	0.0	32278.9	0.0	0.0	0.0	1235636.3		
IROQUOIS			11954.2	0.0	0.0	0.0	0.0	0.0	34844.5	0.0	0.0	0.0	1298992.8		
KINGSGATE			122.7	0.0	0.0	0.0	0.0	0.0	22227.5	0.0	0.0	0.0	840763.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2006 Janvier 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		January 2006 Janvier 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	MONCHY	GO-76-04	262909.9	0.0	0.0	9885411.8			685296.4	0.0	0.0	26030735.1		
	NIAGARA FALLS		165538.8	0.0	0.0	6227569.5			493088.1	0.0	0.0	18536872.8		
	ST CLAIR		2201.7	0.0	0.0	82299.5			21199.1	0.0	0.0	792422.4		
TOTAL NEXEN INC.			816409.8			31055244.4			2307834.8			88047584.0		
NJR ENERGY	IROQUOIS	GO-24-04	13128.2	0.0	0.0	490600.8			32739.7	0.0	0.0	1226816.5		
	NIAGARA FALLS		8752.4	0.0	0.0	327077.2			26203.4	0.0	0.0	981274.2		
TOTAL NJR ENERGY			21880.6			817678.0			58943.1			2208090.7		
NW NATURAL GAS	HUNTINGDON	GO-115-05	52234.8	0.0	0.0	2004249.2			158913.4	0.0	0.0	6097507.0		
	KINGSGATE		10517.7	0.0	0.0	403564.1			36333.5	0.0	0.0	1394116.4		
TOTAL NW NATURAL GAS			62752.5			2407813.4			195246.9			7491623.3		
NYSEG	CHIPPAWA	GO-57-04	11197.0	0.0	0.0	418433.4			29271.9	0.0	0.0	1095282.1		
	IROQUOIS		496.1	0.0	0.0	18539.3			5217.4	0.0	0.0	195411.4		
	NAPIERVILLE		4116.4	0.0	0.0	153829.9			12446.3	0.0	0.0	465745.7		
TOTAL NYSEG			15809.5			590802.5			46935.6			1756439.2		
NYSEG SOLUTIONS	CHIPPAWA	GO-3-04	86.7	0.0	0.0	3261.5			238.7	0.0	0.0	8992.9		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	626.8	0.0	0.0	27397.4			2103.8	0.0	0.0	91832.2		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0		
	MONCHY		66773.8	0.0	0.0	2570791.3			181950.2	0.0	0.0	7005082.7		
TOTAL ONEOK ENERGY			66773.8			2570791.3			182375.1			7021224.7		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	12587.9	0.0	0.0	481487.9			29532.3	0.0	0.0	1129611.6		
	KINGSGATE		387.4	0.0	0.0	14818.1			21847.5	0.0	0.0	835666.9		
TOTAL OXY ENERGY CANADA			12975.3			496306.0			51379.8			1965278.5		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	493549.1	0.0	0.0	18680832.7			1447209.7	0.0	0.0	54794267.8		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		
	ELMORE		166692.5	0.0	0.0	7031089.7			477501.3	0.0	0.0	20161160.0		
	EMERSON		0.0	0.0	0.0	0.0			103.3	0.0	0.0	3915.1		
	KINGSGATE		70791.2	0.0	0.0	2679446.8			205748.0	0.0	0.0	7791478.6		
TOTAL PACIFICORP ENERGY			237483.7			9710536.5			683489.4			27961827.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2006 Janvier 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		January 2006 Janvier 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PERC CANADA, INC.	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0	0.0		11198.1	0.0	0.0	428663.3		
PETRO-CANADA	ELMORE	GO-111-05	96704.9	0.0	0.0	3858525.7			275570.4	0.0	0.0	11042617.9		
	KINGSGATE		24716.3	0.0	0.0	935511.9			74148.9	0.0	0.0	2807771.6		
	MONCHY		53562.4	0.0	0.0	2013946.2			158936.8	0.0	0.0	6019873.7		
TOTAL PETRO-CANADA			174983.6			6807983.7			508656.1			19870263.3		
PIONEER	ELMORE	GO-71-04	88183.6	0.0	0.0	3570948.0			252667.8	0.0	0.0	10232618.1		
PORTLAND G.E.	KINGSGATE	GO-93-05	0.0	0.0	0.0	0.0			59764.1	0.0	0.0	2263718.4		
POWEREX	HUNTINGDON	GO-2-05	2139.4	0.0	0.0	81767.9			2139.4	0.0	0.0	81767.9		
	KINGSGATE		2519.6	0.0	0.0	95492.8			19169.0	0.0	0.0	725672.6		
	MONCHY		38343.5	0.0	0.0	1437881.3			55411.5	0.0	0.0	2077931.3		
TOTAL POWEREX			43002.5			1615142.0			76719.9			2885371.7		
PRAIRIE SCHOONER	ADEN	GO-64-05	1262.9	0.0	0.0	46171.6			4130.0	0.0	0.0	153253.6		
PROGAS	ELMORE	GO-16-05	77797.7	0.0	0.0	2968760.2			222104.9	0.0	0.0	8475865.3		
	EMERSON		11616.5	0.0	0.0	438031.4			28630.9	0.0	0.0	1078068.0		
	NIAGARA FALLS		20906.2	0.0	0.0	789209.1			61710.1	0.0	0.0	2329556.3		
TOTAL PROGAS			110320.4			4196000.7			312445.9			11883489.6		
PUGET SOUND	HUNTINGDON	GO-132-03	93864.0	0.0	0.0	3590298.0			394606.6	0.0	0.0	15093702.5		
	KINGSGATE		65992.9	0.0	0.0	2497831.2			192434.5	0.0	0.0	7285641.3		
TOTAL PUGET SOUND			159856.9			6088129.2			587041.1			22379343.7		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	542.8	0.0	0.0	18998.0			2073.4	0.0	0.0	73283.3		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	8694.0	0.0	0.0	327068.3			8694.0	0.0	0.0	327068.3		
TOTAL RELIANT ENERGY INC.			8694.0			327068.3			32374.8			1218379.4		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1690.2	0.0	0.0	62976.8			4639.9	0.0	0.0	173429.7		
RG&E	CHIPPAWA	GO-100-05	7889.9	0.0	0.0	298001.5			116564.9	0.0	0.0	4402656.3		
SDG&E	KINGSGATE	GO-66-04	46334.9	0.0	0.0	1752385.9			90605.1	0.0	0.0	3430669.2		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	811.2	0.0	0.0	31060.8			2407.4	0.0	0.0	92179.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2006 Janvier 2006	MONTH: MOIS:				November 2005 Novembre 2005	TO A	January 2006 Janvier 2006				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0	0.0	0.0	26326.2	0.0	0.0	987232.5		
		GO-129-05	19069.8	0.0	0.0	716071.0			19069.8	0.0	0.0	716071.0		
TOTAL SELKIRK			19069.8			716071.0			45396.0			1703303.5		
SEMINOLE	ADEN	GO-26-05	226.3	0.0	0.0	8140.0			719.3	0.0	0.0	26186.1		
	ELMORE		453.5	0.0	0.0	18348.6			1331.1	0.0	0.0	53976.5		
TOTAL SEMINOLE			679.8			26488.6			2050.4			80162.6		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	3116.0	0.0	0.0	117223.9			6231.0	0.0	0.0	234784.0		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	35168.0	0.0	0.0	1310711.4			59762.0	0.0	0.0	2231264.8		
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7		
		GO-85-05	28964.0	0.0	0.0	1082384.6			64210.0	0.0	0.0	2405519.5		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	87927.0	0.0	0.0	3276159.9			170392.0	0.0	0.0	6363649.4		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	1195.0	0.0	0.0	44657.1			34415.0	0.0	0.0	1291736.0		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	20365.0	0.0	0.0	766131.3			41409.0	0.0	0.0	1560331.9		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	7598.0	0.0	0.0	308934.7			16470.0	0.0	0.0	670202.5		
TOTAL SETC			184333.0			6906202.9			569861.0			21425388.1		
SIERRA PRODUCTION	SIERRA	GO-98-04	4304.8	0.0	0.0	153853.6			12954.1	0.0	0.0	463161.5		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	12391.3	0.0	0.0	468019.4			41138.2	0.0	0.0	1553789.8		
SMUD	KINGSGATE	GO-36-04	28712.2	0.0	0.0	1073549.1			84567.7	0.0	0.0	3165605.2		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	6206.0	0.0	0.0	233593.8			18976.0	0.0	0.0	714969.7		
	CORNWALL		611.0	0.0	0.0	22765.9			1810.0	0.0	0.0	67568.3		
	IROQUOIS		1755.0	0.0	0.0	65391.3			2177.0	0.0	0.0	81191.0		
	NIAGARA FALLS		3519.0	0.0	0.0	132384.8			4383.0	0.0	0.0	164853.9		
TOTAL SPRAGUE ENERGY			12091.0			454135.8			27346.0			1028582.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2006 Janvier 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		January 2006 Janvier 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ST.LAWRENCE	IROQUOIS	GO-68-04	1248.3	0.0	0.0	46499.2			2802.2	0.0	0.0	104382.0		
TOTAL ST.LAWRENCE			14324.3			533710.9			36128.6			1351642.9		
SUMMIT	ELMORE	GO-102-04	17067.3	0.0	0.0	686105.5			48293.9	0.0	0.0	1944075.3		
SUNCOR ENERGY	ELMORE	GO-19-05	11728.1	0.0	0.0	467833.9			33055.0	0.0	0.0	1315605.0		
KINGSGATE			9587.7	0.0	0.0	362894.4			52622.0	0.0	0.0	1996906.9		
TOTAL SUNCOR ENERGY			21315.8			830728.3			85677.0			3312511.9		
SWORD ENERGY	COUTTS	GO-135-05	145.2	0.0	0.0	5334.6			145.2	0.0	0.0	5334.6		
TALISMAN	ELMORE	GO-34-05	30080.6	0.0	0.0	1283238.4			86324.2	0.0	0.0	3669666.3		
TCPL	EMERSON	GO-96-05	52722.6	0.0	0.0	1964971.3			145206.7	0.0	0.0	5421808.8		
TENASKA MARKETING	ADEN	GO-77-05	171.5	0.0	0.0	6120.8			537.2	0.0	0.0	19151.3		
CARDSTON			1803.6	0.0	0.0	68572.9			19884.6	0.0	0.0	766574.2		
EAST HEREFORD			907.0	0.0	0.0	33822.0			21694.1	0.0	0.0	810604.1		
EMERSON			11896.6	0.0	0.0	443386.3			87522.5	0.0	0.0	3271905.8		
HUNTINGDON			25213.5	0.0	0.0	964416.4			97201.8	0.0	0.0	3717968.9		
IROQUOIS			12200.2	0.0	0.0	454579.4			12200.2	0.0	0.0	454579.4		
KINGSGATE			61491.3	0.0	0.0	2327445.6			208602.5	0.0	0.0	7897870.8		
MONCHY			22475.6	0.0	0.0	841486.4			86336.2	0.0	0.0	3285966.6		
NIAGARA FALLS			1958.4	0.0	0.0	73675.0			8298.7	0.0	0.0	312957.9		
TOTAL TENASKA MARKETING			138117.7			5213504.9			542277.8			20537579.0		
TERASEN GAS	HUNTINGDON	GO-66-05	0.0	0.0	0.0	0.0			8.2	0.0	0.0	313.7		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			18051.0	0.0	0.0	690450.8		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
TOTAL TRANSCANADA ENGY LTD			0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TXU ENERGY	CHIPPAWA	GO-75-05	482.1	0.0	0.0	18261.9			19725.7			740114.5		
IROQUOIS			895.0	0.0	0.0	33902.6			1140.8	0.0	0.0	43213.5		
NIAGARA FALLS			0.0	0.0	0.0	0.0			895.0	0.0	0.0	33902.6		
TOTAL TXU ENERGY			1377.1			52164.5			26605.3	0.0	0.0	1007808.8		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			28641.1			1084924.9		
									831.3	0.0	0.0	31373.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2006 Janvier 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		January 2006 Janvier 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-131-05	867.2	0.0	0.0	32728.1			1734.4	0.0	0.0	65456.3		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	11809.4	0.0	0.0	445686.8			23586.9	0.0	0.0	890169.6		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	3981.0	0.0	0.0	150561.4			7962.0	0.0	0.0	301839.4		
KINGSGATE		GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	6563.5	0.0	0.0	248231.6			13127.0	0.0	0.0	497644.6		
NIAGARA FALLS		GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	7253.6	0.0	0.0	273750.9			14507.2	0.0	0.0	547501.8		
TOTAL U.S. GYPSUM			30474.7			1150958.8			90365.6			3419109.3		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	2993.0	0.0	0.0	114482.3			14553.6	0.0	0.0	556675.2		
	IROQUOIS		11848.8	0.0	0.0	441486.3			41187.0	0.0	0.0	1537735.1		
TOTAL UBS AG, LONDON BRANC			14841.8			555968.5			55740.6			2094410.3		
VERMONT GAS	PHILPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		
		GO-121-05	6798.0	0.0	0.0	253497.4			7118.3	0.0	0.0	265499.1		
TOTAL VERMONT GAS			6798.0			253497.4			7211.7			268998.8		
WASATCH	HUNTINGDON	GO-23-04	11930.4	0.0	0.0	451206.6			36191.0	0.0	0.0	1363154.2		
WASATCH CANADA	HUNTINGDON	GO-120-05	1228.5	0.0	0.0	46463.4			12888.9	0.0	0.0	482433.3		
WEYERHAEUSER	HUNTINGDON	GO-4-06	75331.0	0.0	0.0	2875384.1			75331.0	0.0	0.0	2875384.1		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	20991.4	0.0	0.0	784448.6			65782.4	0.0	0.0	2463007.1		
	MONCHY		6554.4	0.0	0.0	246445.4			19034.0	0.0	0.0	720872.0		
	ST CLAIR		2038.4	0.0	0.0	76175.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO			29584.2			1107069.0			97389.1			3655264.6		
*TOTAL LENGTH	SHORT TERM		7821870.8			299382318.1	3286048992	10.98	24135648.1			924769481.4	10691295413	11.56
TOTAL			8397794.7			321194126.3	3492544432	10.87	26210360.0			1003399450.4	11493101344	11.45

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2006 Janvier 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		January 2006 Janvier 2006		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM *****														
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1073.1	0.0	0.0	40112.5			3308.6	0.0	0.0	125335.2		
BP CANADA	COURTRIGHT	GO-92-05	24266.6	0.0	0.0	920189.4			36802.2	0.0	0.0	1394035.1		
LOOMIS			2163.4	0.0	0.0	81776.5			6468.5	0.0	0.0	242695.9		
SAULT STE MARIE			1259.4	0.0	0.0	46950.4			1286.2	0.0	0.0	47950.3		
ST CLAIR			9830.1	0.0	0.0	367449.1			27395.1	0.0	0.0	1026237.3		
TOTAL BP CANADA			37519.5			1416365.5			71952.0			2710918.7		
CARGILL, INC.	ST CLAIR	GO-45-05	21064.5	0.0	0.0	784442.0			74402.7	0.0	0.0	2770756.7		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6593.4		
LOOMIS			1673.4	0.0	0.0	62535.0			5255.1	0.0	0.0	196779.5		
ST CLAIR			0.0	0.0	0.0	0.0			6309.1	0.0	0.0	236843.6		
TOTAL CONOCOPHILLIPS			1673.4			62535.0			11740.4			440216.5		
CONSTELLATION	ST CLAIR	GO-72-05	186.7	0.0	0.0	6978.8			1613.2	0.0	0.0	60411.9		
CORAL ENERGY	ST CLAIR	GO-12-04	2182.7	0.0	0.0	81938.6			30297.4	0.0	0.0	1137228.7		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	79810.0	0.0	0.0	3012029.5			234718.0	0.0	0.0	8858257.7		
ST CLAIR			2978.0	0.0	0.0	112389.7			35415.0	0.0	0.0	1336562.2		
TOTAL DTE ENERGY TRADING			82788.0			3124419.3			270133.0			10194819.9		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6430.2	0.0	0.0	242225.6			18960.1	0.0	0.0	716927.1		
COURTRIGHT			227047.0	0.0	0.0	8611892.8			693987.8	0.0	0.0	26547331.7		
TOTAL ENBRIDGE GAS DIST			233477.2			8854118.4			712947.9			27264258.8		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	99854.5	0.0	0.0	3787481.2			184090.1	0.0	0.0	7024400.4		
ST CLAIR			0.0	0.0	0.0	0.0			327.0	0.0	0.0	12268.5		
TOTAL ENBRIDGE GAS SERVICE			99854.5			3787481.2			184417.1			7036668.9		
MICHCON	COURTRIGHT	GO-16-04	8324.9	0.0	0.0	315763.5			32266.3	0.0	0.0	1234918.3		
NEXEN INC.	COURTRIGHT	GO-77-04	66892.2	0.0	0.0	2537221.2			110455.3	0.0	0.0	4207262.6		
LOOMIS			22233.5	0.0	0.0	835312.6			66436.9	0.0	0.0	2528762.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	SHORT TERM	January 2006 Janvier 2006		November 2005 Novembre 2005		January 2006 Janvier 2006	
			MONTH: MOIS:	MONTH: MOIS:	TO À	TO À	TO À	TO À
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	SARNIA	GO-77-04	91397.6	0.0	0.0	3416442.4	235860.8	0.0
	SAULT STE MARIE		25067.3	0.0	0.0	935261.0	50365.9	0.0
TOTAL NEXEN INC.			205590.6			7724237.1	463118.9	17431653.3
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	490.4	0.0	0.0	18600.9	829.9	0.0
ONEOK ENERGY	COURTRIGHT	GO-114-05	62328.4	0.0	0.0	2364116.2	80045.3	0.0
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0	174.7	0.0
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0	2612.0	0.0
SEMINOLE	COURTRIGHT	GO-27-05	476.1	0.0	0.0	17791.9	1663.3	0.0
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0	19915.0	0.0
		GO-86-05	27052.0	0.0	0.0	1026082.4	27052.0	0.0
TOTAL SETC			27052.0			1026082.4	46967.0	1788428.5
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0	349.8	0.0
	LOOMIS		20281.5	0.0	0.0	750009.9	60698.4	0.0
	SARNIA		0.0	0.0	0.0	0.0	5607.7	0.0
	ST CLAIR		20462.8	0.0	0.0	767150.4	48497.1	0.0
TOTAL TENASKA MARKETING			40744.3			1517160.3	115153.0	4287043.0
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0	24436.8	0.0
UNION GAS	COURTRIGHT	GO-38-05	43274.8	0.0	0.0	1635354.7	133252.6	0.0
	OJIBWAY (WINDSOR)		21476.0	0.0	0.0	811578.1	63689.7	0.0
TOTAL UNION GAS			64750.8			2446932.8	196942.3	7442428.1
WPS ENERGY SERVICES	CORUNNA	GO-15-05	15993.3	0.0	0.0	606625.9	20785.4	0.0
	COURTRIGHT		5542.9	0.0	0.0	210242.2	6640.0	0.0
TOTAL WPS ENERGY SERVICES			21536.2			816868.1	27425.4	1043710.0
*TOTAL LENGTH	SHORT TERM		911113.3			34405944.3	2353570.8	10.93
*TOTAL			911113.3			34405944.3	2353570.8	10.93
								89191183.3
								89191183.3
								1048425849
								1048425849
								11.75
								11.75

National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2006

Total Exports/Exportations totales:
7641.3 10^6 m^3
(269.7 Bcf)

Total Imports/Importations totales:
964 10^6 m^3
(34 Bcf)

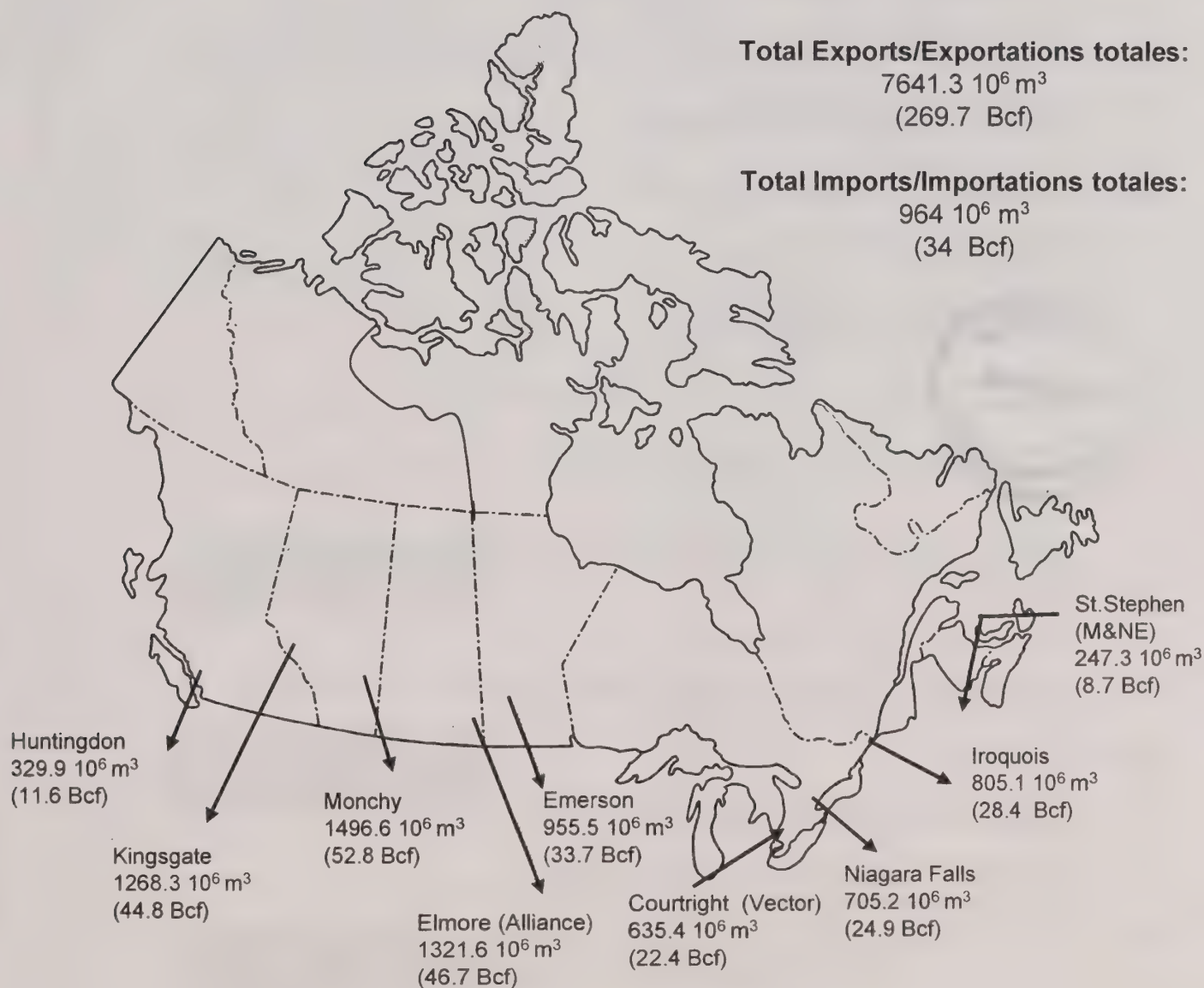


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

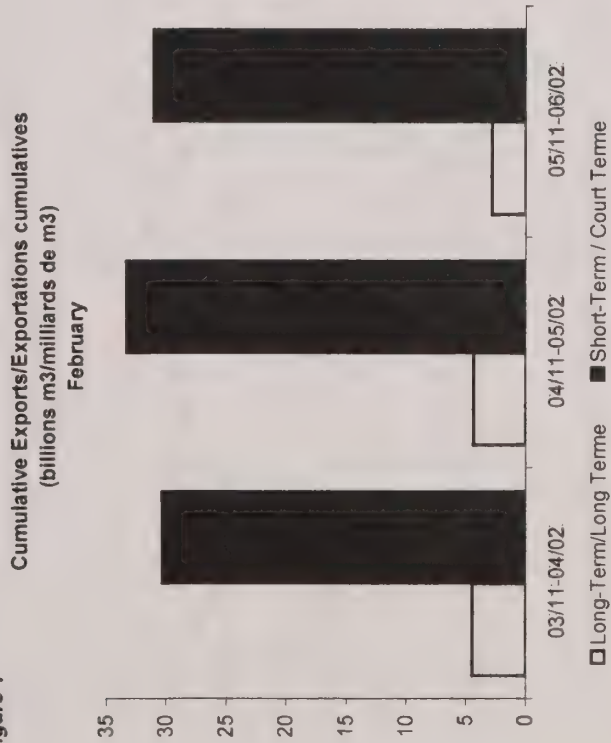


Figure 2

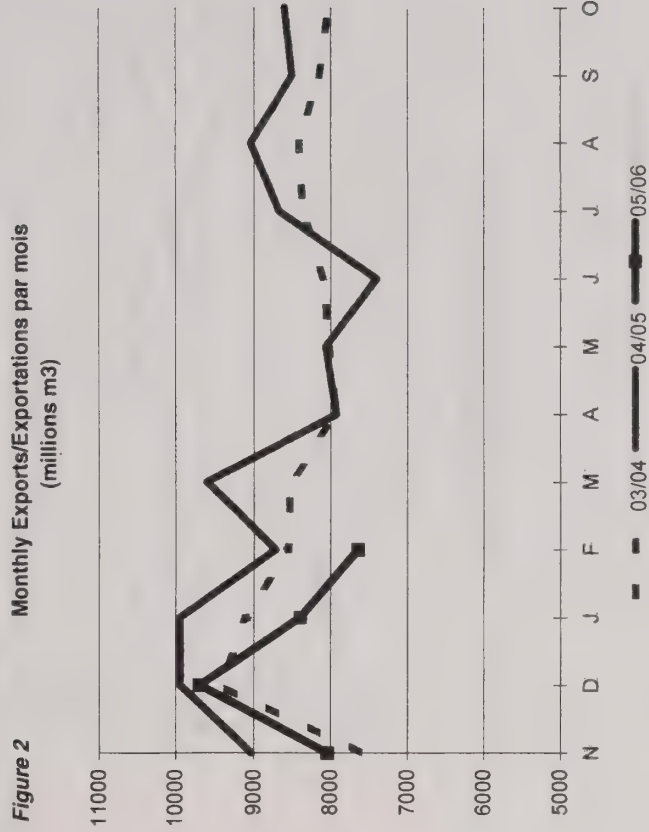


Figure 3

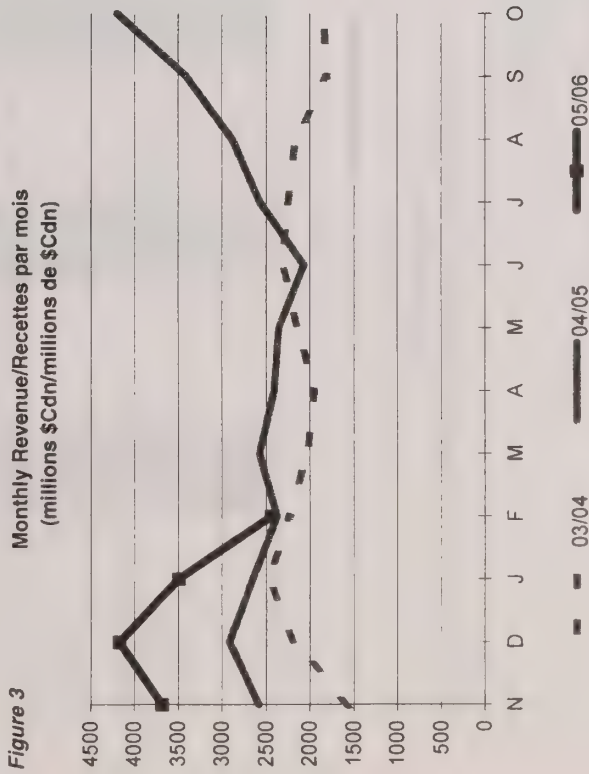
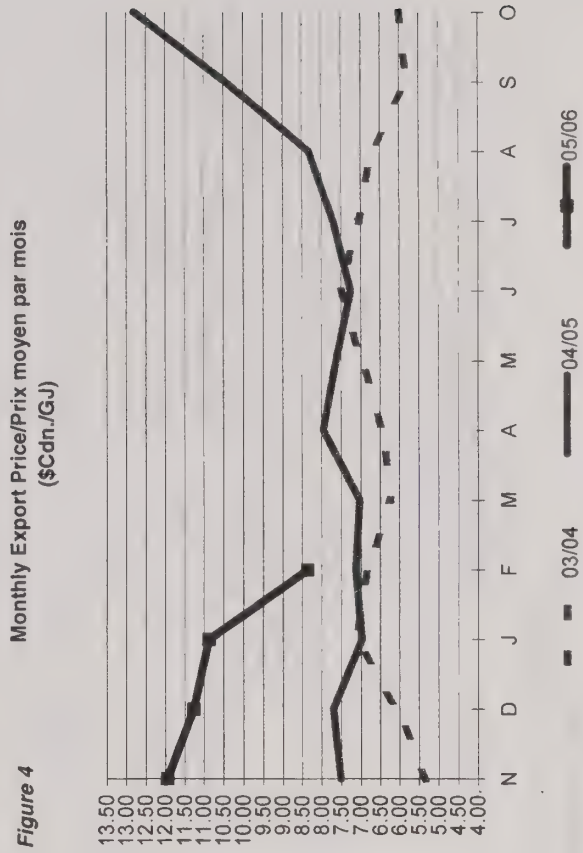


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2006/février 2006

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives

(Bcf/milliards de p.c.)

February

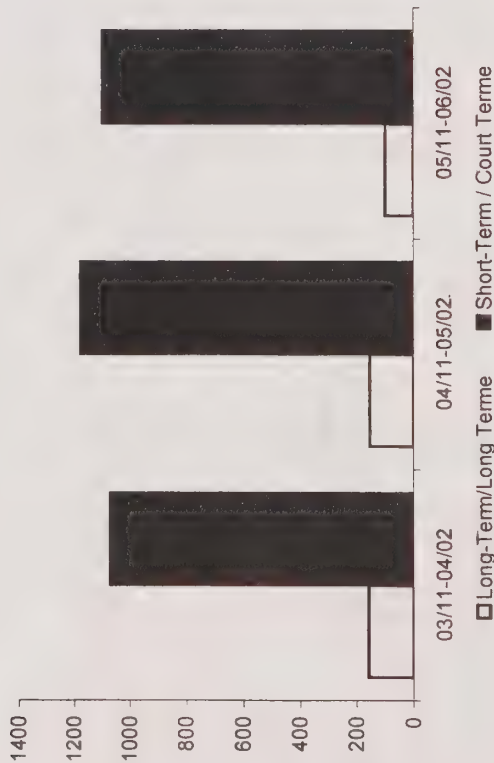


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

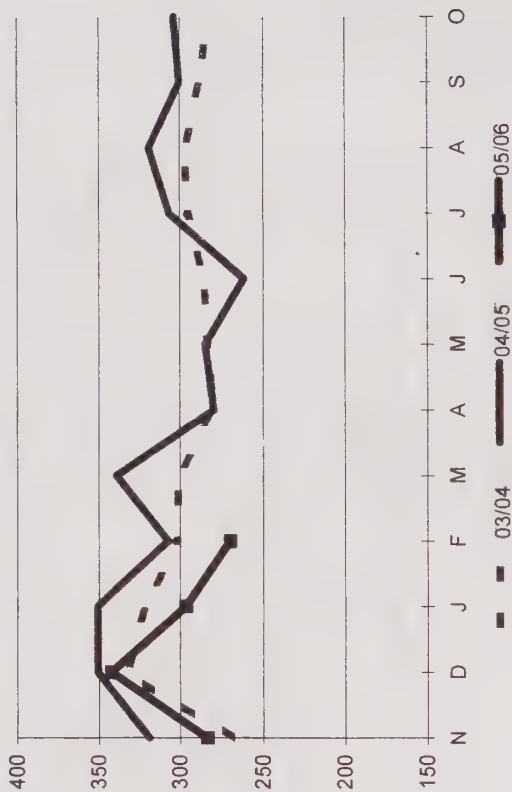


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

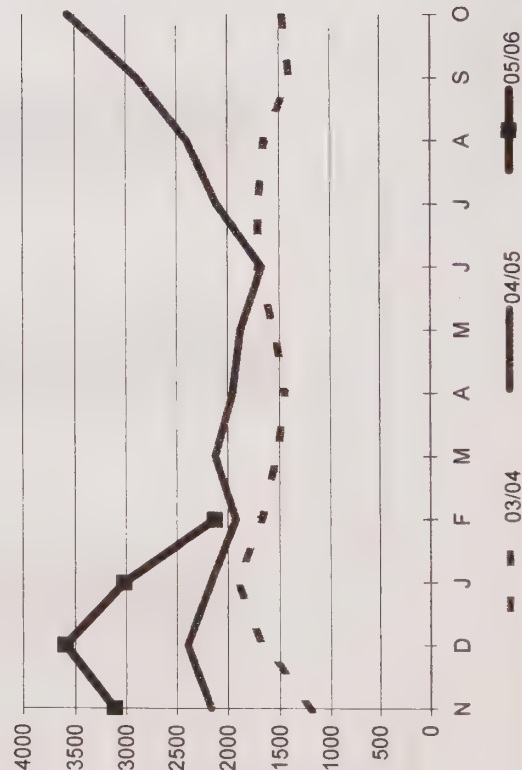
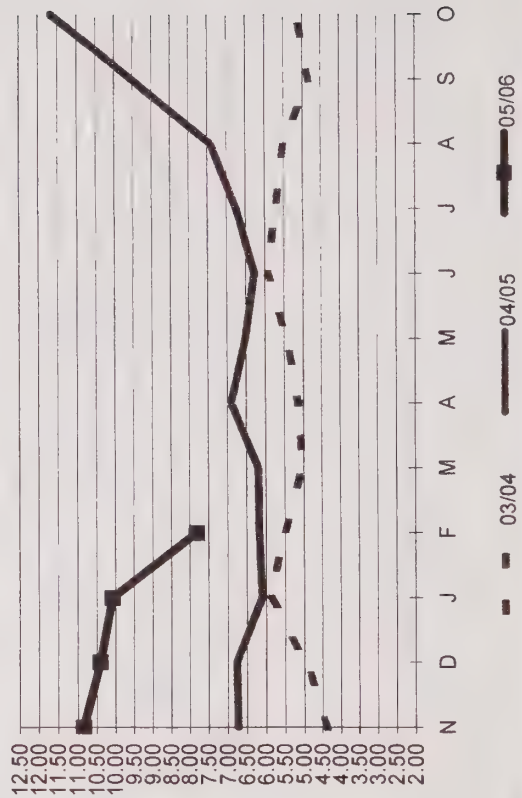


Figure 8

Monthly Export Price/Prix moyen par mois
(\$/US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation
	2005-02	2006-02		% Change		2004-11-2005-02	2005-11-2006-02	% Change	
Volume (Millions M3)									
Long-term / Long terme	1038.2	727.6		-29.9%		4337.9	2802.4	-35.4%	
Short-term / Court terme	7682.7	6913.7		-10.0%		33299.5	31049.3	-6.8%	
Total	8720.9	7641.3		-12.4%		37637.4	33851.7	-10.1%	
Revenue/Recettes (Millions \$CDN)									
Long-term / Long terme	269.2	223.2		-17.1%		1106.0	1025.0	-7.3%	
Short-term / Court terme	2,109.9	2218.8		5.2%		9432.3	12910.1	36.9%	
Total	2379.1	2442.0		2.6%		10538.4	13935.1	32.2%	
Avg. price/Prix moyen (\$CDN/GJ)									
Long-term / Long terme	6.87	8.12		18.2%		6.76	9.66	43.0%	
Short-term / Court terme	7.17	8.38		16.9%		7.41	10.85	46.5%	
Total	7.14	8.36		17.1%		7.33	10.75	46.6%	
Volume (BCF)									
Long-term / Long terme	36.6	25.7		-29.9%		153.1	98.9	-35.4%	
Short-term / Court terme	271.2	244.1		-10.0%		1175.5	1096.1	-6.8%	
Total	307.9	269.7		-12.4%		1328.6	1195.0	-10.1%	
Revenue/Recettes (Millions \$US)									
Long-term / Long terme	217.2	194.2		-10.6%		906.6	881.9	-2.7%	
Short-term / Court terme	1702.0	1931.3		13.5%		7735.2	11098.3	43.5%	
Total	1919.2	2125.5		10.8%		8641.8	11980.3	38.6%	
Avg. price/Prix moyen (\$US/MMBTU)									
Long-term / Long terme	5.95	7.58		27.5%		5.94	8.92	50.1%	
Short-term / Court terme	6.21	7.83		26.1%		6.52	10.01	53.6%	
Total	6.18	7.81		26.4%		6.45	9.92	53.7%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	
	2005-02	2006-02	EN %	2005-02 2006-02	2004-11 2005-02	2005-11 2006-02	2004-11 2005-11 2005-02 2006-02	% CHANGE VARIATION EN %
REGION/RÉGION								
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1038.2	727.6	-29.9	6.90 8.12 17.7	4337.9	2802.4	6.76 9.66 42.9	
SHORT TERM (FIRM)/COURT TERME (GARANTI)	4704.1	4341.9	-7.7	7.24 8.42 16.2	19787.3	19424.5	7.41 10.83 46.0	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2978.6	2571.8	-13.7	7.06 8.32 17.8	13512.3	11624.8	7.40 10.90 47.3	
TOTAL - TERM/TERME	8720.9	7641.3	-12.4	7.14 8.36 17.0	37637.4	33851.7	7.34 10.76 46.6	
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1153.3	972.2	-15.7	6.87 8.10 18.0	4442.2	4426.2	7.05 10.43 47.9	
LDC/SDL	1711.4	1332.5	-22.1	6.98 8.54 22.4	7596.3	5561.9	7.16 11.15 55.8	
MARKETING CO./COMMERCIALISATEURS	5762.2	5229.4	-9.2	7.25 8.34 15.1	25218.2	23357.3	7.44 10.72 44.1	
PIPELINE/PIPELINES	94.0	107.3	14.1	6.87 8.95 30.4	380.7	506.3	7.40 10.99 48.6	
TOTAL - CUSTOMER TYPE/CLIENT	8720.9	7641.3	-12.4	7.14 8.36 17.02	37637.4	33851.7	7.34 10.76 46.6	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005-02	2006-02	% CHANGE VARIATION EN %	2005-02	2006-02	% CHANGE VARIATION EN %	2004-11 2005-02	2005-11 2006-02	% CHANGE VARIATION EN %	2004-11 2005-02	2005-11 2006-02	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	36.6	25.7	-29.9	5.97	7.58	27.0	153.1	98.9	-35.4	5.95	8.92	50.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	166.1	153.3	-7.7	6.27	7.86	25.4	698.5	685.7	-1.8	6.52	9.99	53.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	105.1	90.8	-13.7	6.11	7.77	27.1	477.0	410.4	-14.0	6.51	10.05	54.3
TOTAL - TERM/TERME	307.9	269.7	-12.4	6.18	7.80	26.3	1328.6	1195.0	-10.1	6.45	9.92	53.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	36.4	33.0	-9.2	5.62	7.40	31.8	168.4	154.4	-8.3	6.05	9.50	57.2
MIDWEST/MIDWEST	132.8	119.7	-9.9	6.21	7.61	22.5	565.9	511.0	-9.7	6.51	9.96	52.9
MOUNTAIN/ROCHEUSES	0.8	0.3	-59.7	6.05	6.95	14.8	3.2	3.6	9.9	6.00	9.19	53.1
NORTHEAST/NORD-EST	100.5	92.0	-8.4	6.50	8.37	28.6	423.1	400.0	-5.5	6.72	10.17	51.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	37.4	24.7	-33.9	5.75	7.21	25.5	168.0	126.1	-24.9	6.01	9.50	58.1
TOTAL - REGION/RÉGION	307.9	269.7	-12.4	6.18	7.80	26.3	1328.6	1195.0	-10.1	6.45	9.92	53.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	40.7	34.3	-15.7	5.94	7.56	27.28	156.8	156.3	-0.4	6.20	9.62	55.1
LDC/SDL	60.4	47.0	-22.1	6.04	7.98	32.05	268.2	196.3	-26.8	6.30	10.29	63.4
MARKETING CO./COMMERCIALISATEURS	203.4	184.6	-9.2	6.27	7.79	24.25	890.2	824.5	-7.4	6.54	9.89	51.1
PIPELINE/PIPELINES	3.3	3.8	14.1	5.94	8.36	40.65	13.4	17.9	33.0	6.51	10.14	55.7
TOTAL - CUSTOMER TYPE/CLIENT	307.9	269.7	-12.4	6.18	7.80	26.3	1328.6	1195.0	-10.1	6.45	9.92	53.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005-02	2006-02	2005-02	2006-02	2005-02	2006-02	2004-11- 2005-02	2005-11- 2006-02	2004-11- 2005-02	2005-11- 2006-02	2004-11- 2005-02	2005-11- 2006-02	2004-11- 2005-02	2005-11- 2006-02	2004-11- 2005-02	2005-11- 2006-02
ADEN																
	SHORT-TERM/COURT TERME	24.1	22.7	-5.7			108.4	96.4			-11.1					
TOTAL	ADEN	24.1	22.7	-5.7			108.4	96.4			-11.1					
CARDSTON																
	SHORT-TERM/COURT TERME	0.4	3.1	718.9			27.4	28.8			5.0					
TOTAL	CARDSTON	0.4	3.1	718.9			27.4	28.8			5.0					
CHIPPAWA																
	SHORT-TERM/COURT TERME	282.4	294.9	4.4	7.52	8.82	1085.0	1041.7			-4.0					47.5
TOTAL	CHIPPAWA	282.4	294.9	4.4	7.52	8.82	1085.0	1041.7			-4.0					47.5
CORNWALL																
	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	1.5	0.0			-100.0					-100.0
	SHORT-TERM/COURT TERME	24.7	22.8	-7.6	9.31	11.83	97.4	84.9			-12.8					39.7
TOTAL	CORNWALL	24.7	22.8	-7.6	9.31	11.83	98.9	84.9			-14.2					39.4
COUTTS																
	SHORT-TERM/COURT TERME	0.0	0.1	0.0	0.0	0.0	0.0	0.2			0.0					
TOTAL	COUTTS	0.0	0.1	0.0	0.0	0.0	0.0	0.2			0.0					
EAST HEREFORD																
	LONG-TERM/LONG TERME	77.6	16.7	-78.5	4.94	6.93	306.7	139.6			-54.5					78.0
	SHORT-TERM/COURT TERME	51.2	59.5	16.1			379.3	287.6			-24.2					
TOTAL	EAST HEREFORD	128.8	76.2	-40.9			686.0	427.2			-37.7					
ELMORE																
	SHORT-TERM/COURT TERME	1375.1	1321.6	-3.9	7.41	8.23	5442.9	5570.7			2.3					47.9
TOTAL	ELMORE	1375.1	1321.6	-3.9	7.41	8.23	5442.9	5570.7			2.3					47.9
EMERSON																
	LONG-TERM/LONG TERME	62.3	20.7	-66.8	6.30	5.24	253.8	77.3			-69.5					17.8
	SHORT-TERM/COURT TERME	1251.9	934.8	-25.3	6.99	8.40	5178.2	4111.1			-20.6					41.2
TOTAL	EMERSON	1314.2	955.5	-27.3	6.96	8.33	5431.9	4188.4			-22.9					41.2
HUNTINGDON																
	LONG-TERM/LONG TERME	37.6	5.3	-85.8	3.88	4.54	155.7	74.7			-52.1					34.7
	SHORT-TERM/COURT TERME	558.4	324.6	-41.9	6.60	7.62	2498.2	1907.6			-23.6					50.8
TOTAL	HUNTINGDON	596.0	329.9	-44.6	6.43	7.57	2653.9	1982.3			-25.3					52.0
IROQUOIS																
	LONG-TERM/LONG TERME	392.9	312.2	-20.5	7.92	9.35	1694.1	895.3			-47.2					62.8
	SHORT-TERM/COURT TERME	359.5	492.9	37.1	9.11	9.67	1594.9	2451.3			53.7					30.3
TOTAL	IROQUOIS	752.3	805.1	7.0	8.49	9.54	3289.0	3346.6			1.8					46.0

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005-02	2006-02	2005-02	2006-02	2005-02	2006-02	2004-11- 2005-02	2005-11- 2006-02	2004-11- 2005-02	2005-11- 2006-02	2004-11- 2005-02	2005-11- 2006-02	2004-11- 2005-02	2005-11- 2006-02
KINGSGATE														
	125.8	73.9		5.06	-41.2	5.21	488.2	347.5	-28.8	5.27	6.41	21.6		
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	1404.6	1194.4		7.77	-15.0	6.45	7033.8	5367.8	-23.7	6.82	10.09	47.9		
TOTAL KINGSGATE	1530.4	1268.3		7.62	-17.1	6.35	7522.0	5715.3	-24.0	6.72	9.86	46.8		
MONCHY														
	119.8	119.8		7.72	0.0	6.51	513.4	513.4	0.0	7.12	9.51	33.5		
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	1531.5	1376.8		8.08	-10.1	7.04	6611.0	6128.5	-7.3	7.27	10.71	47.3		
TOTAL MONCHY	1651.3	1496.6		7.00	-9.4	7.00	7124.3	6641.8	-6.8	7.26	10.61	46.2		
NAPIERVILLE														
	40.7	39.1		5.89	-3.9	6.33	170.2	162.5	-4.5	6.31	5.63	-10.7		
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	3.6	5.2		43.4	43.4		9.6	19.9	106.5					
TOTAL NAPIERVILLE	44.3	44.3		0.0	0.0		179.8	182.4	1.4					
NIAGARA FALLS														
	138.0	97.9		8.29	-29.1	7.73	573.9	419.4	-26.9	7.80	10.16	30.3		
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	541.3	607.3		9.15	12.2	7.77	2107.0	2671.2	26.8	8.31	11.29	35.8		
TOTAL NIAGARA FALLS	679.3	705.2		9.03	3.8	7.76	2680.9	3090.6	15.3	8.20	11.14	35.8		
NORTH PORTAL														
	1.0	0.2		4.50	-78.4	2.80	2.1	2.6	21.0	3.21	3.65	13.6		
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	0.0	0.0		0.0	0.0		1.5	0.1	-92.2					
TOTAL NORTH PORTAL	1.0	0.2		-78.4	-78.4		3.6	2.7	-25.1					
OJIBWAY (WINDSOR)														
	0.0	0.0		0.0	0.0		3.4	0.0	-100.0					
SHORT-TERM/COURT TERME														
TOTAL OJIBWAY (WINDSOR)	0.0	0.0		0.0	0.0		3.4	0.0	-100.0					
PHILIPSBURG														
	15.7	16.4		9.28	4.8	7.97	68.4	55.4	-18.9	8.55	10.50	22.8		
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	4.0	4.1		2.4	2.4		11.1	11.3	1.4					
TOTAL PHILIPSBURG	19.7	20.5		4.3	4.3		79.5	66.7	-16.1					
REAGAN FIELD														
	1.4	1.0		-24.5	-24.5		5.5	5.2	-5.7					
SHORT-TERM/COURT TERME														
TOTAL REAGAN FIELD	1.4	1.0		-24.5	-24.5		5.5	5.2	-5.7					
SIERRA														
	4.8	3.9		-18.6	-18.6		26.8	18.0	-32.6					
SHORT-TERM/COURT TERME														
TOTAL SIERRA	4.8	3.9		-18.6	-18.6		26.8	18.0	-32.6					
SPRAGUE														
	14.9	9.3		-37.7	-37.7		66.7	38.2	-42.7					
SHORT-TERM/COURT TERME														

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005-02	2006-02	2005-02	2006-02	2005-02	2006-02	2004-11- 2005-02	2005-11- 2006-02	2004-11- 2005-02	2005-11- 2006-02	2004-11- 2005-02	2005-11- 2006-02	2004-11- 2005-02	2005-11- 2006-02
TOTAL SPRAGUE	14.9	9.3	-37.7				66.7	38.2	-42.7					
ST CLAIR														
	16.1	12.8	-20.4				70.7	150.2	112.5					
TOTAL ST CLAIR	16.1	12.8	-20.4				70.7	150.2	112.5					
ST STEPHEN														
	27.1	25.4	-6.0				109.9	114.7	4.3		8.65	13.11	51.6	
	232.7	221.9	-4.7				940.9	1058.6	12.5		8.49	12.55	47.9	
TOTAL ST STEPHEN	259.8	247.3	-4.8				1050.9	1173.2	11.6		8.50	12.61	48.3	
TOTAL	8720.9	7641.3	-12.4				37637.4	33851.7	-10.1		7.33	10.75	46.6	

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005-11	2005-12	2006-01	2006-02	2006-03	2006-04	2006-05	2006-06	2006-07	2006-08	2006-09	2006-10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96420.0
CARDSTON	13785.3	8876.2	3008.3	3098.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28768.4
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1041698.5
CORNWALL	16916.1	22124.0	23054.2	22800.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84895.1
COUTTS	0.0	0.0	145.2	78.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.7
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	427170.4
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5570744.0
EMERSON	953218.4	1183202.7	1096512.8	955464.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4188398.6
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1982315.4
IROQUOIS	800963.9	909886.1	830660.8	805107.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3346618.0
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5715319.9
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6641818.7
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182383.0
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3090615.5
NORTH PORTAL	577.5	783.9	1114.0	205.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2680.5
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66728.7
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5210.4
SIERRA	4886.9	4478.2	4711.5	3945.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18021.9
SPRAGUE	8526.1	11097.2	9315.1	9278.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38217.2
ST CLAIR	60767.7	26586.3	50004.6	12835.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150194.0
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1173238.9
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33851680.8

TOP 15 EXPORTERS: 2005-11 AND 2006-02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %
	2005-11 2006-02	2004-11 2005-02	% CHANGE VARIATION EN %	2005-11 2006-02	2004-11 2005-02	% CHANGE VARIATION EN %	
BP CANADA	4431.1	4486.4	-1.2	1092.8	1018.0	7.4	7.4
NEXEN INC.	2989.2	856.4	249.0	681.3	856.4	-20.4	-20.4
CORAL ENERGY	2322.1	1908.8	21.7	586.1	468.8	25.0	25.0
PACIFIC GAS & EL	1846.0	2029.1	-9.0	398.8	476.6	-16.3	-16.3
CARGILL, INC.	1688.1	1812.4	-6.9	131.0	305.5	-57.1	-57.1
CONOCOPHILLIPS	1262.0	1290.5	-2.2	290.7	313.3	-7.2	-7.2
ENCANA CORPOR	1042.7	1847.3	-43.6	242.9	429.1	-43.4	-43.4
CONSTELLATION	938.9	336.2	179.3	246.8	75.7	226.2	226.2
HUSKY	914.7	880.8	3.9	239.2	198.4	20.5	20.5
PACIFICORP ENER	896.9	642.5	39.6	213.4	221.2	-3.5	-3.5
PROGAS	890.7	1078.1	-17.4	238.2	255.7	-6.8	-6.8
TCGS	806.2	1025.1	-21.4	258.7	240.3	7.6	7.6
PUGET SOUND	753.5	721.8	4.4	166.5	165.7	0.4	0.4
BURLINGTON MA	706.8	770.6	-8.3	165.1	178.5	-7.5	-7.5
SETC	705.6	648.6	8.8	135.7	158.8	-14.5	-14.5
OTHERS (AUTRES)	11657.2	17302.9	-32.6	2554.0	3358.9	-24.0	-24.0
TOTAL	33851.7	37637.4	-10.1	7641.3	8720.9	-12.4	-12.4
				1194996.9	1328637.7	-10.1	-10.1
					269746.0	307856.6	-12.4

TOP 15 EXPORTERS: 2005-11 AND 2006-02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/GJ) Prix moyen (\$/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0511 0602	0411 0502	% CHANGE VARIATION EN %	0511 0602	0411 0502	% CHANGE VARIATION EN %	0511 0602	0411 0502	% CHANGE VARIATION EN %	0511 0602	0411 0502	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	593.5	1025.1	-42.1	9.71	6.14	58.1	20952.7	36185.6	-42.1	9.07	5.44	66.6
ENCANA CORP	649.5	788.2	-17.6	9.58	6.72	42.6	22926.7	27825.9	-17.6	8.92	5.97	49.2
PROGAS	464.2	660.8	-29.8	10.79	7.38	46.2	16386.3	23326.6	-29.8	10.06	6.55	53.7
CARGILL GAS MK	142.7	372.8	-61.7	10.27	8.51	20.6	5038.1	13159.1	-61.7	9.58	7.57	26.6
DTE ENERGY TRA	118.9	212.8	-44.1	9.27	5.67	63.4	4198.0	7513.2	-44.1	8.59	5.04	70.6
SHELL CANADA	162.5	153.5	5.9	5.63	5.89	-4.4	5736.2	5418.5	5.9	5.25	5.23	0.4
ATCOR	68.2	126.8	-46.2	12.35	6.68	85.0	2406.4	4475.9	-46.2	11.55	5.92	95.3
IMPERIAL/BOSTO	114.7	109.9	4.3	13.11	8.65	51.6	4048.2	3881.0	4.3	12.19	7.69	58.6
AMOCO/CON ED	0.0	104.0	-100.0	0.00	8.77	-100.0	0.0	3672.0	-100.0	0.00	7.78	-100.0
HUSKY	33.8	99.3	-66.0	4.64	5.23	-11.1	1191.7	3504.9	-66.0	4.33	4.64	-6.8
BROOKLYN NAVY	89.6	89.6	-0.1	13.65	8.84	54.3	3161.8	3163.6	-0.1	12.70	7.86	61.6
ENCO GAS	57.2	74.6	-23.3	5.03	4.71	6.8	2018.3	2632.0	-23.3	4.68	4.18	11.8
ANDROSCOGGIN	0.0	72.6	-100.0	0.00	3.99	-100.0	0.0	2563.9	-100.0	0.00	3.55	-100.0
AEC OIL & GAS	34.5	63.9	-46.0	12.65	6.64	90.4	1218.4	2256.2	-46.0	11.83	5.89	100.9
CHEVRON CAN.	61.2	62.8	-2.6	3.43	5.31	-35.5	2159.3	2217.9	-2.6	3.19	4.73	-32.4
OTHERS	212.0	321.1	-34.0	9.03	6.68	35.2	7483.8	11335.8	-34.0	8.42	5.93	41.8
TOTAL LONG-TERM	2802.4	4337.9	-35.4	9.66	6.76	42.9	98925.8	153132.1	-35.4	6.00	9.00	50.0

TOP 15 EXPORTERS: 2005-11 AND 2006-02 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-02

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0511 0602	0411 0502	% CHANGE VARIATION EN %	0511 0602	0411 0502	% CHANGE VARIATION EN %	0511 0602	0411 0502	% CHANGE VARIATION EN %	0511 0602	0411 0502	% CHANGE VARIATION EN %
***** SHORT-TERM *****												
BP CANADA	4431.1	4486.4	-1.2				156422.8	158372.7	-1.2			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
PACIFIC GAS & EL	1846.0	2029.1	-9.0				65166.7	71630.0	-9.0			
CORAL ENERGY	2322.1	1908.8	21.7				81971.4	67382.6	21.7			
CARGILL, INC.	1688.1	1812.4	-6.9				59591.5	63977.9	-6.9			
CONOCOPHILLIPS	1262.0	1290.5	-2.2				44549.1	45554.9	-2.2			
ENCANA CORPOR	393.3	1059.0	-62.9				13883.0	37385.1	-62.9			
TENASKA MARKE	647.9	978.2	-33.8				22869.8	34533.0	-33.8			
DUKE CANADA C	550.3	965.2	-43.0				19426.2	34072.4	-43.0			
NEXEN INC.	2989.2	856.4	249.0				105520.6	30232.6	249.0			
IGI RESOURCES	239.1	806.5	-70.3				8441.5	28469.1	-70.3			
HUSKY	881.0	781.5	12.7				31098.7	27588.1	12.7			
BURLINGTON MA	706.8	770.6	-8.3				24952.3	27203.0	-8.3			
PUGET SOUND	753.5	721.8	4.4				26599.6	25481.8	4.4			
SETC	705.6	648.6	8.8				24907.4	22895.4	8.8			
OTHERS	11633.4	11597.3	0.3				410670.5	409397.4	0.3			
TOTAL SHORT-TERM	31049.3	33299.5	-6.8	10.85	7.41	46.5	1096071.1	1175505.6	-6.8	10.11	6.58	53.6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2005-11	5150.6	11.97	0.38	11.60		2928.6	11.88	0.31	11.57		8079.2	11.94	0.35	11.59	
2005-12	6511.1	11.25	0.31	10.94		3222.2	12.16	0.28	11.89		9733.3	11.55	0.30	11.25	
2006-01	5495.6	10.92	0.38	10.55		2902.2	10.78	0.31	10.47		8397.8	10.87	0.35	10.52	
2006-02	5069.5	8.37	0.34	8.03		2571.8	8.32	0.46	7.85		7641.3	8.36	0.38	7.97	
2005-11 2005-11	5150.6	11.97	0.38	11.60		2928.6	11.88	0.31	11.57		8079.2	11.94	0.35	11.59	
2005-11 2005-12	11661.8	11.57	0.31	11.26		6150.8	12.03	0.29	11.74		17812.6	11.73	0.32	11.40	
2005-11 2006-01	17157.4	11.36	0.38	10.99		9053.0	11.63	0.30	11.33		26210.4	11.45	0.33	11.12	
2005-11 2006-02	22226.9	10.68	0.34	10.34		11624.8	10.90	0.33	10.56		33851.7	10.76	0.34	10.41	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2005-11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005-12	5368.2	11.14	0.32	10.82		2800.5	12.24	0.29	11.95		8168.7	11.51	0.31	11.20	
2006-01	4452.8	10.74	0.38	10.36		2539.2	10.87	0.32	10.56		6992.0	10.79	0.35	10.43	
2006-02	4302.0	8.35	0.34	8.01		2267.1	8.36	0.48	7.88		6569.1	8.35	0.39	7.97	
2005-11 2005-11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005-11 2005-12	9372.5	11.46	0.35	11.10		5232.1	12.10	0.30	11.80		14604.6	11.69	0.34	11.35	
2005-11 2006-01	13825.3	11.23	0.36	10.87		7771.3	11.70	0.31	11.39		21596.6	11.40	0.34	11.05	
2005-11 2006-02	18127.3	10.54	0.35	10.19		10038.4	10.95	0.35	10.60		28165.7	10.69	0.35	10.33	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: *IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2005-11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005-12	953.1	11.29	0.23	11.06		415.4	11.64	0.17	11.47		1368.4	11.40	0.21	11.19	
2006-01	790.0	11.18	0.29	10.89		327.8	10.22	0.25	9.97		1117.8	10.90	0.28	10.62	
2006-02	546.8	7.99	0.25	7.74		276.9	7.98	0.36	7.62		823.7	7.99	0.29	7.70	
2005-11 2005-11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005-11 2005-12	1794.3	11.47	0.24	11.23		849.3	11.70	0.23	11.47		2643.6	11.54	0.24	11.30	
2005-11 2006-01	2584.3	11.38	0.26	11.12		1177.1	11.29	0.23	11.05		3761.4	11.35	0.25	11.10	
2005-11 2006-02	3131.1	10.78	0.26	10.52		1454.0	10.66	0.26	10.40		4585.1	10.74	0.26	10.48	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005-11 AND 2006-02 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2006-02

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0511 0602	0411 0502	% CHANGE VARIATION EN %	0511 0602	0411 0502	% CHANGE VARIATION EN %
NEXEN	3373.8	3859.6	-12.6	762.6	957.8	-20.4
PACIFIC GAS & E	1861.6	2033.9	-8.5	398.9	476.7	-16.3
CORAL ENERGY	2698.9	2017.4	33.8	658.6	496.5	32.7
CONOCO INC.	1735.1	1889.6	-8.2	395.8	435.0	-9.0
ENCANA ENERGY	1058.1	1856.3	-43.0	249.2	430.6	-42.1
DUKE ENERGY	674.5	1223.7	-44.9	144.8	247.6	-41.5
ANE	685.3	1213.6	-43.5	262.6	283.2	-7.3
TENASKA	848.2	1189.5	-28.7	143.9	208.6	-31.0
BP CANADA ENER	1115.8	1146.5	-2.7	277.8	279.4	-0.6
SEMPRA ENERGY	813.6	942.7	-13.7	161.6	295.9	-45.4
PPM ENERGY	927.3	822.4	12.8	219.9	238.5	-7.8
HUSKY GAS MRK	889.1	817.1	8.8	233.2	194.7	19.7
INTERMOUNTAIN	239.1	806.5	-70.3	0.0	179.9	0.0
BURLINGTON RES	706.8	770.6	-8.3	165.1	178.5	-7.5
PUGET	717.8	759.4	-5.5	159.4	174.8	-8.8
OTHERS	14900.2	15773.4	-5.5	3408.0	3643.3	-6.5
TOTAL	33245.2	37122.0	-10.4	7641.3	8720.9	-12.4

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2005-01	2006-01	2005-01	2006-01	2005-02	2006-02	2005-01	2006-01	2005-02	2006-02	2005-01	2006-01	2005-02	2006-02	2005-01
<u>TERM/TERME</u>															
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2101.9	1303.6	6.86	8.72	38.0	27.0	74.2	46.0	38.0	27.0	5.98	8.11	35.7		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	9955.0	9261.5	7.14	9.84	37.7	37.7	351.4	326.9	7.0	37.7	6.22	9.15	47.0		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	6608.1	5474.0	6.98	9.62	37.9	37.9	233.3	193.2	17.2	37.9	6.08	8.95	47.2		
TOTAL - TERM/TERME	18665.0	16039.1	7.05	9.67	37.1	37.1	658.9	566.2	14.1	37.1	6.14	9.00	46.4		
<u>REGION/RÉGION</u>															
CALIFORNIA/CALIFORNIE	2128.3	1909.4	6.59	9.48	43.7	43.7	75.1	67.4	10.3	43.7	5.74	8.81	53.4		
MIDWEST/MIDWEST	8014.3	7175.9	6.98	9.45	35.4	35.4	282.9	253.3	10.5	35.4	6.08	8.79	44.5		
MOUNTAIN/ROCHEUSES	44.5	38.2	6.63	8.73	31.8	31.8	1.6	1.3	14.2	31.8	5.77	8.11	40.6		
NORTHEAST/NORD-EST	6156.5	5403.3	7.48	10.12	35.4	35.4	217.3	190.7	12.2	35.4	6.51	9.41	44.5		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2321.4	1512.2	6.62	9.41	42.3	42.3	81.9	53.4	34.9	42.3	5.76	8.75	51.8		
TOTAL - REGION/RÉGION	18665.0	16039.1	7.05	9.67	37.1	37.1	658.9	566.2	14.1	37.1	6.14	9.00	46.4		
<u>CUSTOMER TYPE/CLIENT</u>															
END-USER/UTILISATEURS ULTIMES	2392.8	2028.8	6.76	9.26	37.1	37.1	84.5	71.6	15.2	37.1	5.88	8.61	46.4		
LDC/SDL	3747.4	2578.9	7.03	10.41	48.1	48.1	132.3	91.0	31.2	48.1	6.12	9.68	58.1		
MARKETING CO./DISTRIBUTEURS	12351.2	11207.6	7.12	9.58	34.5	34.5	436.0	395.6	9.3	34.5	6.20	8.90	43.6		
PIPELINE/PIPELINES	173.5	223.9	6.90	9.96	44.4	44.4	6.1	7.9	29.0	44.4	6.00	9.27	54.4		
TOTAL - CUSTOMER TYPE/CLIENT	18665.0	16039.1	7.05	9.67	37.1	37.1	658.9	566.2	14.1	37.1	6.14	9.00	46.4		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

LONG TERM		MONTH: February 2006 MOIS: Février 2006	MONTH: November 2005 MOIS: Novembre 2005		TO À	February 2006 Février 2006								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	12242.2	14924.0	82.0	461286.1	4779724	10.36	34515.9	63960.0	54.0	1300559.1	16452655	12.65
ANE & ATCOR	IROQUOIS	GL-104	24090.6	29596.0	81.4	907733.8	9487098	10.45	68166.7	126840.0	53.7	2568521.3	31732767	12.35
ANE & CARGILL GAS	IROQUOIS	GL-102	175968.7	210196.0	83.7	6630500.7	61263674	9.24	443285.4	900840.0	49.2	16702994.0	191918563	11.49
ANE & PROGAS	IROQUOIS	GL-103	42628.1	52360.0	81.4	1606226.8	16853708	10.49	120609.6	224400.0	53.7	4544569.8	57170549	12.58
BEAR PAW	NORTH PORTAL	GO-59-96	205.1	840.0	24.4	10849.8	48857	4.50	2566.5	3600.0	71.3	131613.5	479821	3.65
BROOKLYN NAVY	IROQUOIS	GL-232	22409.9	21000.0	106.7	835665.2	7806656	9.34	89568.3	90000.0	99.5	3342677.0	45621447	13.65
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	19829.6	19829.6	100.0	748567.4	6429470	8.59	84948.7	84984.0	100.0	3206813.4	34912323	10.89
		GL-163	8038.8	7924.0	101.4	303464.7	2702592	8.91	34427.6	33960.0	101.4	1299641.9	11460361	8.82
	PHILIPSBURG	GL-172	8811.6	25368.0	34.7	332021.1	2812971	8.47	23342.0	108720.0	21.5	880049.1	8946040	10.17
TOTAL CARGILL GAS MKT LTD			36680.0			1384053.2	11945033	8.63	142718.3			5386504.4	55318724	10.27
CHEVRON CAN.	KINGSGATE	GL-250	12880.6	16402.4	78.5	487530.7	1700816	3.49	61167.4	70296.0	87.0	2315998.3	7936400	3.43
DIRECT ENERGY	EAST HEREFORD	GL-188	4788.0	4788.0	100.0	187162.9	1858412	9.93	20691.0	20520.0	100.8	808281.1	9980699	12.35
DTE ENERGY TRADING	EAST HEREFORD	GL-276	11881.0	63453.6	18.7	448389.0	2548192	5.68	118921.0	271944.0	43.7	4488078.7	41596292	9.27
ENCANA CORPORATION	KINGSGATE	GL-285	26076.5	76356.0	34.2	986995.5	6489698	6.58	136103.9	327240.0	41.6	5153673.2	50884188	9.87
	MONCHY	GL-284	119784.0	119770.0	100.0	4485910.9	34629774	7.72	513360.0	513300.0	100.0	19406505.4	184370894	9.50
TOTAL ENCANA CORPORATION			145860.5			5472906.4	41119472	7.51	649463.9			24560178.6	235255082	9.58
ENCO GAS	HUNTINGDON	GL-203	1254.0	16836.4	7.4	47752.3	256146	5.36	57174.0	72156.0	79.2	2176440.3	10954247	5.03
FORTY MILE GAS	MONCHY	GO-21-98	1.1	0.0	0.0	40.6	256	6.31	4.7	0.0	0.0	170.0	1305	7.68
HUSKY ENERGY	EMERSON	GL-114	9154.8	15864.8	57.7	343305.0	1457715	4.25	33757.5	67992.0	49.6	1265377.0	5875638	4.64
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	25440.3	33740.0	75.4	1034657.0	10052375	9.72	114675.4	144600.0	79.3	4660750.2	61080423	13.11
NEXEN/ROCK	PHILIPSBURG	GL-290	1262.7	1713.6	73.7	47098.7	517647	10.99	6947.3	7344.0	94.6	259250.6	3030895	11.69
PROGAS	EMERSON	GL-270	4593.2	6300.0	72.9	173071.8	354440	2.05	14826.5	27000.0	54.9	558662.5	5127259	9.18
		GL-271	1876.0	1876.0	100.0	70687.7	741999	10.50	7002.5	8040.0	87.1	263854.2	3384208	12.83
		GL-295	5052.8	4799.2	105.3	190339.0	1517725	7.97	21689.5	20568.0	105.5	800406.7	8489758	10.61
	NIAGARA FALLS	GL-101	40333.4	39760.0	101.4	1522585.9	12859193	8.45	172849.7	170400.0	101.4	6525076.2	69993699	10.73

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: February 2006 MOIS: Février 2006		MONTH: November 2005 MOIS: Novembre 2005		TO À		February 2006 Février 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	9512.8	9517.2	100.0	359108.2	2230565	6.21	40769.1	40788.0	100.0	1539033.5	9556827	6.21
TOTAL PROGAS			81539.9			3077274.1	24133392	7.84	343578.6			12950192.2	131550678	10.16
SARANAC/SHELL	NAPIERVILLE	GL-197	39090.6	40460.0	96.6	1474106.5	8681106	5.89	162493.3	173400.0	93.7	6127622.2	34516879	5.63
SELKIRK/IM.OIL	IROQUOIS	GL-193	9029.2	15069.6	59.9	338595.0	2839148	8.39	35065.7	64584.0	54.3	1315239.0	13455114	10.23
SELKIRK/PANCDN	IROQUOIS	GL-194	11557.5	15069.6	76.7	433406.3	2739277	6.32	46579.0	64584.0	72.1	1747252.5	12633470	7.23
SELKIRK/PROMARK	IROQUOIS	GL-192	14271.0	13412.0	106.4	535162.5	4036918	7.54	57514.8	57480.0	100.1	2157471.8	19693682	9.13
TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	80003.7	342769	4.28	8964.0	8964.0	100.0	342873.0	1730369	5.05
		GL-266	1990.2	2209.2	90.1	76125.2	326148	4.28	8529.3	9468.0	90.1	326245.7	1646462	5.05
TOTAL TALISMAN			4081.8			156128.9	668917	4.28	17493.3			669118.7	3376831	5.05
TRANSCANADA	KINGSGATE	GL-248	23200.4	23562.0	98.5	879295.2	3963182	4.51	99775.2	100980.0	98.8	3781480.2	16934071	4.48
ENG Y LTD														
TOTAL TRANSCANADA ENG Y LTD			11779.6	11779.6	100.0	446446.9	2012239	4.51	50484.0	50484.0	100.0	1913343.7	8569024	4.48
VERMONT GAS	PHILIPSBURG	GL-289	34980.0	6344.8	100.0	1325742.1	5975421	4.51	150259.2			5694823.9	25503095	4.48
*TOTAL LENGTH	LONG TERM		727642.4			27482297.9	223154399	10.07	25137.6	27192.0	92.4	938582.7	9825074	10.47
*****								8.12	2802354.4			106112266.9	1024960330	9.66
SHORT TERM														

3095381 NOVA	MONCHY	GO-105-04	24144.6	0.0	0.0	906629.7			163647.7	0.0	0.0	6196493.4		
SCOTIA														
ALCOA	CORNWALL	GO-51-04	5272.8	0.0	0.0	196728.2			22435.9	0.0	0.0	838316.3		
ALLIANCE	ELMORE	GO-84-04	75774.2	0.0	0.0	3815988.8			334188.4	0.0	0.0	15564082.3		
CANADA														
ALTAGAS	CARDSTON	GO-100-04	652.9	0.0	0.0	23798.2			3430.6	0.0	0.0	123896.4		
ALTAGAS/PREMST	ELMORE	GO-69-04	1229.6	0.0	0.0	47954.4			5240.8	0.0	0.0	204391.2		
AR LP														
AMERICAN	EMERSON	GO-110-05	5981.4	0.0	0.0	223764.5			28218.0	0.0	0.0	1056366.9		
CRYSTAL														
ANADARKO CDA	ELMORE	GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		
	EMERSON		0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
TOTAL ANADARKO CDA			0.0			0.0			99720.5			3780881.4		
ANE	CHIPPAWA	GO-20-05	7666.7	0.0	0.0	289571.3			18717.3	0.0	0.0	706952.4		
APACHE	ELMORE	GO-76-05	5036.3	0.0	0.0	203466.5			21243.7	0.0	0.0	859793.1		
	KINGSGATE		9357.9	0.0	0.0	353728.6			39051.9	0.0	0.0	1475511.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/G.J)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2006 MOIS: Février 2006	MONTH: November 2005 MOIS: Novembre 2005	TO À	February 2006 Février 2006									
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
APACHE	MONCHY	GO-76-05	28071.7	0.0	0.0	1049881.6			119417.6	0.0	0.0	4509183.4		
TOTAL APACHE			42465.9			1607076.8			179713.2			6844487.8		
AVISTA CORP	HUNTINGDON	GO-89-04	4889.6	0.0	0.0	187027.2			49202.6	0.0	0.0	1881999.5		
	KINGSGATE		110918.5	0.0	0.0	4198237.2			510467.2	0.0	0.0	19328199.1		
TOTAL AVISTA CORP			115808.1			4385264.4			559669.8			21210198.5		
AVISTA ENERGY	CARDSTON	GO-90-05	166.6	0.0	0.0	6330.8			1096.7	0.0	0.0	41674.6		
	HUNTINGDON		3621.1	0.0	0.0	137601.8			81692.9	0.0	0.0	3104330.2		
	KINGSGATE		32910.8	0.0	0.0	1250610.8			136650.8	0.0	0.0	5192731.5		
TOTAL AVISTA ENERGY			36698.5			1394543.4			219440.4			8338736.3		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	9278.8	0.0	0.0	345914.8			38164.3	0.0	0.0	1424600.1		
BONAVISTA PETROLEUM	ADEN	GO-119-05	629.4	0.0	0.0	28511.8			3146.1	0.0	0.0	141503.8		
BP CANADA	ADEN	GO-91-05	1923.7	0.0	0.0	72408.1			4055.4	0.0	0.0	152986.3		
	CARDSTON		0.0	0.0	0.0	0.0			1940.6	0.0	0.0	74072.7		
	CHIPPAWA		77081.0	0.0	0.0	2901328.8			274640.9	0.0	0.0	10347879.9		
	ELMORE		145021.8	0.0	0.0	5800872.0			598917.9	0.0	0.0	23798502.7		
	EMERSON		198931.1	0.0	0.0	7414162.2			790575.9	0.0	0.0	29510204.6		
	IROQUOIS		111243.4	0.0	0.0	4146041.6			428960.5	0.0	0.0	16005369.5		
	KINGSGATE		24887.7	0.0	0.0	941999.4			128205.2	0.0	0.0	4855131.9		
	MONCHY		439172.4	0.0	0.0	16533456.2			1759265.5	0.0	0.0	66448671.3		
	NAPIERVILLE		711.4	0.0	0.0	26499.7			2540.3	0.0	0.0	94845.0		
	NIAGARA FALLS		93392.3	0.0	0.0	3512014.1			403207.2	0.0	0.0	15178742.9		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		448.0	0.0	0.0	16853.8			30293.1	0.0	0.0	1133251.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			1092812.8			41365635.7			4431119.7			167921586.1		
BREEZE/HARVEST	MONCHY	GO-86-04	114.4	0.0	0.0	4084.1			541.0	0.0	0.0	19313.7		
BURLINGTON MARKETING	ELMORE	GO-90-04	76450.7	0.0	0.0	3084785.6			319656.1	0.0	0.0	12932742.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2006 Février 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À	February 2006 Février 2006				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON MARKETING	MONCHY	GO-90-04	43081.7	0.0	0.0	1709481.9			188668.0	0.0	0.0	7362490.8		
	NIAGARA FALLS		11216.6	0.0	0.0	445074.7			50385.6	0.0	0.0	1937517.7		
TOTAL BURLINGTON MARKETING			165116.7			6603052.5			706845.7			27956096.6		
CALPINE CANADA	KINGSGATE	GO-81-05	78219.8	0.0	0.0	2960619.3			282762.9	0.0	0.0	10703817.6		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	43419.0	0.0	0.0	1636027.9			187886.0	0.0	0.0	7079544.5		
NIAGARA FALLS			0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			43419.0			1636027.9			233258.0			8789161.5		
CANADA IMP OIL	ST STEPHEN	GO-34-04	25075.8	0.0	0.0	1019832.7			107767.0	0.0	0.0	4380194.7		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	12051.2	0.0	0.0	448786.7			51648.0	0.0	0.0	1923371.6		
IROQUOIS			72612.4	0.0	0.0	2736035.3			303274.1	0.0	0.0	11429407.1		
TOTAL CARGILL GAS MKT LTD			84663.6			3184822.0			354922.1			13352778.7		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1307.3	0.0	0.0	49376.7		
EAST HEREFORD			0.0	0.0	0.0	0.0			16218.5	0.0	0.0	611113.1		
EMERSON			46025.6	0.0	0.0	1713976.5			224510.8	0.0	0.0	8360765.7		
HUNTINGDON			28933.5	0.0	0.0	1077483.6			123193.7	0.0	0.0	4587733.6		
IROQUOIS			27034.7	0.0	0.0	1018667.5			454952.2	0.0	0.0	17142599.0		
KINGSGATE			2803.8	0.0	0.0	106264.0			109572.1	0.0	0.0	4152782.8		
MONCHY			23825.0	0.0	0.0	892008.0			737487.6	0.0	0.0	27611534.7		
NIAGARA FALLS			2423.9	0.0	0.0	91502.2			20747.1	0.0	0.0	783203.0		
ST CLAIR			0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			131046.5			4899901.8			1688099.7			63303219.9		
CHEHALIS POWER	HUNTINGDON	GO-05-05	11123.8	0.0	0.0	424484.2			105403.4	0.0	0.0	4022194.7		
CHEVRON CAN.	ELMORE	GO-122-05	30434.3	0.0	0.0	1275197.2			64530.5	0.0	0.0	2703828.0		
NIAGARA FALLS			0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
MONCHY		GO-122-05	40518.2	0.0	0.0	1517406.6			85263.6	0.0	0.0	3199833.6		
ST CLAIR			0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			70952.5			2792603.8			299904.5			11854716.3		
CINERGY	MONCHY	GO-83-05	33723.1	0.0	0.0	1262930.1			79242.1	0.0	0.0	2980222.2		
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		February 2006 Février 2006		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	November 2005 Novembre 2005		TO A	
			MONTH: MOIS:		February 2006 Février 2006								November 2005 Novembre 2005		February 2006 Février 2006	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL								ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
CNR LTD.	ELMORE	GO-136-05	38298.7	0.0	0.0	1531948.0			38298.7	0.0	0.0	1531948.0				
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0				
		GO-136-05	7072.0	0.0	0.0	267675.2			7072.0	0.0	0.0	267675.2				
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0				
		GO-136-05	48115.2	0.0	0.0	1802769.9			48115.2	0.0	0.0	1802769.9				
TOTAL CNR LTD.			93485.9			3602393.1			405189.0			16261971.3				
CONCORD ENERGY CONOCOPHILLIPS	KINGSGATE	GO-54-04	0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1				
	CHIPPAWA	GO-49-04	31101.4	0.0	0.0	1163503.4			125233.2	0.0	0.0	4688435.1				
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8				
	EMERSON		145830.8	0.0	0.0	5455530.2			634363.7	0.0	0.0	23747019.4				
	HUNTINGDON		10011.2	0.0	0.0	374519.0			37969.5	0.0	0.0	1421134.4				
	IROQUOIS		14537.4	0.0	0.0	543844.1			86369.0	0.0	0.0	3232852.0				
	MONCHY		48787.1	0.0	0.0	1825125.4			208575.2	0.0	0.0	7808252.9				
	NIAGARA FALLS		38762.7	0.0	0.0	1450112.6			165808.7	0.0	0.0	6207131.1				
	ST CLAIR		1641.5	0.0	0.0	61408.5			3088.3	0.0	0.0	115517.7				
			290672.1			10874043.2			1261978.8			47241785.6				
TOTAL CONOCOPHILLIPS			38322.2	0.0	0.0	1550133.0			193327.5	0.0	0.0	7820097.5				
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	10451.5	0.0	0.0	422763.2			10451.5	0.0	0.0	422763.2				
		GO-6-06	48773.7			1972896.2			203779.0			8242860.7				
		GO-19-04	50962.9	0.0	0.0	2053804.8			213452.6	0.0	0.0	8602139.6				
	CHIPPAWA	GO-71-05	13908.8	0.0	0.0	524918.1			37720.2	0.0	0.0	1422263.9				
	EAST HEREFORD		10039.7	0.0	0.0	374882.4			40836.2	0.0	0.0	1526312.7				
CONOCOPHILLIPS WSTRN CONSTELLATION	ELMORE		76117.8	0.0	0.0	2991429.5			241796.4	0.0	0.0	9491086.5				
	EMERSON		12867.3	0.0	0.0	479821.6			58090.9	0.0	0.0	2168541.3				
	IROQUOIS		15787.2	0.0	0.0	588704.7			65231.6	0.0	0.0	2434793.4				
	KINGSGATE		0.0	0.0	0.0	0.0			3229.7	0.0	0.0	122696.3				
	MONCHY		25650.6	0.0	0.0	960871.5			62175.5	0.0	0.0	2342843.1				
			90149.2	0.0	0.0	3402231.0			426044.1	0.0	0.0	16068911.3				
	NIAGARA FALLS															

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2006 Février 2006	MONTH: MOIS:	November 2005 Novembre 2005	TO A	February 2006 Février 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CONSTELLATION		246831.3			9409417.6	938929.4	35720092.0
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	10005.0	0.0	0.0	378689.2	42880.0	1624978.1
CORAL ENERGY	CHIPPAWA	GO-94-04	30137.8	0.0	0.0	1137400.6	146332.0	5517522.0
	CORNWALL		810.2	0.0	0.0	30576.9	3497.6	131034.9
	EAST HEREFORD		4590.3	0.0	0.0	171401.8	18646.9	697520.1
	ELMORE		284.0	0.0	0.0	11047.6	1226.3	47647.8
	EMERSON		208356.4	0.0	0.0	7769610.3	891832.2	33330119.6
	HUNTINGDON		2916.2	0.0	0.0	109065.9	19253.2	720462.9
	IROQUOIS		94395.9	0.0	0.0	3520023.2	402085.5	15023673.4
	MONCHY		87421.4	0.0	0.0	3282673.5	193776.5	7289298.1
	NAPIERVILLE		118.8	0.0	0.0	4431.2	510.9	19092.0
	NIAGARA FALLS		80423.1	0.0	0.0	3035167.9	286692.9	10810270.0
	ST CLAIR		245.2	0.0	0.0	9185.2	59737.6	2238082.3
	ST STEPHEN		76430.2	0.0	0.0	2864603.9	298481.3	11175689.8
TOTAL	CORAL ENERGY		586129.5			21945188.1	2322072.9	87000412.9
DEVON CANADA CORP.	KINGSGATE	GO-48-04	13067.6	0.0	0.0	494608.6	50148.8	1898691.7
DOMINION EXPLORATION	ELMORE	GO-103-04	20721.5	0.0	0.0	807724.1	90223.4	3371420.9
DTE ENERGY TRADING	IROQUOIS	GO-67-04	11741.0	0.0	0.0	443105.4	79048.0	2983271.7
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0	68856.4	2776289.2
	HUNTINGDON		0.0	0.0	0.0	0.0	1655.3	62486.8
	IROQUOIS		7342.0	0.0	0.0	276499.3	33477.8	1261295.9
	KINGSGATE		114173.7	0.0	0.0	4336315.2	446311.8	16950922.0
TOTAL	DUKE CANADA CORP		121515.6			4612814.5	550301.2	21050993.9
DUKE ENERGY	ST STEPHEN	GO-78-04	20638.8	0.0	0.0	811932.0	94094.3	3701669.4
DYNEGY	CHIPPAWA	GO-28-05	2717.2	0.0	0.0	101079.8	5379.0	200098.8
	IROQUOIS		649.0	0.0	0.0	24142.8	2430.9	90429.5
	NIAGARA FALLS		0.0	0.0	0.0	0.0	351.7	13083.2
TOTAL	DYNEGY		3366.2			125222.6	8161.6	303611.5

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2006 MOIS: Février 2006		MONTH: November 2005 MOIS: Novembre 2005		TO February 2006 À Février 2006								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	35650.0	0.0	0.0	1329388.5			151672.0	0.0	0.0	5697300.1		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	70319.8	0.0	0.0	2858500.0			385591.9	0.0	0.0	15663606.3		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	48802.9	0.0	0.0	1947235.8			204600.5	0.0	0.0	8171658.5		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	30847.0	0.0	0.0	1253313.6			128817.4	0.0	0.0	5232884.3		
EMERSON			0.0	0.0	0.0	0.0			1967.9	0.0	0.0	73571.9		
TOTAL ENBRIDGE GAS SERVICE			30847.0			1253313.6			130785.3			5306456.2		
ENCANA CORPORATION	ADEN	GO-125-05	18371.7	0.0	0.0	664871.8			39008.6	0.0	0.0	1424722.4		
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
ELMORE		GO-125-05	60623.4	0.0	0.0	2507990.0			128272.4	0.0	0.0	5291069.8		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
MONCHY		GO-125-05	18084.4	0.0	0.0	677260.8			34392.2	0.0	0.0	1290434.0		
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			97079.5			3850122.6			393274.7			15596683.7		
ENCO GAS	HUNTINGDON	GO-81-04	14407.0	0.0	0.0	548618.6			17381.0	0.0	0.0	661143.1		
ENERGETIX, INC	CHIPPAWA	GO-109-05	11075.2	0.0	0.0	418088.0			49696.2	0.0	0.0	1873839.4		
ESPRIT EXPLORATION	ADEN	GO-80-04	108.9	0.0	0.0	4395.2			499.9	0.0	0.0	20071.0		
GIBSON ENERGY	EMERSON	GO-127-05	289.9	0.0	0.0	10810.4			2305.7	0.0	0.0	85939.2		
	MONCHY		790.1	0.0	0.0	29541.8			1658.6	0.0	0.0	62249.5		
TOTAL GIBSON ENERGY			1080.0			40352.2			3964.3			148188.8		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	689.2	0.0	0.0	26375.7			13109.6	0.0	0.0	501704.4		
HUNT OIL	ELMORE	GO-18-05	8050.4	0.0	0.0	317024.8			32907.1	0.0	0.0	1295881.6		
HUSKY ENERGY	CHIPPAWA	GO-32-05	9789.1	0.0	0.0	366993.4			40716.6	0.0	0.0	1526321.4		
	ELMORE		21985.8	0.0	0.0	769503.0			91808.0	0.0	0.0	3539907.7		
EMERSON			19050.3	0.0	0.0	714206.8			75546.9	0.0	0.0	2831163.9		
IROQUOIS			0.0	0.0	0.0	0.0			4355.1	0.0	0.0	163534.0		
KINGSCOTE			2620.4	0.0	0.0	90560.6			10560.7	0.0	0.0	400102.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2006 MOIS: Février 2006		MONTH: November 2005 MOIS: Novembre 2005		MONTH: February 2006 MOIS: Février 2006								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	MONCHY	GO-32-05	168409.0	0.0	0.0	6306917.2			630116.6	0.0	0.0	23790154.2		
	NIAGARA FALLS		8169.0	0.0	0.0	306255.8			27856.2	0.0	0.0	1044160.5		
TOTAL HUSKY ENERGY			230033.6			8563436.9			880960.1			33295343.9		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	21791.1	0.0	0.0	886244.0			121673.5	0.0	0.0	4945670.8		
IGI RESOURCES	HUNTINGDON	GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE		0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			0.0			0.0			239129.6			9084604.9		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	9548.2	0.0	0.0	357866.5			40920.8	0.0	0.0	1542182.2		
INTALCO	HUNTINGDON	GO-4-05	2316.4	0.0	0.0	87675.7			8986.8	0.0	0.0	340536.7		
LOUIS DREYFUS	EMERSON	GO-50-05	2371.6	0.0	0.0	88579.3			10505.9	0.0	0.0	392395.3		
	HUNTINGDON		5701.8	0.0	0.0	217352.6			17949.0	0.0	0.0	684215.9		
	KINGSGATE		18200.7	0.0	0.0	690716.6			66289.5	0.0	0.0	2515686.6		
TOTAL LOUIS DREYFUS			26274.1			996648.4			94744.4			3592297.8		
MEAD CORPORATION	CORNWALL	GO-107-04	1078.9	0.0	0.0	40404.8			3546.4	0.0	0.0	132812.7		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	4331.3	0.0	0.0	161297.6			36554.2	0.0	0.0	1361278.5		
	ST STEPHEN		396.6	0.0	0.0	14769.4			1645.2	0.0	0.0	61267.3		
TOTAL MERRILL LYNH COM CDA			4727.9			176067.0			38199.4			1422545.7		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA		356.0	0.0	0.0	12712.8			1478.5	0.0	0.0	52848.8		
TOTAL MIDDLETON ENERGY			356.0			12712.8			3171.6			117205.7		
MONTANA-DAKOTA	MONCHY	GO-24-05	1724.8	0.0	0.0	64576.5			2004.4	0.0	0.0	75075.5		
NATIONAL FUEL	CHIPPAWA	GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			550.4	0.0	0.0	20805.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			58110.3	0.0	0.0	2196569.3		
TOTAL NATIONAL FUEL GAS			0.0			0.0			58660.7			2217374.4		
NEXEN INC.	CHIPPAWA	GO-76-04	4735.2	0.0	0.0	178280.3			10316.3	0.0	0.0	388399.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
	ELMORE		143838.5	0.0	0.0	5753540.0			607284.8	0.0	0.0	24291392.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2006 MOIS: Février 2006		MONTH: November 2005 MOIS: Novembre 2005		TO À		February 2006 Février 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
NEXEN INC.	EMERSON	GO-76-04	165168.9	0.0	0.0	6159148.4	714779.4	0.0	0.0	26713554.5				
	HUNTINGDON		9644.7	0.0	0.0	369199.1	41923.6	0.0	0.0	1604835.4				
	IROQUOIS		9819.5	0.0	0.0	366169.2	44664.0	0.0	0.0	1665161.9				
	KINGSGATE		6492.6	0.0	0.0	245744.9	28720.1	0.0	0.0	1086507.9				
	MONCHY		191144.7	0.0	0.0	7158369.2	876441.1	0.0	0.0	33189104.2				
	NIAGARA FALLS		150492.9	0.0	0.0	5679602.3	643581.0	0.0	0.0	24216475.1				
	ST CLAIR		0.0	0.0	0.0	0.0	21199.1	0.0	0.0	792422.4				
TOTAL NEXEN INC.			681337.0			25910053.3	2989171.8			113957637.4				
NJR ENERGY	IROQUOIS	GO-24-04	19118.8	0.0	0.0	715234.3	51858.5	0.0	0.0	1942050.9				
	NIAGARA FALLS		7897.0	0.0	0.0	295426.8	34100.4	0.0	0.0	1276700.9				
	ST CLAIR		8190.0	0.0	0.0	306387.9	8190.0	0.0	0.0	306387.9				
TOTAL NJR ENERGY			35205.8			1317049.0	94148.9			3525139.7				
NW NATURAL GAS	HUNTINGDON	GO-115-05	45017.7	0.0	0.0	1727329.1	203931.1	0.0	0.0	7824836.1				
	KINGSGATE		10060.0	0.0	0.0	386002.2	46393.5	0.0	0.0	1780118.5				
TOTAL NW NATURAL GAS			55077.7			2113331.3	250324.6			9604954.6				
NYSEG	CHIPPAWA	GO-57-04	7726.9	0.0	0.0	289568.4	36998.8	0.0	0.0	1384850.5				
	IROQUOIS		127.8	0.0	0.0	4779.7	5345.2	0.0	0.0	200191.1				
	NAPIERVILLE		4392.2	0.0	0.0	164268.3	16838.5	0.0	0.0	630014.0				
TOTAL NYSEG			12246.9			458616.4	59182.5			2215055.6				
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	83.5	0.0	0.0	3153.6	83.5	0.0	0.0	3153.6				
		GO-3-04	0.0	0.0	0.0	0.0	238.7	0.0	0.0	8992.9				
TOTAL NYSEG SOLUTIONS			83.5			3153.6	322.2			12146.5				
OMIMEX CANADA	REAGAN FIELD	GO-106-05	560.7	0.0	0.0	24536.2	2664.5	0.0	0.0	116368.4				
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0	424.9	0.0	0.0	16142.0				
	MONCHY		59971.4	0.0	0.0	2245929.0	241921.6	0.0	0.0	9251011.7				
TOTAL ONEOK ENERGY			59971.4			2245929.0	242346.5			9267153.6				
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	11982.9	0.0	0.0	458344.0	41515.2	0.0	0.0	1587955.6				
	KINGSGATE		0.0	0.0	0.0	0.0	21847.5	0.0	0.0	835666.9				
	MONCHY		9049.8	0.0	0.0	201427.6	9049.8	0.0	0.0	201427.6				

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2006 MOIS: Février 2006		MONTH: November 2005 MOIS: Novembre 2005		TO A		February 2006 Février 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	OXY ENERGY CANADA		20031.7			759771.6			71411.5			2725050.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	398822.3	0.0	0.0	15095423.4			1846032.0	0.0	0.0	69889691.3		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		
	ELMORE		149442.0	0.0	0.0	6194371.0			626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0			103.3	0.0	0.0	3915.1		
	KINGSGATE		63932.0	0.0	0.0	2419826.1			269680.0	0.0	0.0	10211304.7		
TOTAL	PACIFICORP ENERGY		213374.0			8614197.1			896863.4			36576024.5		
PERC CANADA, INC.	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
PETRO-CANADA	ELMORE	GO-111-05	86281.7	0.0	0.0	3456445.0			361852.1	0.0	0.0	14499062.9		
	KINGSGATE		22324.4	0.0	0.0	844978.5			96473.3	0.0	0.0	3652750.1		
	MONCHY		48403.3	0.0	0.0	1812703.6			207340.1	0.0	0.0	7832577.4		
TOTAL	PETRO-CANADA		157009.4			6114127.1			665665.5			25984390.4		
PIONEER	ELMORE	GO-71-04	79245.2	0.0	0.0	3225964.6			331913.0	0.0	0.0	13458582.7		
PORTLAND G.E.	KINGSGATE	GO-93-05	24880.9	0.0	0.0	941990.9			84645.0	0.0	0.0	3205709.3		
POWEREX	HUNTINGDON	GO-2-05	1930.8	0.0	0.0	73853.1			4070.2	0.0	0.0	155621.0		
	KINGSGATE		5835.6	0.0	0.0	220877.5			25004.6	0.0	0.0	946550.1		
	MONCHY		9436.0	0.0	0.0	353378.2			64847.5	0.0	0.0	2431309.5		
TOTAL	POWEREX		17202.4			648108.8			93922.3			3533480.5		
PRAIRIE SCHOONER	ADEN	GO-64-05	1306.0	0.0	0.0	47825.7			5436.0	0.0	0.0	201079.4		
PROGAS	ELMORE	GO-16-05	70080.2	0.0	0.0	2674260.4			292185.1	0.0	0.0	11150125.7		
	EMERSON		5899.4	0.0	0.0	221786.9			34530.3	0.0	0.0	1299854.9		
	NIAGARA FALLS		38073.4	0.0	0.0	1437270.9			99783.5	0.0	0.0	3766827.1		
TOTAL	PROGAS		114053.0			4333318.1			426498.9			16216807.7		
PUGET SOUND	HUNTINGDON	GO-132-03	107105.1	0.0	0.0	4096770.1			501711.7	0.0	0.0	19190472.5		
	KINGSGATE		59362.0	0.0	0.0	2246851.6			251796.5	0.0	0.0	9532492.9		
TOTAL	PUGET SOUND		166467.1			6343621.7			753508.2			28722965.4		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	472.5	0.0	0.0	16537.5			2545.9	0.0	0.0	89820.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2006 Février 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À	February 2006 Février 2006				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0	0.0		23680.8	0.0	0.0	891311.1		
		GO-128-05	7827.7	0.0	0.0	295417.4			16521.7	0.0	0.0	622485.7		
TOTAL	RELIANT ENERGY INC.		7827.7			295417.4			40202.5			1513796.8		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1433.8	0.0	0.0	53495.1			6073.7	0.0	0.0	226924.7		
RG&E	CHIPPAWA	GO-100-05	64356.3	0.0	0.0	2430737.5			180921.2	0.0	0.0	6833393.8		
SDG&E	KINGSGATE	GO-66-04	41278.0	0.0	0.0	1561959.5			131883.1	0.0	0.0	4992628.7		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	732.7	0.0	0.0	28055.1			3140.1	0.0	0.0	120234.4		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
TOTAL	SELKIRK	GO-129-05	16604.0	0.0	0.0	622650.0			35673.8	0.0	0.0	1338721.0		
			16604.0			622650.0			62000.0			2325953.5		
SEMINOLE	ADEN	GO-26-05	222.9	0.0	0.0	8033.3			942.2	0.0	0.0	34219.4		
	ELMORE		390.1	0.0	0.0	15744.4			1721.2	0.0	0.0	69720.9		
TOTAL	SEMINOLE		613.0			23777.8			2663.4			103940.3		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	2814.0	0.0	0.0	106200.4			9045.0	0.0	0.0	340984.4		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	19760.0	0.0	0.0	736850.4			79522.0	0.0	0.0	2968115.2		
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7		
		GO-85-05	7638.0	0.0	0.0	285737.6			71848.0	0.0	0.0	2691257.1		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	71825.0	0.0	0.0	2678354.3			242217.0	0.0	0.0	9042003.7		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	10615.0	0.0	0.0	397107.1			45030.0	0.0	0.0	1688843.1		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	15857.0	0.0	0.0	598443.2			57266.0	0.0	0.0	2158775.1		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	7203.0	0.0	0.0	292802.0			23673.0	0.0	0.0	963004.5		
TOTAL	SETC		135712.0			5095495.0			705573.0			26520883.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		February 2006 Février 2006		November 2005 Novembre 2005		February 2006 Février 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:					
		LIC/ORD	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SIERRA PRODUCTION	SIERRA	GO-98-04	3589.3	0.0	0.0	128173.9	16543.4	0.0	0.0	591335.4	
SITHE/INDEPEND	CHIPPAWA	GO-2-04	10845.9	0.0	0.0	409649.6	51984.1	0.0	0.0	1963439.5	
		GO-3-06	11695.0	0.0	0.0	441720.2	11695.0	0.0	0.0	441720.2	
TOTAL	SITHE/INDEPEND		22540.9			851369.8	63679.1			2405159.6	
SMUD	KINGSGATE	GO-36-04	25424.0	0.0	0.0	956450.9	109991.7	0.0	0.0	4122056.0	
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	6216.0	0.0	0.0	234654.0	25192.0	0.0	0.0	949623.7	
	CORNWALL		552.0	0.0	0.0	20595.1	2362.0	0.0	0.0	88163.4	
	IROQUOIS		1851.0	0.0	0.0	69023.8	4028.0	0.0	0.0	150214.8	
	NIAGARA FALLS		781.0	0.0	0.0	29474.9	5164.0	0.0	0.0	194328.8	
TOTAL	SPRAGUE ENERGY		9400.0			353747.9	36746.0			1382330.7	
ST.LAWRENCE	CORNWALL	GO-68-04	13653.1	0.0	0.0	509397.2	46979.5	0.0	0.0	1756658.1	
	IROQUOIS		1126.0	0.0	0.0	41999.8	3928.2	0.0	0.0	146381.7	
TOTAL	ST.LAWRENCE		14779.1			551397.0	50907.7			1903039.9	
SUMMIT	ELMORE	GO-102-04	15295.1	0.0	0.0	612721.7	63589.0	0.0	0.0	2556797.1	
SUNCOR ENERGY	ELMORE	GO-19-05	10562.4	0.0	0.0	421334.1	43617.4	0.0	0.0	1736939.2	
	KINGSGATE		12496.9	0.0	0.0	473007.6	65118.9	0.0	0.0	2469914.5	
TOTAL	SUNCOR ENERGY		23059.3			894341.8	108736.3			4206853.7	
SWORD ENERGY	COUTTS	GO-135-05	78.5	0.0	0.0	2826.8	223.7	0.0	0.0	8161.4	
TALISMAN	ELMORE	GO-34-05	27042.8	0.0	0.0	1170142.0	113367.0	0.0	0.0	4839808.3	
TCPL	EMERSON	GO-96-05	47703.3	0.0	0.0	1778856.1	192910.0	0.0	0.0	7200664.9	
TENASKA MARKETING	ADEN	GO-77-05	174.4	0.0	0.0	6224.3	711.6	0.0	0.0	25375.6	
	CARDSTON		2279.1	0.0	0.0	87130.0	22163.7	0.0	0.0	853704.2	
	EAST HEREFORD		1443.1	0.0	0.0	53885.4	23137.2	0.0	0.0	864489.4	
	EMERSON		14960.6	0.0	0.0	557880.8	102483.1	0.0	0.0	3829786.6	
	HUNTINGDON		12264.9	0.0	0.0	469132.4	109466.7	0.0	0.0	4187101.3	
	IROQUOIS		311.0	0.0	0.0	11597.2	12511.2	0.0	0.0	466176.6	
	KINGSGATE		48289.5	0.0	0.0	1827757.5	256892.0	0.0	0.0	9725628.3	
	MONCHY		21655.1	0.0	0.0	810766.9	107991.3	0.0	0.0	4096733.5	
	NIAGARA FALLS		4196.1	0.0	0.0	158360.8	12494.8	0.0	0.0	471318.8	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2006 Février 2006	MONTH: MOIS:				November 2005 Novembre 2005	TO A	February 2006 Février 2006				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
TOTAL	TENASKA MARKETING		105573.8			3982735.3			647851.6			24520314.4		
TERASEN GAS	HUNTINGDON	GO-66-05	4.2	0.0	0.0	160.7			12.4	0.0	0.0	474.3		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			18051.0	0.0	0.0	690450.8		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL	TRANSCANADA ENGY LTD		0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	1447.2	0.0	0.0	54819.9			2588.0	0.0	0.0	98033.4		
	IROQUOIS		864.7	0.0	0.0	32754.8			1759.7	0.0	0.0	66657.4		
	NIAGARA FALLS		5808.2	0.0	0.0	220014.6			32413.5	0.0	0.0	1227823.4		
TOTAL	TXU ENERGY		8120.1			307589.4			36761.2			1392514.3		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	741.9	0.0	0.0	27999.3			2476.3	0.0	0.0	93455.6		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	10666.6	0.0	0.0	402557.5			34253.5	0.0	0.0	1292727.1		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	3625.4	0.0	0.0	138671.6			11587.4	0.0	0.0	440511.0		
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	5927.6	0.0	0.0	224359.7			19054.6	0.0	0.0	722004.2		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	6605.3	0.0	0.0	249284.0			21112.5	0.0	0.0	796785.8		
TOTAL	U.S. GYPSUM		27566.8			1042872.0			117932.4			4461981.4		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	2703.4	0.0	0.0	103405.1			17257.0	0.0	0.0	660080.3		
	IROQUOIS		11588.0	0.0	0.0	432116.5			52775.0	0.0	0.0	1969851.6		
TOTAL	UBS AG, LONDON BRANC		14291.4			535521.6			70032.0			2629931.9		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		
		GO-121-05	4090.1	0.0	0.0	152601.6			11208.4	0.0	0.0	418100.7		
TOTAL	VERMONT GAS		4090.1			152601.6			11301.8			421600.4		
WASATCH	HUNTINGDON	GO-23-04	12241.7	0.0	0.0	468243.1			48432.7	0.0	0.0	1831397.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2006 Février 2006	MONTH: MOIS:	November 2005 Novembre 2005	TO A	February 2006 Février 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WEYERHAEUSER	HUNTINGDON	GO-4-06	25823.2	0.0	0.0	985671.5	101154.2
WPS ENERGY CANADA CO	EMERSON	GO-83-04	18873.6	0.0	0.0	706061.4	84656.0
	MONCHY		6533.5	0.0	0.0	244679.6	25567.5
	ST CLAIR		0.0	0.0	0.0	0.0	12572.7
TOTAL	WPS ENERGY CANADA CO		25407.1			950741.0	122796.2
*TOTAL LENGTH	SHORT TERM		6913678.6			264781934.4	31049326.7
*TOTAL			7641321.0			292264232.3	33851681.1

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2006 Février 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		February 2006 Février 2006		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	979.9	0.0	0.0	36707.1			4288.5	0.0	0.0	162042.2		
BP CANADA	COURTRIGHT	GO-92-05	61934.2	0.0	0.0	2358454.4			98736.4	0.0	0.0	3752489.5		
LOOMIS			1954.1	0.0	0.0	73865.0			8422.6	0.0	0.0	316560.9		
SAULT STE MARIE			481.0	0.0	0.0	17936.5			1767.2	0.0	0.0	65886.8		
ST CLAIR			31127.9	0.0	0.0	1166051.1			58523.0	0.0	0.0	2192288.4		
TOTAL BP CANADA			95497.2			3616307.0			167449.2			6327225.7		
CARGILL, INC.	ST CLAIR	GO-45-05	24763.1	0.0	0.0	922177.9			99165.8	0.0	0.0	3692934.6		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6593.4		
LOOMIS			1247.8	0.0	0.0	46680.2			6502.9	0.0	0.0	243459.7		
ST CLAIR			0.0	0.0	0.0	0.0			6309.1	0.0	0.0	236843.6		
TOTAL CONOCOPHILLIPS			1247.8			46680.2			12988.2			486896.7		
CONSTELLATION	ST CLAIR	GO-72-05	0.0	0.0	0.0	0.0			1613.2	0.0	0.0	60411.9		
CORAL ENERGY	ST CLAIR	GO-12-04	23483.4	0.0	0.0	879688.1			53780.8	0.0	0.0	2016916.9		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	75854.0	0.0	0.0	2862730.1			310572.0	0.0	0.0	11720987.8		
ST CLAIR			25067.0	0.0	0.0	946028.6			60482.0	0.0	0.0	2282590.8		
TOTAL DTE ENERGY TRADING			100921.0			3808758.7			371054.0			14003578.6		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	0.0	0.0	0.0	0.0			18960.1	0.0	0.0	716927.1		
COURTRIGHT			241439.6	0.0	0.0	9194020.4			935427.4	0.0	0.0	35741352.1		
SAULT STE MARIE			5799.7	0.0	0.0	218474.7			5799.7	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST			247239.3			9412495.1			960187.2			36676753.9		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	116110.4	0.0	0.0	4421484.2			300200.5	0.0	0.0	11445884.7		
ST CLAIR			0.0	0.0	0.0	0.0			327.0	0.0	0.0	12268.5		
TOTAL ENBRIDGE GAS SERVICE			116110.4			4421484.2			300527.5			11458153.2		
MICHCON	COURTRIGHT	GO-16-04	20645.1	0.0	0.0	786165.4			52911.4	0.0	0.0	2021083.8		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2006 Février 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		February 2006 Février 2006		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	LOOMIS	GO-77-04	17429.1	0.0	0.0	652545.5			83866.0	0.0	0.0	3181307.5		
	SARNIA		52041.0	0.0	0.0	1949455.8			287901.8	0.0	0.0	10765932.8		
	SAULT STE MARIE		23363.9	0.0	0.0	871239.9			73729.8	0.0	0.0	2750391.7		
TOTAL NEXEN INC.			144175.9			5428340.8			607294.8			22859994.1		
NJR ENERGY	ST CLAIR	GO-25-04	4540.6	0.0	0.0	169863.8			4540.6	0.0	0.0	169863.8		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	561.0	0.0	0.0	21362.9			1390.9	0.0	0.0	53014.3		
ONEOK ENERGY	COURTRIGHT	GO-114-05	25339.1	0.0	0.0	964913.0			105384.4	0.0	0.0	4008806.4		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0		
SEMINOLE	COURTRIGHT	GO-27-05	407.7	0.0	0.0	15272.4			2071.0	0.0	0.0	77488.6		
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
		GO-86-05	41758.0	0.0	0.0	1590144.7			68810.0	0.0	0.0	2616227.1		
TOTAL SETC			41758.0			1590144.7			88725.0			3378573.3		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			349.8	0.0	0.0	13477.8		
	HUNTINGDON		1655.0	0.0	0.0	63303.8			1655.0	0.0	0.0	63303.8		
	LOOMIS		19071.2	0.0	0.0	702773.7			79769.6	0.0	0.0	2948230.3		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		14916.1	0.0	0.0	559204.6			63413.2	0.0	0.0	2377361.0		
TOTAL TENASKA MARKETING			35642.3			1325282.1			150795.3			5612325.1		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24436.8	0.0	0.0	934707.6		
UNION GAS	COURTRIGHT	GO-38-05	37725.6	0.0	0.0	1425650.5			170978.2	0.0	0.0	6461266.3		
	OJIBWAY (WINDSOR)		19297.2	0.0	0.0	729241.2			82986.9	0.0	0.0	3136053.4		
TOTAL UNION GAS			57022.8			2154891.7			253965.1			9597319.7		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	1217.4	0.0	0.0	45542.9			1217.4	0.0	0.0	45542.9		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	19394.4	0.0	0.0	738538.8			40179.8	0.0	0.0	1529804.3		
	COURTRIGHT		3094.9	0.0	0.0	117853.8			9734.9	0.0	0.0	370298.4		
TOTAL WPS ENERGY SERVICES			22489.3			856392.6			49914.7			1900102.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		February 2006 Février 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		February 2006 Février 2006	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		964041.3			36502470.7	317680556	8.70	3317612.1		125693654.0	1366106405	10.87	
*TOTAL			964041.3			36502470.7	317680556	8.70	3317612.1		125693654.0	1366106405	10.87	

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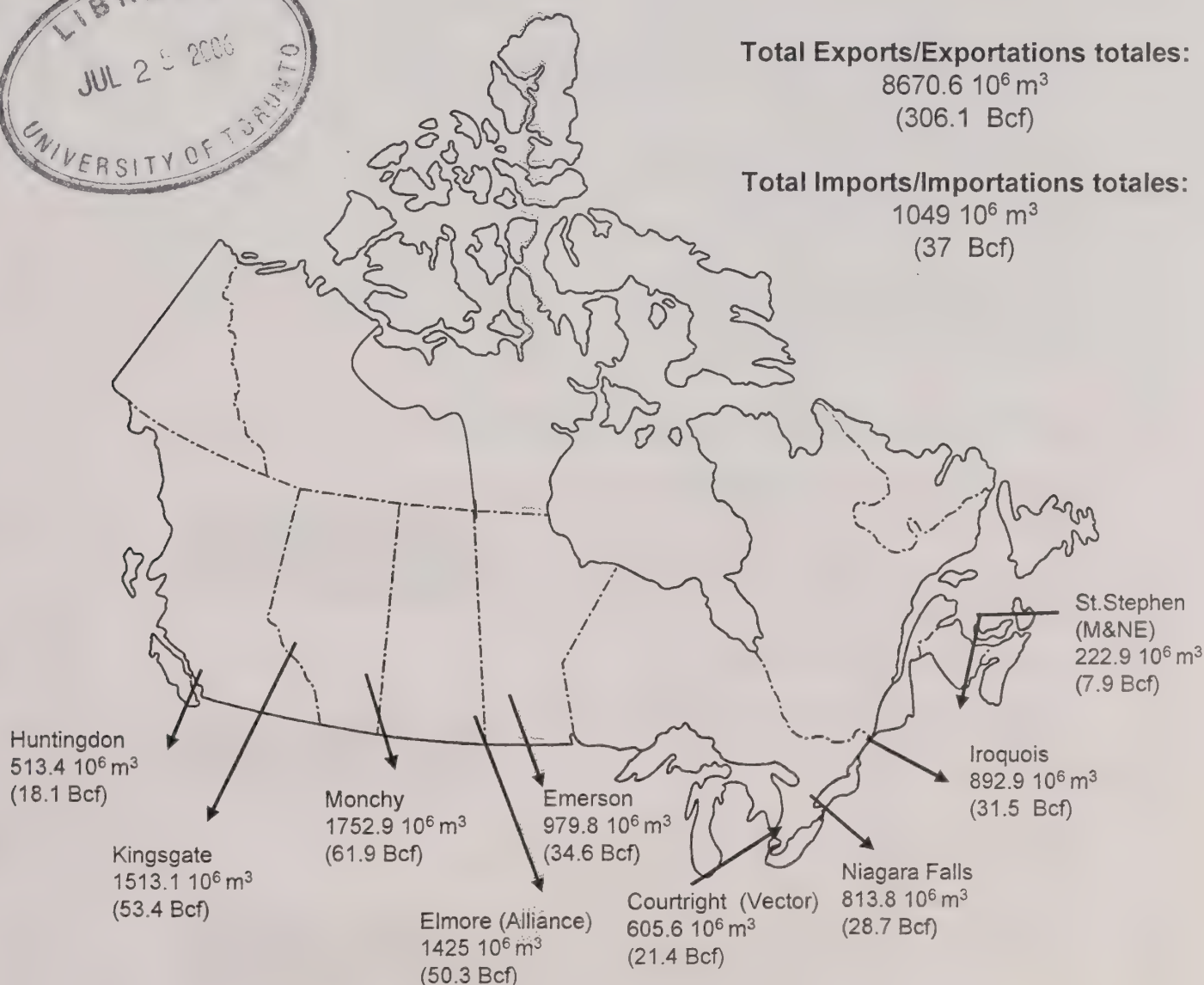
NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2006



Total Exports/Exportations totales:
8670.6 10^6 m^3
(306.1 Bcf)

Total Imports/Importations totales:
1049 10^6 m^3
(37 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previous published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

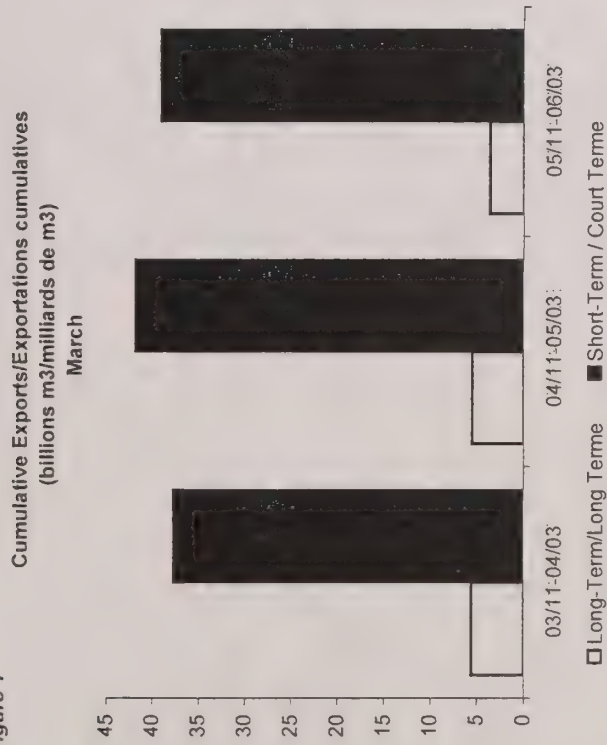


Figure 2

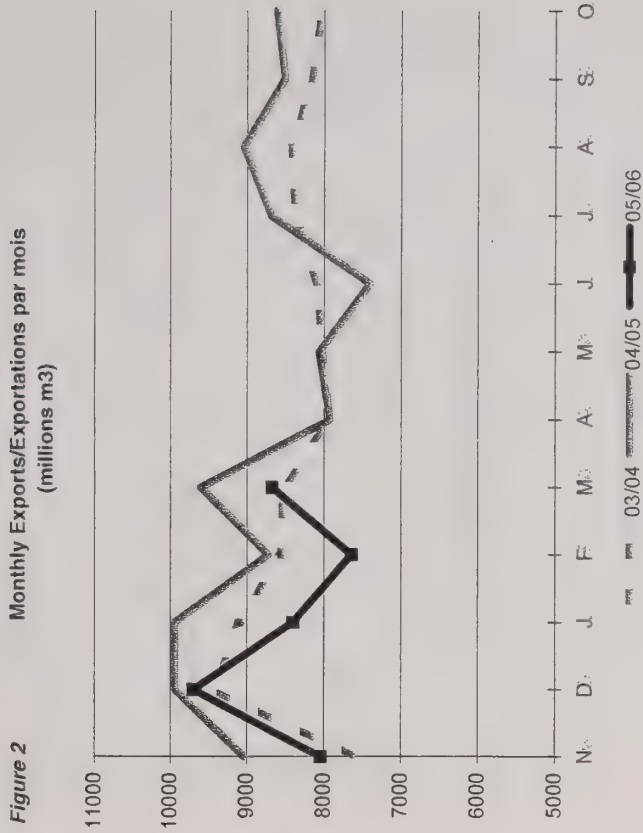


Figure 3

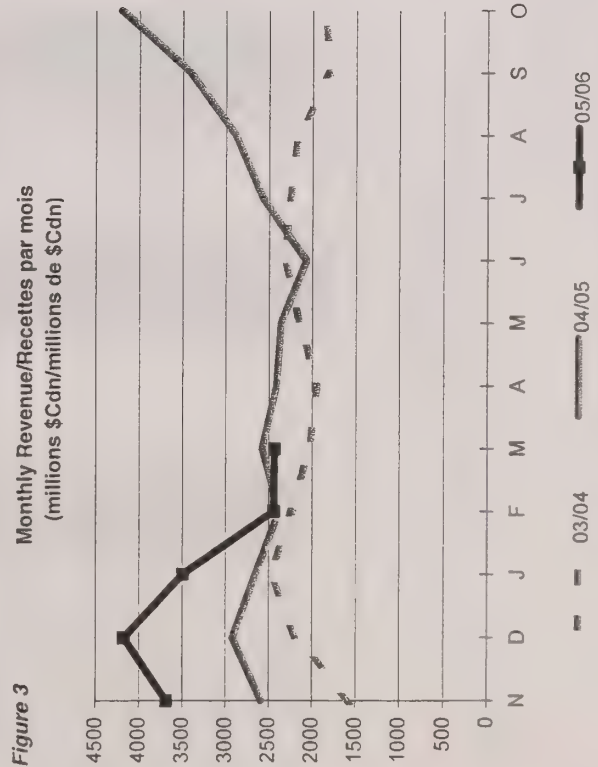
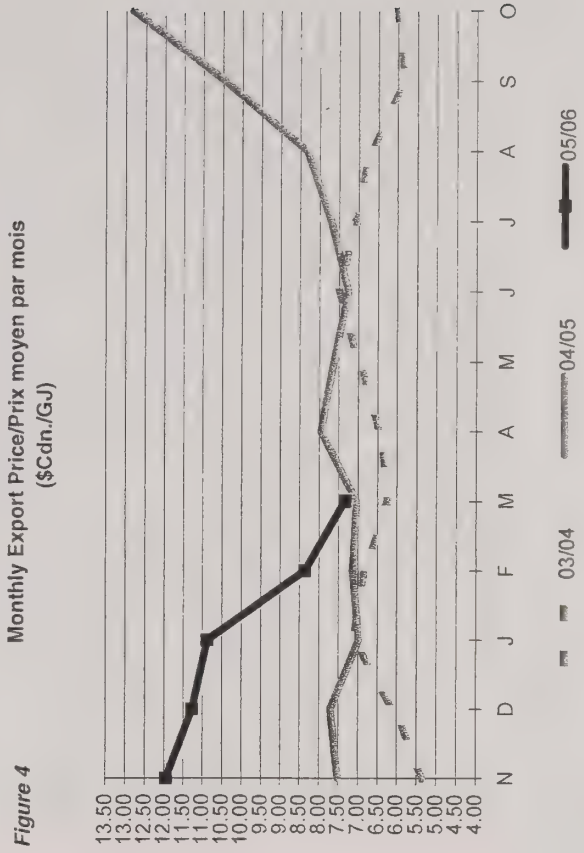


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2006/mars 2006

Imperial Units & \$US /Unités impériales \$US

Figure 5

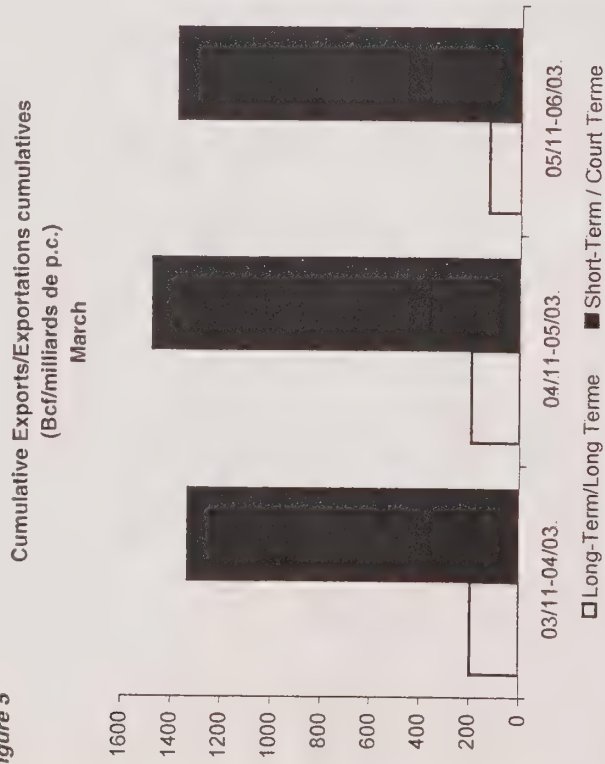


Figure 6

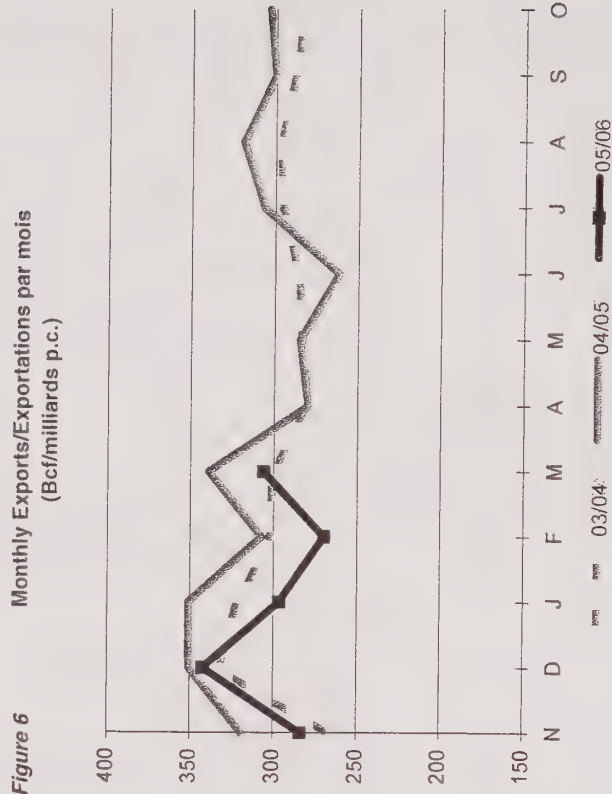


Figure 7

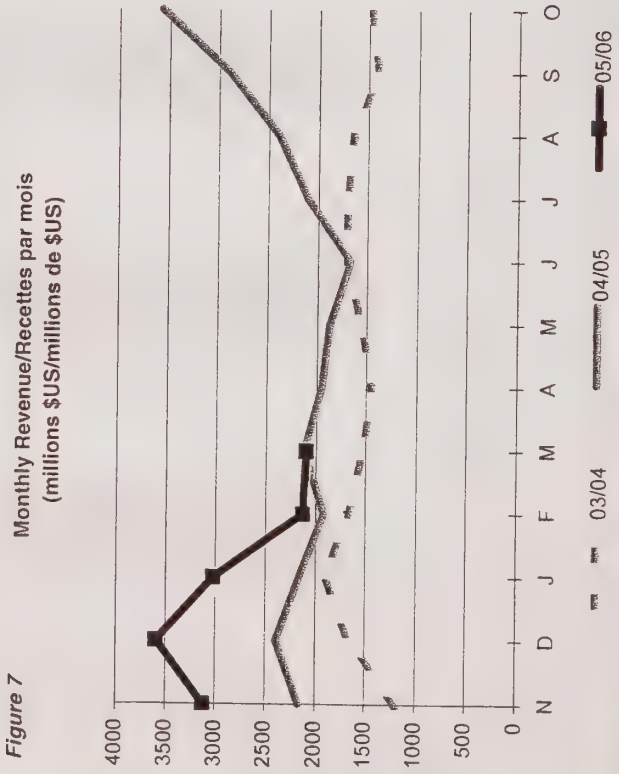
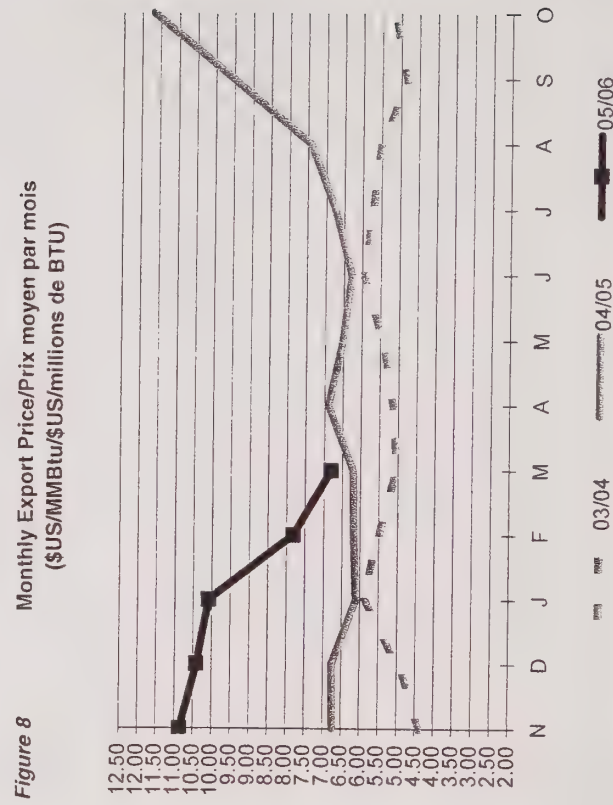


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			----- Cumulative to date -----			Variation
	2005-03	2006-03	% Change	2004-11-2005-03	2005-11-2006-03	% Change	
Volume (Millions M3)	Long-term / Long terme	1129.8	784.4	-30.6%	5467.7	3586.7	-34.4%
	Short-term / Court terme	8470.8	7886.2	-6.9%	41770.3	38935.5	-6.8%
	Total	9600.5	8670.6	-9.7%	47238.0	42522.3	-10.0%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	288.4	216.1	-25.1%	1394.4	1241.0	-11.0%
	Short-term / Court terme	2,290.0	2211.5	-3.4%	11722.3	15118.7	29.0%
	Total	2578.4	2427.5	-5.9%	13116.8	16359.7	24.7%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.77	7.29	7.7%	6.76	9.14	35.3%
	Short-term / Court terme	7.06	7.34	3.9%	7.34	10.14	38.2%
	Total	7.03	7.33	4.3%	7.27	10.06	38.3%
Volume (BCF)	Long-term / Long terme	39.9	27.7	-30.6%	193.0	126.6	-34.4%
	Short-term / Court terme	299.0	278.4	-6.9%	1474.5	1374.5	-6.8%
	Total	338.9	306.1	-9.7%	1667.5	1501.1	-10.0%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	237.2	186.7	-21.3%	1143.7	1068.6	-6.6%
	Short-term / Court terme	1883.1	1910.7	1.5%	9618.3	13006.6	35.2%
	Total	2120.2	2097.4	-1.1%	10762.0	14075.2	30.8%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	5.97	6.76	13.2%	5.95	8.45	42.0%
	Short-term / Court terme	6.23	6.80	9.2%	6.46	9.36	44.9%
	Total	6.20	6.80	9.6%	6.40	9.28	45.0%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION		
	2005-03	2006-03	EN %	2005-03	2006-03	EN %	2004-11	2005-11	2006-03	2004-11	2005-11	2006-03
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1129.8	784.4	-30.6	6.77	7.29	7.7	5467.7	3586.7	3586.7	6.76	9.14	35.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5083.5	5330.6	4.9	7.06	7.40	4.8	24870.7	24755.2	24755.2	7.34	10.09	37.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3387.3	2555.6	-24.6	7.07	7.18	1.7	16899.6	14180.4	14180.4	7.33	10.23	39.5
TOTAL - TERM/TERME	9600.5	8670.6	-9.7	7.03	7.33	4.3	47238.0	42522.3	42522.3	7.27	10.06	38.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1171.9	1128.3	-3.7	6.70	6.90	3.0	5943.3	5501.7	5501.7	6.83	9.61	40.7
MIDWEST/MIDWEST	4016.2	3726.3	-7.2	6.96	7.28	4.5	20046.5	18200.8	18200.8	7.31	10.08	37.8
MOUNTAIN/ROCHEUSES	10.0	31.6	215.2	6.98	6.97	-0.2	102.1	132.8	132.8	6.83	9.29	36.0
NORTHEAST/NORD-EST	3249.1	2902.2	-10.7	7.39	7.67	3.8	15233.9	14232.1	14232.1	7.59	10.34	36.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1153.3	882.2	-23.5	6.61	7.01	6.1	5912.3	4454.8	4454.8	6.79	9.65	42.2
TOTAL - REGION/RÉGION	9600.5	8670.6	-9.7	7.03	7.33	4.3	47238.0	42522.3	42522.3	7.27	10.06	38.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1442.3	1150.4	-20.2	6.98	7.17	2.8	5884.5	5576.6	5576.6	7.03	9.76	38.8
LDC/SDL	1796.2	1534.0	-14.6	7.07	7.49	6.0	9392.5	7095.9	7095.9	7.14	10.36	45.1
MARKETING CO./COMMERCIALISATEURS	6276.5	5861.5	-6.6	7.04	7.31	3.9	31494.8	29218.8	29218.8	7.36	10.03	36.4
PIPELINE/PIPELINES	85.5	124.7	45.8	6.57	7.54	14.8	466.2	630.9	630.9	7.25	10.31	42.3
TOTAL - CUSTOMER TYPE/CLIENT	9600.5	8670.6	-9.7	7.03	7.33	4.26	47238.0	42522.3	42522.3	7.27	10.06	38.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY FIRM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005-03	2006-03		% CHANGE VARIATION EN %	2005-03 2006-03		2004-11 2005-03	2005-11 2006-03		% CHANGE VARIATION EN %	2004-11 2005-11 2005-03 2006-03	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	39.9	27.7	-30.6	5.97	6.76	13.2	193.0	126.6	-34.4	5.95	8.45	41.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	179.5	188.2	4.9	6.23	6.86	10.1	878.0	873.9	-0.5	6.46	9.31	44.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	119.6	90.2	-24.6	6.23	6.66	6.8	596.6	500.6	-16.1	6.46	9.44	46.2
TOTAL - TERM/TERME	338.9	306.1	-9.7	6.20	6.79	9.6	1667.5	1501.1	-10.0	6.40	9.28	45.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	41.4	39.8	-3.7	5.91	6.40	8.3	209.8	194.2	-7.4	6.02	8.87	47.3
MIDWEST/MIDWEST	141.8	131.5	-7.2	6.14	6.74	9.8	707.7	642.5	-9.2	6.44	9.30	44.5
MOUNTAIN/ROCHEUSES	0.4	1.1	215.2	6.16	6.46	4.8	3.6	4.7	30.1	6.02	8.55	42.0
NORTHEAST/NORD-EST	114.7	102.4	-10.7	6.52	7.11	9.0	537.8	502.4	-6.6	6.68	9.55	43.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	40.7	31.1	-23.5	5.83	6.50	11.5	208.7	157.3	-24.7	5.98	8.91	49.1
TOTAL - REGION/RÉGION	338.9	306.1	-9.7	6.20	6.79	9.6	1667.5	1501.1	-10.0	6.40	9.28	45.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	50.9	40.6	-20.2	6.16	6.65	8.03	207.7	196.9	-5.2	6.19	9.01	45.5
LDC/SDL	63.4	54.2	-14.6	6.24	6.94	11.35	331.6	250.5	-24.5	6.29	9.57	52.2
MARKETING CO./COMMERCIALISATEURS	221.6	206.9	-6.6	6.21	6.78	9.21	1111.8	1031.5	-7.2	6.48	9.26	43.0
PIPELINE/PIPELINES	3.0	4.4	45.8	5.79	6.99	20.60	16.5	22.3	35.3	6.38	9.52	49.2
TOTAL - CUSTOMER TYPE/CLIENT	338.9	306.1	-9.7	6.20	6.79	9.6	1667.5	1501.1	-10.0	6.40	9.28	45.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2005-03	2006-03	2005-03	2006-03	2005-03	2006-03	2004-11- 2005-03	2005-11- 2006-03	2004-11- 2005-03	2005-11- 2006-03	2004-11- 2005-03	2005-11- 2006-03	2004-11- 2005-03	2005-11- 2006-03
ADEN														
TOTAL ADEN	26.8	25.7	-4.3				135.2	122.1	-9.7					
	26.8	25.7	-4.3				135.2	122.1	-9.7					
CARDSTON														
TOTAL CARDSTON	0.5	4.3	764.6				27.9	33.1	18.7					
	0.5	4.3	764.6				27.9	33.1	18.7					
CHIPPAWA														
TOTAL CHIPPAWA	338.2	316.9	-6.3	7.85	7.90	0.7	1423.2	1358.6	-4.5	7.88	10.77	36.7		
	338.2	316.9	-6.3	7.85	7.90	0.7	1423.2	1358.6	-4.5	7.88	10.77	36.7		
CORNWALL														
TOTAL CORNWALL	0.0	0.0	0.0	0.00	0.00	0.0	1.5	0.0	-100.0	11.15	0.00	-100.0		
	24.7	21.6	-12.7	9.39	10.98	17.0	122.0	106.4	-12.8	9.73	13.17	35.3		
	24.7	21.6	-12.7	9.39	10.98	17.0	123.6	106.4	-13.9	9.75	13.17	35.0		
SAVOY														
TOTAL SAVOY	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.0					
	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.0					
EAST HEREFORD														
TOTAL EAST HEREFORD	79.3	17.9	-77.4	4.93	6.08	23.3	385.9	157.6	-59.2	5.36	9.32	73.9		
	51.5	67.7	31.5				430.8	355.3	-17.5					
	130.8	85.7	-34.5				816.7	512.8	-37.2					
ELMORE														
TOTAL ELMORE	1462.2	1425.0	-2.5	7.20	7.39	2.6	6905.1	6995.7	1.3	7.43	10.33	39.0		
	1462.2	1425.0	-2.5	7.20	7.39	2.6	6905.1	6995.7	1.3	7.43	10.33	39.0		
EMERSON														
TOTAL EMERSON	69.7	14.6	-79.0	6.19	6.00	-3.0	323.4	91.9	-71.6	6.58	7.58	15.2		
	1503.3	965.2	-35.8	7.20	7.40	2.8	6681.5	5076.3	-24.0	7.39	9.92	34.2		
	1573.0	979.8	-37.7	7.16	7.38	3.2	7004.9	5168.2	-26.2	7.35	9.88	34.4		
HUNTINGDON														
TOTAL HUNTINGDON	39.6	4.9	-87.5	3.64	4.17	14.4	195.4	79.6	-59.3	3.72	4.98	34.0		
	628.3	508.5	-19.1	6.56	7.00	6.7	3126.5	2416.1	-22.7	7.00	9.93	42.0		
	667.9	513.4	-23.1	6.39	6.97	9.2	3321.9	2495.7	-24.9	6.80	9.77	43.7		
IROQUOIS														
TOTAL IROQUOIS	449.0	316.6	-29.5	7.72	8.18	6.0	2143.1	1211.9	-43.4	7.22	10.66	47.6		
	386.0	576.2	49.3	8.56	8.32	-2.9	1985.2	3027.5	52.5	9.01	11.18	24.1		
	835.0	892.9	6.9	8.11	8.27	2.0	4128.2	4239.5	2.7	8.08	11.03	36.5		

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005-03	2006-03	2005-03	2006-03	2005-03	2006-03	2004-11- 2005-03	2005-11- 2006-03	2004-11- 2005-03	2005-11- 2006-03	2004-11- 2005-03	2005-11- 2006-03	2004-11- 2005-03	2005-11- 2006-03
TOTAL SPRAGUE	16.2	9.1	-43.6				82.9	47.4	-42.9					
ST CLAIR														
SHORT-TERM/COURT TERME	1.1	19.4	1703.2				71.8	169.6	136.3					
TOTAL ST CLAIR	1.1	19.4	1703.2				71.8	169.6	136.3					
ST STEPHEN														
LONG-TERM/LONG TERME	20.7	25.5	22.9	8.32	-25.1		130.7	140.1	7.3		9.03	12.24		35.5
SHORT-TERM/COURT TERME	258.6	197.4	-23.7	7.87	6.1		1199.6	1256.0	4.7		8.35	11.90		42.4
TOTAL ST STEPHEN	279.4	222.9	-20.2	8.11	2.8		1330.2	1396.1	5.0		8.42	11.93		41.7
TOTAL	9600.5	8670.6	-9.7	7.03	4.3		47238.0	42522.3	-10.0		7.27	10.06		38.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005-11	2005-12	2006-01	2006-02	2006-03	2006-04	2006-05	2006-06	2006-07	2006-08	2006-09	2006-10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122102.9
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33117.5
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1358645.9
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106448.2
COUTTS	0.0	0.0	145.2	78.5	80.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.2
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	512834.5
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6995719.1
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5168227.7
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2495714.4
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4239471.0
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7228426.2
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8394716.6
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231306.6
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3904368.8
NORTH FORTAL	577.5	783.9	1114.0	205.1	110.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2791.2
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86617.6
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6281.0
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22134.8
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47353.8
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169558.7
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1396111.6
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42522252.2

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TOP 15 EXPORTERS: 2005-11 AND 2006-03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0511 0603	0411 0503	% CHANGE VARIATION EN %	0511 0603	0411 0503	% CHANGE VARIATION EN %	0511 0603	0411 0503	% CHANGE VARIATION EN %	0511 0603	0411 0503	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	823.2	1291.0	-36.2	9.00	6.34	41.8	29061.3	45573.9	-36.2	8.41	5.63	49.3
ENCANA CORP	830.6	975.2	-14.8	9.02	6.57	37.3	29321.7	34426.6	-14.8	8.40	5.84	43.8
PROGAS	594.2	843.5	-29.6	10.18	7.47	36.3	20975.0	29777.7	-29.6	9.50	6.63	43.2
CARGILL GAS MK	182.9	471.6	-61.2	9.96	8.38	18.9	6454.9	16649.0	-61.2	9.30	7.45	24.8
DTE ENERGY TRA	132.1	267.7	-50.7	8.83	5.53	59.5	4662.4	9448.9	-50.7	8.19	4.92	66.5
SHELL CANADA	205.1	195.6	4.9	5.58	5.80	-3.7	7240.1	6903.2	4.9	5.21	5.15	1.1
ATCOR	92.7	159.5	-41.9	11.51	6.93	66.0	3270.9	5632.1	-41.9	10.77	6.15	75.0
HUSKY	39.0	135.4	-71.2	4.55	4.97	-8.3	1377.3	4779.2	-71.2	4.25	4.42	-3.9
AMOCO/CON ED	0.0	130.9	-100.0	0.00	8.57	-100.0	0.0	4620.5	-100.0	0.00	7.61	-100.0
IMPERIAL/BOSTO	140.1	130.7	7.3	12.24	9.03	35.5	4947.1	4612.4	7.3	11.39	8.03	41.8
BROOKLYN NAVY	112.0	112.0	0.0	12.69	8.71	45.8	3953.2	3953.4	0.0	11.82	7.75	52.7
ENCO GAS	57.6	93.2	-38.2	5.03	4.68	7.6	2033.1	3290.0	-38.2	4.68	4.16	12.5
ANDROSCOGGIN	0.0	91.8	-100.0	0.00	4.00	-100.0	0.0	3239.4	-100.0	0.00	3.55	-100.0
AEC OIL & GAS	46.9	80.4	-41.7	11.82	6.95	70.1	1654.9	2839.0	-41.7	11.06	6.17	79.3
CHEVRON CAN.	77.1	76.6	0.7	3.42	5.08	-32.7	2723.0	2705.2	0.7	3.19	4.52	-29.4
OTHERS	253.3	412.6	-38.6	8.70	6.51	33.6	8940.8	14564.0	-38.6	8.12	5.79	40.2
TOTAL LONG-TERM	3586.7	5467.7	-34.4	9.14	6.76	35.2	126615.6	193014.6	-34.4	6.01	8.53	41.9

TOP 15 EXPORTERS: 2005-11 AND 2006-03 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0511 0603	0411 0503	% CHANGE VARIATION EN %	0511 0603	0411 0503	% CHANGE VARIATION EN %	0511 0603	0411 0503	% CHANGE VARIATION EN %	0511 0603	0411 0503	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	5665.3	5629.5	0.6				19989.3	198725.1	0.6			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
PACIFIC GAS & EL	2362.9	2554.7	-7.5				83413.3	90184.3	-7.5			
CORAL ENERGY	2957.0	2428.1	21.8				104386.0	85713.5	21.8			
CARGILL, INC.	1965.4	2169.3	-9.4				69381.2	76577.6	-9.4			
NEXEN INC.	3704.9	1871.1	98.0				130786.7	66052.0	98.0			
CONOCOPHILLIPS	1579.6	1643.2	-3.9				55761.3	58008.0	-3.9			
ENCANA CORP/	497.9	1316.1	-62.2				17575.4	46461.4	-62.2			
DUKE CANADA C	688.9	1210.2	-43.1				24320.0	42722.9	-43.1			
TENASKA MARKE	772.9	1198.5	-35.5				27283.7	42307.9	-35.5			
IGI RESOURCES	375.0	1022.1	-63.3				13238.5	36081.8	-63.3			
HUSKY	1131.8	979.8	15.5				39952.8	34586.6	15.5			
BURLINGTON MA	887.3	965.0	-8.1				31323.7	34066.7	-8.1			
PUGET SOUND	914.6	903.4	1.2				32287.9	31892.5	1.2			
PACIFICORP ENER	896.9	876.1	2.4				31660.1	30928.0	2.4			
OTHERS	14535.0	14415.9	0.8				513101.1	508894.8	0.8			
TOTAL SHORT-TERM	38935.5	41770.3	-6.8	10.14	7.34	38.2	1374460.8	1474532.9	-6.8	9.45	6.52	44.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

FIRM SALES VENTES - SERVICE GARANTI										INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
PERIOD/ PÉRIODE	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GI)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GI)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GI)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GI)			
2005-11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59							
2005-12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25							
2006-01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51							
2006-02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97							
2006-03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02							
2005-11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59							
2005-11	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40							
2005-11	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12							
2005-11	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41							
2005-11	28341.9	9.97	0.30	9.67	14180.4	10.23	0.33	9.90	42522.3	10.06	0.34	9.72							

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

NOTE: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2005-11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005-12	5368.2	11.14	0.32	10.82		2800.5	12.24	0.29	11.95		8168.7	11.51	0.31	11.20	
2006-01	4452.8	10.72	0.38	10.35		2539.2	10.87	0.32	10.56		6992.0	10.78	0.35	10.42	
2006-02	4302.0	8.35	0.34	8.01		2267.1	8.36	0.48	7.88		6569.1	8.35	0.39	7.97	
2006-03	4982.5	7.38	0.30	7.08		2274.2	7.21	0.33	6.87		7256.6	7.33	0.31	7.02	
2005-11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005-11	9372.5	11.46	0.35	11.10		5232.1	12.10	0.30	11.80		14604.6	11.69	0.34	11.35	
2005-11	13825.3	11.22	0.36	10.86		7771.3	11.70	0.31	11.39		21596.6	11.39	0.34	11.05	
2005-11	18127.3	10.54	0.35	10.18		10038.4	10.95	0.35	10.60		28165.7	10.68	0.35	10.33	
2005-11	23109.8	9.86	0.34	9.52		12312.6	10.26	0.34	9.91		35422.4	10.00	0.34	9.65	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME/ MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GI)		VOLUME/ MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GI)		VOLUME/ MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GI)	
2005-11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005-12	953.1	11.29	0.23	11.06		415.4	11.64	0.17	11.47		1368.4	11.40	0.21	11.19	
2006-01	790.0	11.18	0.29	10.89		327.8	10.22	0.25	9.97		1117.8	10.90	0.28	10.62	
2006-02	546.8	7.99	0.25	7.74		276.9	7.98	0.36	7.62		823.7	7.99	0.29	7.70	
2006-03	926.5	7.21	0.25	6.97		263.1	6.97	0.25	6.72		1189.5	7.16	0.25	6.91	
2005-11 2005-11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005-11 2005-12	1794.3	11.47	0.24	11.23		849.3	11.70	0.23	11.47		2643.6	11.54	0.24	11.30	
2005-11 2006-01	2584.3	11.38	0.26	11.12		1177.1	11.29	0.23	11.05		3761.4	11.35	0.25	11.10	
2005-11 2006-02	3131.1	10.78	0.26	10.52		1454.0	10.66	0.26	10.40		4585.1	10.74	0.26	10.48	
2005-11 2006-03	4057.5	9.96	0.25	9.71		1717.1	10.09	0.26	9.83		5774.6	10.00	0.26	9.74	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005-11 AND 2006-03 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2006-03

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0511 0603	0411 0503	% CHANGE VARIATION EN %	0603	0511 0603	0411 0503	% CHANGE VARIATION EN %	0603
NEXEN	4215.7	4980.3	-15.4	841.9	148817.4	175809.0	-15.4	29718.3
								39562.6
CORAL ENERGY	3435.7	2562.5	34.1	736.8	121282.4	90457.2	34.1	26009.8
								19242.3
PACIFIC GAS & E	2382.0	2560.3	-7.0	520.4	84087.0	90382.6	-7.0	18369.9
								18583.5
CONOCO INC.	2202.7	2397.5	-8.1	467.6	77757.8	84634.3	-8.1	16507.0
								17929.8
ENCANA ENERGY	1344.1	2305.2	-41.7	286.0	47449.4	81377.4	-41.7	10096.2
								15846.9
ANE	963.9	1527.1	-36.9	278.6	34025.4	53908.1	-36.9	9833.8
								11067.2
DUKE ENERGY	834.5	1514.4	-44.9	160.1	29460.1	53461.1	-44.9	5651.3
								10262.9
TENASKA	1016.0	1454.3	-30.1	167.8	35866.3	51337.5	-30.1	5924.9
								9347.9
BP CANADA ENER	1413.0	1451.8	-2.7	297.3	49881.1	51251.4	-2.7	10493.6
								10780.4
SEMPRA ENERGY	1020.9	1114.7	-8.4	207.3	36039.6	39349.7	-8.4	7319.5
								6071.6
PPM ENERGY	1193.5	1073.3	11.2	266.2	42133.4	37887.0	11.2	9398.7
								8855.0
INTERMOUNTAIN	375.0	1022.1	-63.3	135.9	13238.5	36081.8	-63.3	4797.0
								7612.8
HUSKY GAS MRK	1143.4	1015.4	12.6	254.2	40362.1	35845.7	12.6	8974.7
								7002.1
BURLINGTON RES	887.3	965.0	-8.1	180.5	31323.7	34066.7	-8.1	6371.4
								6863.7
PUGET	879.2	955.9	-8.0	161.3	31034.9	33744.4	-8.0	5695.7
								6937.2
OTHERS	18369.0	19402.6	-5.3	3708.6	648442.5	684930.8	-5.3	130917.7
								142942.4
TOTAL	41676.0	46302.6	-10.0	8670.6	1471201.7	1634524.7	-10.0	306079.5
								338908.5
								-9.7

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005-01 2005-03	2006-01 2006-03	% CHANGE VARIATION EN %	2005-01 2005-03	2006-01 2006-03	% CHANGE VARIATION EN %	2005-01 2005-03	2006-01 2006-03	% CHANGE VARIATION EN %	2005-01 2005-03	2006-01 2006-03	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3231.7	2088.0	-35.4	6.83	8.18	19.8	114.1	73.7	-35.4	5.98	7.60	27.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	15038.5	14592.2	-3.0	7.12	8.94	25.7	530.9	515.1	-3.0	6.22	8.31	33.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	9995.4	8029.6	-19.7	7.01	8.85	26.2	352.8	283.5	-19.7	6.13	8.22	34.1
TOTAL - TERM/TERME	28265.6	24709.7	-12.6	7.05	8.85	25.6	997.8	872.3	-12.6	6.16	8.22	33.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3300.2	3037.8	-8.0	6.63	8.52	28.5	116.5	107.2	-8.0	5.80	7.92	36.4
MIDWEST/MIDWEST	12030.5	10902.2	-9.4	6.98	8.71	24.8	424.7	384.9	-9.4	6.10	8.09	32.6
MOUNTAIN/ROCHEUSES	54.5	69.8	27.9	6.69	7.94	18.6	1.9	2.5	27.9	5.84	7.37	26.1
NORTHEAST/NORD-EST	9405.7	8305.5	-11.7	7.45	9.26	24.3	332.0	293.2	-11.7	6.51	8.60	32.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3474.8	2394.4	-31.1	6.62	8.53	29.0	122.7	84.5	-31.1	5.79	7.93	37.0
TOTAL - REGION/RÉGION	28265.6	24709.7	-12.6	8.85	7.05	25.6	997.8	872.3	-12.6	6.16	8.22	33.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3835.1	3179.1	-17.1	6.84	8.51	24.4	135.4	112.2	-17.1	5.99	7.90	32.0
LDC/SDL	5543.7	4112.9	-25.8	7.04	9.32	32.4	195.7	145.2	-25.8	6.16	8.66	40.6
MARKETING CO./DISTRIBUTEURS	18627.8	17069.1	-8.4	7.09	8.80	24.0	657.6	602.6	-8.4	6.20	8.17	31.7
PIPELINE/PIPELINES	259.0	348.5	34.5	6.79	9.10	34.0	9.1	12.3	34.5	5.93	8.45	42.4
TOTAL - CUSTOMER TYPE/CLIENT	28265.6	24709.7	-12.6	7.05	8.85	25.6	997.8	872.3	-12.6	6.16	8.22	33.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/G.J)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:	March 2006 Mars 2006	MONTH: MOIS:			November 2005 Novembre 2005	TO A	March 2006 Mars 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	

LONG TERM															

ANE & AEC	IROQUOIS	GL-105	12364.6	16523.0	74.8	465898.1	4434560	9.52	46880.5	80483.0	58.2	1766457.3	20887214	11.82	
ANE & ATCOR	IROQUOIS	GL-104	24492.1	32767.0	74.7	922862.3	8455053	9.16	92658.8	159607.0	58.1	3491383.6	40187820	11.51	
ANE & CARGILL GAS	IROQUOIS	GL-102	190932.9	232717.0	82.0	7194351.7	56042429	7.79	634218.3	1133557.0	55.9	23897345.7	247960992	10.38	
ANE & PROGAS	IROQUOIS	GL-103	43114.1	57970.0	74.4	1624539.3	15348291	9.45	163723.7	282370.0	58.0	6169109.1	72518840	11.76	
BEAR PAW	NORTH PORTAL	GO-59-96	110.7	930.0	11.9	5822.8	35829	6.15	2677.2	4530.0	59.1	137436.3	515649	3.75	
BROOKLYN NAVY	IROQUOIS	GL-232	22416.1	23250.0	96.4	835672.2	7421644	8.88	111984.4	113250.0	98.9	4178349.2	53043091	12.69	
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6348200	7.66	106902.9	106938.2	100.0	4035584.5	41260523	10.22	
TOTAL	PHILIPSBURG	GL-163	8900.1	8773.0	101.4	335978.8	4473417	13.31	43327.7	42733.0	101.4	1635620.7	15933778	9.74	
		GL-172	9281.7	28086.0	33.0	349734.5	2603536	7.44	32623.7	136806.0	23.8	1229783.5	11549576	9.39	
		GL-250	15968.0	18159.8	87.9	604388.8	2051763	3.39	77135.4	88455.8	87.2	2920387.1	9988163	3.42	
	DIRECT ENERGY	EAST HEREFORD	GL-188	4788.0	5301.0	90.3	187115.0	1757516	9.39	25479.0	25821.0	98.7	995396.1	11738215	11.79
	DTE ENERGY TRADING	EAST HEREFORD	GL-276	13154.0	70252.2	18.7	496432.0	2398270	4.83	132075.0	342196.2	38.6	4984510.7	43994562	8.83
	ENCANA CORPORATION	KINGSGATE	GL-285	48537.4	84537.0	57.4	1837140.5	11305460	6.15	184641.3	411777.0	44.8	6990813.7	62189648	8.90
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	36205426	7.29	645978.0	645902.5	100.0	24373049.6	220576320	9.05	
	ENCANA CORPORATION	GL-285	181155.4			6803684.7	47510886	6.98	830619.3			31363863.3	282765968	9.02	
	ENCO GAS	HUNTINGDON	GL-203	418.0	18640.3	2.2	15499.4	81444	5.25	57592.0	90796.3	63.4	2191939.7	11035691	5.03
	FORTY MILE GAS	MONCHY	GO-21-98	1.0	0.0	0.0	37.0	206	5.56	5.7	0.0	0.0	207.0	1511	7.30
	HUSKY ENERGY	EMERSON	GL-114	5259.1	17564.6	29.9	196953.3	783519	3.98	39016.6	85556.6	45.6	1462330.3	6659157	4.55
	IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	25465.9	37355.0	68.2	1033151.6	8600364	8.32	140141.3	181955.0	77.0	5693901.7	69680787	12.24
	NEXEN/ROCK	PHILIPSBURG	GL-290	1520.5	1897.2	80.1	56714.6	482277	8.50	8467.8	9241.2	91.6	315965.2	3513172	11.12
	PROGAS	EMERSON	GL-270	1897.5	6975.0	27.2	71497.8	379576	5.31	16724.0	33975.0	49.2	630160.3	5506835	8.74
			GL-271	1876.0	2077.0	90.3	70687.7	694503	9.82	8878.5	10117.0	87.8	334541.9	4078711	12.19
			GL-295	5569.2	5313.4	104.8	215361.0	1436559	6.67	27258.7	25881.4	105.3	1015767.7	9926317	9.77
		NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	12696698	7.53	217516.4	214420.0	101.4	8211244.1	82690397	10.07
			GL-109	22332.9	21954.2	101.7	843067.0	6348224	7.53	108774.2	106938.2	101.7	4106226.1	41347151	10.07

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		March 2006 Mars 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		March 2006 Mars 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10532.0	10536.9	100.0	397583.0	2371464	5.96	51301.1	51324.9	100.0	1936616.5	11928291	6.16
TOTAL PROGAS			86874.3			3284364.3	23927024	7.29	430452.9			16234556.6	155477702	9.58
SARANAC/SHELL	NAPIERVILLE	GL-197	42603.6	44795.0	95.1	1606581.7	8657127	5.39	205096.9	218195.0	94.0	7734203.9	43174006	5.58
SELKIRK/IM/OIL	IROQUOIS	GL-193	6905.8	16684.2	41.4	258622.2	1860261	7.19	41971.5	81268.2	51.6	1573861.2	15315375	9.73
SELKIRK/PANCDN	IROQUOIS	GL-194	7340.0	16684.2	44.0	274883.0	1582039	5.76	53919.0	81268.2	66.3	2022135.5	14215509	7.03
SELKIRK/PROMARK	IROQUOIS	GL-192	9063.2	14849.0	61.0	339416.8	2282454	6.72	66578.0	72329.0	92.0	2496888.7	21976135	8.80
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	361525	4.08	11279.7	11279.7	100.0	431448.5	2091894	4.85
		GL-266	2203.4	2445.9	90.1	84280.1	343994	4.08	10732.7	11913.9	90.1	410525.8	1990456	4.85
TOTAL TALISMAN			4519.1			172855.6	705519	4.08	22012.4			841974.3	4082350	4.85
TRANSCANADA	KINGSGATE	GL-248	25723.6	26086.5	98.6	974924.5	3968132	4.07	125498.8	127066.5	98.8	4756404.7	20902204	4.39
ENGY LTD		GL-249	13041.7	13041.7	100.0	494280.4	2011821	4.07	63525.7	63525.7	100.0	2407624.1	10580845	4.39
TOTAL TRANSCANADA ENGY LTD			38765.3			1469204.9	5979954	4.07	189024.5			7164028.8	31483049	4.39
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	262017.6	232717	8.52	32162.2	34216.6	94.0	1200600.3	12057791	10.04
*TOTAL LENGTH	LONG TERM		784392.3			29625553.4	216056297	7.29	3586746.7			135737820.3	1241016627	9.14

SHORT TERM														

3095381 NOVA	MONCHY	GO-105-04	26802.9	0.0	0.0	1003768.6			190450.6	0.0	0.0	7200262.0		
SCOTIA														
ALCOA	CORNWALL	GO-51-04	5715.6	0.0	0.0	213191.9			28151.5	0.0	0.0	1051508.2		
ALLIANCE	ELMORE	GO-84-04	88187.8	0.0	0.0	4162464.2			422376.2	0.0	0.0	19726546.5		
CANADA														
ALTAGAS	CARDSTON	GO-100-04	740.3	0.0	0.0	26902.5			4170.9	0.0	0.0	150798.9		
ALTAGAS/PREMST	ELMORE	GO-69-04	1360.7	0.0	0.0	53067.3			6601.5	0.0	0.0	257458.5		
AR LP														
AMERICAN	EMERSON	GO-110-05	6081.4	0.0	0.0	227442.5			34299.3	0.0	0.0	1283809.4		
CRYSTAL														
ANADARKO CDA	ELMORE	GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		
	EMERSON		0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
TOTAL ANADARKO CDA			0.0			0.0			99720.5			3780881.4		
ANE	CHIPPAWA	GO-20-05	7666.7	0.0	0.0	289571.3			26384.0	0.0	0.0	996523.7		
APACHE	ELMORE	GO-76-05	5590.0	0.0	0.0	209345.5			26833.7	0.0	0.0	1069138.6		
	KINGSGATE		10380.4	0.0	0.0	394766.6			49432.3	0.0	0.0	1870277.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTIER EXPORTATEUR	EXPORT POINT DEXPORTATION	MONTH: MOIS:		March 2006 Mars 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		March 2006 Mars 2006	
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
APACHE	MONCHY	GO-76-05	31188.9	0.0	0.0	1256600.8		150606.5	0.0	0.0	5765784.3		
TOTAL APACHE			47159.3			1860712.9		226872.5			8705200.8		
AVENIR TRADING	KINGSGATE	GO-14-06	9898.1	0.0	0.0	374643.1		9898.1	0.0	0.0	374643.1		
AVISTA CORP	HUNTINGDON	GO-89-04	9032.6	0.0	0.0	345497.0		58235.2	0.0	0.0	2227496.4		
	KINGSGATE		115590.7	0.0	0.0	4375107.8		626057.9	0.0	0.0	23703306.9		
TOTAL AVISTA CORP			124623.3			4720604.8		684293.1			25930803.3		
AVISTA ENERGY	CARDSTON	GO-90-05	1329.7	0.0	0.0	50528.6		2426.4	0.0	0.0	92203.2		
	HUNTINGDON		20115.4	0.0	0.0	764385.2		101808.3	0.0	0.0	3868715.4		
	KINGSGATE		31783.4	0.0	0.0	1207770.3		168434.3	0.0	0.0	6400501.9		
TOTAL AVISTA ENERGY			53228.5			2022684.1		272669.0			10361420.5		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0		114.0	0.0	0.0	5855.0		
HOUSE WHITE PAPER	SPRAGUE	GO-65-04	9136.6	0.0	0.0	340520.3		47300.9	0.0	0.0	1765120.4		
BONAVISTA PETROLEUM	ADEN	GO-119-05	758.4	0.0	0.0	34355.5		3904.5	0.0	0.0	175859.3		
BP CANADA	ADEN	GO-91-05	2277.5	0.0	0.0	82787.1		6332.9	0.0	0.0	235773.4		
	CARDSTON		0.0	0.0	0.0	0.0		1940.6	0.0	0.0	74072.7		
	CHIPPAWA		70541.2	0.0	0.0	2657286.9		345182.1	0.0	0.0	13005144.7		
	ELMORE		152732.7	0.0	0.0	6220802.8		751650.6	0.0	0.0	30019305.5		
	EMERSON		216802.6	0.0	0.0	8082400.7		1007378.5	0.0	0.0	37592605.3		
	IROQUOIS		157883.0	0.0	0.0	5885878.0		586843.5	0.0	0.0	21891247.6		
	KINGSGATE		44768.6	0.0	0.0	1694491.4		172973.8	0.0	0.0	6549623.3		
	MONCHY		488276.0	0.0	0.0	18285936.6		2247541.5	0.0	0.0	84734607.8		
	NAPIERVILLE		326.0	0.0	0.0	12153.3		2866.3	0.0	0.0	106998.3		
	NIAGARA FALLS		100537.3	0.0	0.0	3787239.9		503744.5	0.0	0.0	18965982.8		
	SPRAGUE		0.0	0.0	0.0	0.0		52.9	0.0	0.0	1999.6		
	ST CLAIR		0.0	0.0	0.0	0.0		30293.1	0.0	0.0	1133251.2		
	ST STEPHEN		0.0	0.0	0.0	0.0		8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			1234144.9			46708976.7		5665264.6			214630562.8		
BREEZE/HARVEST	MONCHY	GO-86-04	202.7	0.0	0.0	7236.4		743.7	0.0	0.0	26550.1		
BURLINGTON	ELMORE	GO-90-04	83722.7	0.0	0.0	3398304.4		403378.8	0.0	0.0	16331047.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2006 Mars 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		March 2006 Mars 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON MARKETING	KINGSGATE	GO-90-04	37962.2	0.0	0.0	1509756.7			186098.2	0.0	0.0	7233102.0		
	MONCHY		47637.0	0.0	0.0	1894523.5			236305.0	0.0	0.0	9257014.3		
	NIAGARA FALLS		11166.4	0.0	0.0	444087.7			61552.0	0.0	0.0	2381605.4		
TOTAL BURLINGTON MARKETING			180488.3			7246672.4			887334.0			35202768.9		
CALPINE CANADA	KINGSGATE	GO-81-05	61259.8	0.0	0.0	2318683.3			344022.7	0.0	0.0	13022500.9		
	EAST HIEREFORD	GO-79-05	43419.0	0.0	0.0	1636027.9			231305.0	0.0	0.0	8715572.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			43419.0			1636027.9			276677.0			10425189.4		
CANADA IMP. OIL	ST STEPHEN	GO-34-04	21248.3	0.0	0.0	862043.5			129015.3	0.0	0.0	5242238.2		
	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0			64990.4	0.0	0.0	2420242.6		
	IROQUOIS		80392.3	0.0	0.0	3029181.9			383666.4	0.0	0.0	14458589.0		
TOTAL CARGILL GAS MKT LTD			93734.7			3526052.9			448656.8			16878831.6		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1307.3	0.0	0.0	49376.7		
	EAST HIEREFORD		0.0	0.0	0.0	0.0			16218.5	0.0	0.0	611113.1		
	EMERSON		4427.5	0.0	0.0	164880.1			228938.3	0.0	0.0	8525645.8		
HUNTINGDON	IROQUOIS		36489.3	0.0	0.0	1358861.6			159683.0	0.0	0.0	5946595.2		
	KINGSGATE		20269.8	0.0	0.0	763766.1			475222.0	0.0	0.0	17906365.1		
	MONCHY		20270.4	0.0	0.0	768248.2			129842.5	0.0	0.0	4921030.9		
NIAGARA FALLS	ST CLAIR		193054.5	0.0	0.0	7227960.2			930542.1	0.0	0.0	34839494.9		
			2809.7	0.0	0.0	106066.2			23556.8	0.0	0.0	889269.2		
			0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			277321.2			10389782.4			1965420.9			73693002.3		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			105403.4	0.0	0.0	4022194.7		
CHEVRON CAN.	ELMORE	GO-122-05	33467.5	0.0	0.0	1402288.3			97998.0	0.0	0.0	4106116.3		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	MONCHY	GO-122-05	49329.1	0.0	0.0	1847374.8			134592.7	0.0	0.0	5047208.4		
		GO-123-03	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			82796.6			3249663.1			382701.1			15104379.4		
CINERGY	EMERSON	GO-83-05	2548.0	0.0	0.0	94989.4			2548.0	0.0	0.0	94989.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MARS 2006	MONTH: NOVEMBRE 2005	TO MARS 2006							
		MOIS: Mars 2006	MOIS: Novembre 2005	A Mars 2006							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTH. RÉEL	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CINERGY	IROQUOIS	GO-83-05	1919.2	0.0	0.0	71547.8	1919.2	0.0	0.0	71547.8	
	MONCHY		20818.2	0.0	0.0	779641.6	100060.3	0.0	0.0	3759863.8	
TOTAL CINERGY			25285.4			946178.8	104527.5			3926401.1	
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0	116646.7	0.0	0.0	5254122.3	
		GO-136-05	28580.0	0.0	0.0	1143200.0	66878.7	0.0	0.0	2675148.0	
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0	36884.1	0.0	0.0	1399020.0	
		GO-136-05	16853.5	0.0	0.0	638747.7	23925.5	0.0	0.0	906422.9	
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0	158172.3	0.0	0.0	6006436.0	
		GO-136-05	53144.8	0.0	0.0	1993461.4	101260.0	0.0	0.0	3796231.2	
TOTAL CNR LTD.			98578.3			3775409.0	503767.3			20037380.4	
CONCORD ENERGY	KINGSGATE	GO-54-04	0.0	0.0	0.0	0.0	9121.3	0.0	0.0	3456571.1	
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	34453.1	0.0	0.0	1288546.0	159686.3	0.0	0.0	5976981.1	
	EAST HIERFORD		0.0	0.0	0.0	0.0	571.2	0.0	0.0	21442.8	
	EMERSON		162344.9	0.0	0.0	6071699.5	796708.6	0.0	0.0	29818718.9	
	HUNTINGDON		9844.8	0.0	0.0	368195.5	47814.3	0.0	0.0	1789330.0	
	IROQUOIS		18457.4	0.0	0.0	690306.8	104826.4	0.0	0.0	3923158.8	
	KINGSGATE		37.1	0.0	0.0	1387.5	37.1	0.0	0.0	1387.5	
	MONCHY		53947.0	0.0	0.0	2017617.9	262522.2	0.0	0.0	9825870.8	
	NIAGARA FALLS		38533.1	0.0	0.0	1441138.0	204341.8	0.0	0.0	7648269.1	
	ST CLAIR		0.0	0.0	0.0	0.0	3088.3	0.0	0.0	115517.7	
TOTAL CONOCOPHILLIPS			317617.4			11878891.2	1579596.2			59120676.8	
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	0.0	0.0	0.0	0.0	193327.5	0.0	0.0	7820097.5	
		GO-6-06	53412.5	0.0	0.0	2160535.7	63864.0	0.0	0.0	2583298.8	
TOTAL CONOCOPHILLIPS CANAD			53412.5			2160535.7	257191.5			10403396.4	
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	55812.8	0.0	0.0	2249255.8	269265.4	0.0	0.0	10851395.4	
CONSTELLATION	CHIPPAWA	GO-71-05	23661.5	0.0	0.0	891328.7	61381.7	0.0	0.0	2313592.6	
	EAST HIERFORD		5221.1	0.0	0.0	194851.5	46057.3	0.0	0.0	1721164.1	
	ELMORE		75048.7	0.0	0.0	2952415.9	316845.1	0.0	0.0	12443502.4	
EMERSON			15920.2	0.0	0.0	500116.2	73020.2	0.0	0.0	5758657.6	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2006 Mars 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		March 2006 Mars 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
CONSTELLATION	IROQUOIS	GO-71-05	14161.7	0.0	0.0	527948.2		79393.3	0.0	0.0	2962741.5		
	KINGSGATE		0.0	0.0	0.0	0.0		3229.7	0.0	0.0	122696.3		
	MONCHY		24972.7	0.0	0.0	936725.9		87148.2	0.0	0.0	3279569.0		
	NIAGARA FALLS		103784.7	0.0	0.0	3909569.5		529828.8	0.0	0.0	19978480.8		
	ST CLAIR		869.6	0.0	0.0	32540.4		4674.3	0.0	0.0	175184.0		
	TOTAL		263549.3			10035496.2		1202478.7			45755588.3		
	KINGSGATE	GO-74-05	0.0	0.0	0.0	0.0		42880.0	0.0	0.0	1624978.1		
	CHIPPAWA	GO-94-04	44667.4	0.0	0.0	1682620.9		190999.4	0.0	0.0	7200142.8		
	CORNWALL		904.2	0.0	0.0	34061.2		4401.8	0.0	0.0	165096.2		
	EAST HEREFORD		14599.9	0.0	0.0	544868.3		33246.8	0.0	0.0	1242388.4		
EMERSON	ELMORE		310.9	0.0	0.0	12199.7		1537.2	0.0	0.0	59847.5		
	HUNTINGDON		218303.6	0.0	0.0	8138357.9		1110135.8	0.0	0.0	41468477.6		
	IROQUOIS		56.3	0.0	0.0	2154.0		19309.5	0.0	0.0	722617.0		
	MONCHY		94478.0	0.0	0.0	3522139.7		496563.5	0.0	0.0	18545813.1		
	NAPIERVILLE		76143.2	0.0	0.0	2851562.9		269919.7	0.0	0.0	10140861.0		
	NIAGARA FALLS		122.8	0.0	0.0	4578.0		633.7	0.0	0.0	23670.0		
	ST CLAIR		102699.5	0.0	0.0	3868690.0		389392.4	0.0	0.0	14678960.0		
	ST STEPHEN		9925.1	0.0	0.0	371397.2		69662.7	0.0	0.0	2609479.5		
	TOTAL		72745.3	0.0	0.0	2726493.8		371226.6	0.0	0.0	13902183.6		
	CORAL ENERGY		634956.2			23759123.7		2957029.1			110759536.5		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14070.0	0.0	0.0	532549.5		64218.8	0.0	0.0	2431241.2		
	ELMORE	GO-103-04	22661.1	0.0	0.0	880383.7		112884.5	0.0	0.0	4251804.6		
	IROQUOIS	GO-67-04	12999.0	0.0	0.0	490582.3		92047.0	0.0	0.0	3473853.9		
	ELMORE	GO-52-05	0.0	0.0	0.0	0.0		68856.4	0.0	0.0	2776289.2		
	HUNTINGDON		0.0	0.0	0.0	0.0		1655.3	0.0	0.0	62486.8		
	IROQUOIS		6795.9	0.0	0.0	254167.0		40273.7	0.0	0.0	1515463.0		
	KINGSGATE		131834.5	0.0	0.0	4930611.2		578146.3	0.0	0.0	21881533.2		
	DUKE CANADA CORP		138630.4			5184778.3		688931.7			26235772.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/G.J)
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2006 Mars 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		March 2006 Mars 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	ST STEPHEN	GO-78-04	15756.2	0.0	0.0	589281.5			109850.5	0.0	0.0	4290950.9		
DYNEGY	CHIPPAWA	GO-28-05	3113.4	0.0	0.0	115818.5			8492.4	0.0	0.0	315917.3		
	IROQUOIS		187.0	0.0	0.0	6956.4			2617.9	0.0	0.0	97385.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			3300.4			122774.9			11462.0			426386.4		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39071.0	0.0	0.0	1469851.0			190743.0	0.0	0.0	7167151.1		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	64711.7	0.0	0.0	2626647.9			450303.6	0.0	0.0	18290254.3		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	53457.3	0.0	0.0	2132946.4			258057.8	0.0	0.0	10304604.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	33779.1	0.0	0.0	1371769.3			162596.5	0.0	0.0	6604653.6		
EMERSON			0.0	0.0	0.0	0.0			1967.9	0.0	0.0	73571.9		
TOTAL ENBRIDGE GAS SERVICE			33779.1			1371769.3			164564.4			6678225.5		
ENCANA CORPORATION	ADEN	GO-125-05	20275.2	0.0	0.0	734570.5			59283.8	0.0	0.0	2159292.9		
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
	ELMORE	GO-125-05	66367.5	0.0	0.0	2735668.4			194639.9	0.0	0.0	8026738.2		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
	MONCHY	GO-125-05	17954.4	0.0	0.0	672392.3			52346.6	0.0	0.0	1962826.3		
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			104597.1			4142631.2			497871.8			19739314.9		
ENCO GAS	HUNTINGDON	GO-81-04	17177.0	0.0	0.0	654100.2			34558.0	0.0	0.0	1315243.3		
ENERGETIX, INC	CHIPPAWA	GO-109-05	14098.2	0.0	0.0	531079.9			63794.4	0.0	0.0	2404919.4		
ESPRIT EXPLORATION	ADEN	GO-80-04	149.8	0.0	0.0	6077.4			649.7	0.0	0.0	26148.4		
GIBSON ENERGY	EMERSON	GO-127-05	1885.4	0.0	0.0	70287.7			4191.1	0.0	0.0	156226.9		
	MONCHY		874.3	0.0	0.0	32707.6			2532.9	0.0	0.0	94957.1		
TOTAL GIBSON ENERGY			2759.7			102995.3			6724.0			251184.1		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	2525.1	0.0	0.0	96635.6			15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	GO-18-05	8698.9	0.0	0.0	342562.7			41606.0	0.0	0.0	1638444.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		March 2006 Mars 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		March 2006 Mars 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
HUSKY ENERGY	CHIPPAWA	GO-32-05	10372.1	0.0	0.0	388331.4			51088.7	0.0	0.0	1914652.8			
	ELMORE		23853.3	0.0	0.0	939104.4			115661.3	0.0	0.0	4479012.1			
	EMERSON		20265.4	0.0	0.0	758776.4			95812.3	0.0	0.0	3589940.3			
	IROQUOIS		0.0	0.0	0.0	0.0			4355.1	0.0	0.0	163534.0			
	KINGSGATE		2307.9	0.0	0.0	87354.0			12868.6	0.0	0.0	487456.3			
MONCHY			185732.9	0.0	0.0	6955697.2			815849.5	0.0	0.0	30745851.4			
	NIAGARA FALLS		8283.5	0.0	0.0	310217.1			36139.7	0.0	0.0	1354377.5			
	TOTAL HUSKY ENERGY		250815.1			9439480.6			1131775.2			42734824.5			
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	20284.3	0.0	0.0	822934.0			141957.8	0.0	0.0	5768604.8			
IGI RESOURCES	HUNTINGDON	GO-13-06	127343.6	0.0	0.0	4839056.8			127343.6	0.0	0.0	4839056.8			
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6			
	KINGSGATE	GO-13-06	8544.3	0.0	0.0	323487.2			8544.3	0.0	0.0	323487.2			
TOTAL IGI RESOURCES		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3			
			135887.9			5162544.0			375017.5			14247148.9			
	INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.2	0.0	0.0	396208.6			51492.0	0.0	0.0	1938390.8		
	INTALCO	HUNTINGDON	GO-4-05	2672.4	0.0	0.0	101284.0			11659.2	0.0	0.0	441820.7		
	LOUIS DREYFUS	EMERSON	GO-50-05	2964.9	0.0	0.0	110739.0			13470.8	0.0	0.0	503134.4		
HUNTINGDON			6630.1	0.0	0.0	252739.4			24579.1	0.0	0.0	936955.3			
	KINGSGATE		17025.2	0.0	0.0	646106.4			83314.7	0.0	0.0	3161792.9			
	TOTAL LOUIS DREYFUS		26620.2			1009584.8			121364.6			4601882.6			
MEAD CORPORATION	CORNWALL	GO-107-04	1039.4	0.0	0.0	38925.5			4585.8	0.0	0.0	171738.2			
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	10622.9	0.0	0.0	395596.8			47177.1	0.0	0.0	1756875.3			
TOTAL MERRILL LYNH COM CDA	ST STEPHEN		85.0	0.0	0.0	3165.4			1730.2	0.0	0.0	64432.7			
			10707.9			398762.2			48907.3			1821307.9			
	MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0		1693.1	0.0	0.0	64356.9			
TOTAL MIDDLETON ENERGY	SIERRA		439.1	0.0	0.0	15680.3			1917.6	0.0	0.0	68529.0			
			439.1			15680.3			3610.7			132885.9			
	MONTANA-DAKOTA	MONCHY	GO-24-05	1906.5	0.0	0.0	71379.4			3910.9	0.0	0.0	146454.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2006 MOIS: Mars 2006		MONTH: November 2005 MOIS: Novembre 2005		TO À		March 2006 Mars 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALDE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NATIONAL FUEL	CHIPPAWA	GO-5-04		0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05		0.0	0.0	0.0			550.4	0.0	0.0	20805.1		
TOTAL	NIAGARA FALLS		10682.0	0.0	0.0	403779.6			68792.3	0.0	0.0	2600348.9		
NATIONAL FUEL GAS			10682.0			403779.6			69342.7			2621154.0		
NEXEN INC.	CHIPPAWA	GO-76-04	84.0	0.0	0.0	3164.3			10400.3	0.0	0.0	391563.3		
EAST HEREFORD			0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
ELMORE			158173.2	0.0	0.0	6326928.0			765458.0	0.0	0.0	30618320.0		
EMERSON			163933.5	0.0	0.0	6111440.7			878712.9	0.0	0.0	32824995.2		
HUNTINGDON			14538.9	0.0	0.0	556549.1			56462.5	0.0	0.0	2161384.4		
IROQUOIS			10938.8	0.0	0.0	407798.5			55602.8	0.0	0.0	2072960.4		
KINGSGATE			12444.1	0.0	0.0	471009.2			41164.2	0.0	0.0	1557517.1		
MONCHY			185593.1	0.0	0.0	6950461.7			1062034.2	0.0	0.0	40139566.0		
NIAGARA FALLS			167956.7	0.0	0.0	6326928.6			811537.7	0.0	0.0	30543403.7		
ST CLAIR			2069.3	0.0	0.0	77433.2			23268.4	0.0	0.0	869855.6		
TOTAL NEXEN INC.			715731.6			27231713.2			3704903.4			141189350.6		
NJR ENERGY	IROQUOIS	GO-24-04	20719.2	0.0	0.0	774898.1			72577.7	0.0	0.0	2716949.0		
NIAGARA FALLS			21518.7	0.0	0.0	804799.4			55619.1	0.0	0.0	2081500.3		
ST CLAIR			6500.7	0.0	0.0	243126.2			14690.7	0.0	0.0	549514.1		
TOTAL NJR ENERGY			48738.6			1822823.7			142887.5			5347963.4		
NW NATURAL GAS	HUNTINGDON	GO-115-05	52957.5	0.0	0.0	2004441.3			256888.6	0.0	0.0	9829277.4		
KINGSGATE			9619.2	0.0	0.0	364086.7			56012.7	0.0	0.0	2144205.3		
TOTAL NW NATURAL GAS			62576.7			2368528.0			312901.3			11973482.6		
NYSEG	CHIPPAWA	GO-57-04	9991.5	0.0	0.0	374182.1			46990.3	0.0	0.0	1759032.6		
IROQUOIS			0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1		
NAPIERVILLE			5871.2	0.0	0.0	219876.4			22709.7	0.0	0.0	849890.4		
TOTAL NYSEG			15862.7			594058.5			75045.2			2809114.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	100.0	0.0	0.0	3768.5			183.6	0.0	0.0	6922.1		
GO-3-04			0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9		
TOTAL NYSEG SOLUTIONS			100.0			3768.5			422.2			15915.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT DEXPORTATION	MONTH: MOIS:		March 2006 Mars 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		March 2006 Mars 2006	
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
OMIMEX CANADA	REAGAN FIELD	GO-106-05	551.9	0.0	0.0	24167.7		3216.4	0.0	0.0	140536.1		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0		424.9	0.0	0.0	16142.0		
	MONCHY		66575.4	0.0	0.0	2493248.8		308497.0	0.0	0.0	11744260.5		
TOTAL	ONEOK ENERGY		66575.4			2493248.8		308921.9			11760402.4		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	13888.8	0.0	0.0	531247.4		55404.0	0.0	0.0	2119203.0		
	KINGSGATE		0.0	0.0	0.0	0.0		21847.5	0.0	0.0	835666.9		
	MONCHY		0.0	0.0	0.0	0.0		8048.8	0.0	0.0	301427.6		
TOTAL	OXY ENERGY CANADA		13888.8			531247.4		85300.3			3256297.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	516886.2	0.0	0.0	19564141.9		2362918.2	0.0	0.0	89453833.2		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0		136.8	0.0	0.0	5273.6		
	ELMORE		0.0	0.0	0.0	0.0		626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0		103.3	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0		269680.0	0.0	0.0	10211304.7		
TOTAL	PACIFICORP ENERGY		0.0			0.0		896863.4			36576024.5		
PERC CANADA, INC.	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0		11198.1	0.0	0.0	428663.3		
PETRO-CANADA	ELMORE	GO-111-05	94919.9	0.0	0.0	3798694.4		456772.0	0.0	0.0	18297757.4		
	KINGSGATE		24716.3	0.0	0.0	935511.9		121189.6	0.0	0.0	4588262.1		
	MONCHY		53508.5	0.0	0.0	2003893.4		260848.6	0.0	0.0	9836470.7		
TOTAL	PETRO-CANADA		173144.7			6738099.7		838810.2			32722490.2		
PIONEER	ELMORE	GO-71-04	86605.3	0.0	0.0	3543283.9		418518.3	0.0	0.0	17001866.6		
PORTLAND G.E.	KINGSGATE	GO-93-05	22072.6	0.0	0.0	835447.9		106717.6	0.0	0.0	4041157.2		
POWEREX	HUNTINGDON	GO-2-05	2137.7	0.0	0.0	81767.0		6207.9	0.0	0.0	237388.0		
	KINGSGATE		10382.1	0.0	0.0	392962.5		35386.7	0.0	0.0	1339512.5		
	MONCHY		9737.8	0.0	0.0	364680.6		74585.3	0.0	0.0	2795990.1		
TOTAL	POWEREX		22257.6			839410.1		116179.9			4372890.6		
PPM ENERGY CANADA	ELMORE	GO-11-06	163647.6	0.0	0.0	6815922.8		163647.6	0.0	0.0	6815922.8		
	KINGSGATE		76667.3	0.0	0.0	2901090.6		76667.3	0.0	0.0	2901090.6		
TOTAL	PPM ENERGY CANADA		240314.9			9717013.4		240314.9			9717013.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	March 2006	MONTH:	November 2005	TO	March 2006	
		MOIS:	Mars 2006	MOIS:	Novembre 2005	A	Mars 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PRAIRIE SCHOONER	ADEN	GO-64-05	1815.1	0.0	0.0	67249.5	7251.1	0.0
PROGAS	ELMORE	GO-16-05	76357.7	0.0	0.0	2913809.8	368542.8	0.0
	EMERSON		11010.6	0.0	0.0	414770.2	45540.9	0.0
	NIAGARA FALLS		41616.0	0.0	0.0	1571004.0	141399.5	0.0
TOTAL	PROGAS		128984.3			4899584.1	555483.2	21116391.8
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0	501711.7	0.0
		GO-9-06	101414.6	0.0	0.0	3879108.5	101414.6	0.0
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0	251796.5	0.0
		GO-9-06	59723.6	0.0	0.0	2260538.2	59723.6	0.0
TOTAL	PUGET SOUND		161138.2			6139646.6	914646.4	34862612.0
REGENT RESOURCES	REAGAN FIELD	GO-79-04	518.7	0.0	0.0	18154.5	3064.6	0.0
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0	23680.8	0.0
		GO-128-05	8682.4	0.0	0.0	327066.0	25204.1	0.0
TOTAL	RELIANT ENERGY INC.		8682.4			327066.0	48884.9	1840862.8
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1539.2	0.0	0.0	57412.2	7612.9	0.0
RG&E	CHIPPAWA	GO-100-05	60925.7	0.0	0.0	2301163.7	241846.9	0.0
SDG&E	KINGSGATE	GO-66-04	43328.7	0.0	0.0	1642157.8	175211.8	0.0
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	854.1	0.0	0.0	32703.5	3994.2	0.0
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0	26326.2	0.0
		GO-129-05	14232.3	0.0	0.0	532999.6	49906.1	0.0
TOTAL	SELKIRK		14232.3			532999.6	76232.3	2858953.1
SEMINOLE	ADEN	GO-26-05	261.6	0.0	0.0	9388.8	1203.8	0.0
	ELMORE		429.4	0.0	0.0	17334.9	2150.6	0.0
TOTAL	SEMINOLE		691.0			26723.7	3354.4	130664.0
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0	3100.0	0.0
		GO-85-05	3116.0	0.0	0.0	117379.7	12161.0	0.0
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0	21953.0	0.0
		GO-85-05	21945.0	0.0	0.0	818109.6	101467.0	3786224.8

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2006 Mars 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		March 2006 Mars 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0	0.0	0.0	22635.0	0.0	0.0	0.0	847001.7	
		GO-85-05	12638.0	0.0	0.0	0.0	472661.2	0.0	84486.0	0.0	0.0	0.0	3163918.3	
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0	0.0	0.0	73487.0	0.0	0.0	0.0	2740330.3	
		GO-85-05	88611.0	0.0	0.0	0.0	3303418.0	0.0	330828.0	0.0	0.0	0.0	12345421.6	
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0	0.0	0.0	17346.0	0.0	0.0	0.0	649087.3	
NIAGARA FALLS	GO-85-05	GO-85-05	18709.0	0.0	0.0	699716.6	0.0	63739.0	0.0	0.0	0.0	2388559.8		
		GO-112-03	0.0	0.0	0.0	0.0	0.0	21278.0	0.0	0.0	0.0	799627.3		
	GO-85-05	GO-85-05	17556.0	0.0	0.0	661334.5	0.0	74822.0	0.0	0.0	0.0	2820109.6		
		GO-112-03	0.0	0.0	0.0	0.0	0.0	17173.0	0.0	0.0	0.0	695850.0		
	ST STEPHEN	GO-85-05	2576.0	0.0	0.0	0.0	104559.8	0.0	26249.0	0.0	0.0	0.0	1067564.3	
TOTAL SETC			165151.0			6177179.4		870724.0				32698062.5		
SIERRA PRODUCTION	SIERRA	GO-98-04	3673.8	0.0	0.0	130787.3	0.0	20217.2	0.0	0.0	0.0	722122.7		
		GO-2-04	0.0	0.0	0.0	0.0	0.0	51984.1	0.0	0.0	0.0	1963439.5		
	CHIPPAWA	GO-3-06	24000.2	0.0	0.0	906487.6	0.0	35695.2	0.0	0.0	0.0	1348207.7		
			24000.2			906487.6		87679.3				3311647.2		
	KINGSGATE	GO-36-04	28225.5	0.0	0.0	1060996.5	0.0	138217.2	0.0	0.0	0.0	5183052.6		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	6879.0	0.0	0.0	259131.9	0.0	32071.0	0.0	0.0	0.0	1208755.6		
		CORNWALL	611.0	0.0	0.0	22790.3	0.0	2973.0	0.0	0.0	0.0	110953.7		
	IROQUOIS		2970.0	0.0	0.0	110721.6	0.0	6998.0	0.0	0.0	0.0	260936.4		
		NIAGARA FALLS	595.0	0.0	0.0	22413.6	0.0	5759.0	0.0	0.0	0.0	216742.5		
	SPRAGUE ENERGY		11055.0			415057.5		47801.0				1797388.2		
ST LAWRENCE	CORNWALL	GO-68-04	11743.7	0.0	0.0	438509.8	0.0	58723.2	0.0	0.0	0.0	2195167.9		
		IROQUOIS	1170.8	0.0	0.0	43670.8	0.0	5099.0	0.0	0.0	0.0	190052.6		
	ST LAWRENCE		12914.5			482180.6		63822.2				2385220.5		
		ELMORE	16749.9	0.0	0.0	669996.0	0.0	80338.9	0.0	0.0	0.0	3226793.1		
	SUNCOR ENERGY	GO-19-05	11419.1	0.0	0.0	455507.9	0.0	55036.5	0.0	0.0	0.0	2192447.1		
TOTAL SUNCOR ENERGY	KINGSGATE		14138.3	0.0	0.0	535133.1	0.0	79257.2	0.0	0.0	0.0	3005047.6		
			25557.4			990641.0		134293.7				5197494.7		
	SWORD ENERGY													
		COUTTS	80.5	0.0	0.0	2898.8	0.0	304.2	0.0	0.0	0.0	11060.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2006 MOIS: Mars 2006		MONTH: November 2005 MOIS: Novembre 2005		TO A		March 2006 Mars 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TALISMAN TCPL TENASKA MARKETING	ELMORE	GO-34-05	29629.5	0.0	0.0	1275550.0			142996.5	0.0	0.0	6115358.3		
	EMERSON	GO-96-05	51623.7	0.0	0.0	1924531.5			244533.7	0.0	0.0	9125196.4		
	ADEN	GO-77-05	145.3	0.0	0.0	5185.8			856.9	0.0	0.0	30561.4		
GLOBAL TENASKA MARKETING	CARDSTON		2279.1	0.0	0.0	87130.0			24442.8	0.0	0.0	940834.2		
	EAST HEREFORD		4482.1	0.0	0.0	167272.0			27619.3	0.0	0.0	1031761.4		
	EMERSON		19288.8	0.0	0.0	719086.4			121771.9	0.0	0.0	4548873.0		
	HUNTINGDON		23197.3	0.0	0.0	887296.7			132664.0	0.0	0.0	5074398.0		
	IROQUOIS		236.2	0.0	0.0	8805.5			12747.4	0.0	0.0	474982.2		
	KINGSGATE		43720.0	0.0	0.0	1654801.9			300612.0	0.0	0.0	11380430.3		
	MONCHY		26143.2	0.0	0.0	979847.1			134134.5	0.0	0.0	5076580.6		
	NIAGARA FALLS		5544.8	0.0	0.0	208872.6			18039.6	0.0	0.0	680191.4		
			125036.8			4718298.1			772888.4			29238612.4		
	TERASEN GAS	HUNTINGDON	GO-66-05	0.0	0.0	0.0			12.4	0.0	0.0	474.3		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0			18051.0	0.0	0.0	690450.8			
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0			
		GO-130-05	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5			
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	1654.3	0.0	0.0	62664.9			4242.3	0.0	0.0	160698.3		
	IROQUOIS		0.0	0.0	0.0	0.0			1759.7	0.0	0.0	66657.4		
	NIAGARA FALLS		6456.8	0.0	0.0	244583.6			38870.3	0.0	0.0	1472407.0		
TOTAL TXU ENERGY			8111.1			307248.5			44872.3			1699762.8		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	769.0	0.0	0.0	28799.1			3245.3	0.0	0.0	122254.6		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	11904.2	0.0	0.0	445812.3			46157.7	0.0	0.0	1738539.4		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	3981.0	0.0	0.0	150561.4			15568.4	0.0	0.0	591072.4		
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	6563.5	0.0	0.0	245476.0			25618.1	0.0	0.0	967480.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM		March 2006 Mars 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		March 2006 Mars 2006	
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0		6888.6	0.0	0.0	259975.8		
		GO-131-05	7302.6	0.0	0.0	273482.4		28415.1	0.0	0.0	1070268.2		
TOTAL U.S. GYPSUM			30520.3			1144131.2		148452.7			5606112.6		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	3874.0	0.0	0.0	148180.5		21131.0	0.0	0.0	808260.8		
	IROQUOIS		19179.6	0.0	0.0	715015.5		71954.6	0.0	0.0	2684867.1		
TOTAL UBS AG, LONDON BRANC			23053.6			863196.0		93085.6			3493127.8		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0		93.4	0.0	0.0	3499.7		
		GO-121-05	2062.1	0.0	0.0	76916.3		13270.5	0.0	0.0	495017.0		
TOTAL VERMONT GAS			2062.1			76916.3		13363.9			498516.7		
WASATCH	HUNTINGDON	GO-23-04	18419.6	0.0	0.0	696628.9		66852.3	0.0	0.0	2528026.2		
WASATCH CANADA	HUNTINGDON	GO-120-05	4128.7	0.0	0.0	156146.7		17017.5	0.0	0.0	638580.0		
	KINGSGATE		53.1	0.0	0.0	1985.6		53.1	0.0	0.0	1985.6		
TOTAL WASATCH CANADA			4181.8			158132.2		17070.6			640565.5		
WEYERHAEUSER	HUNTINGDON	GO-4-06	25399.2	0.0	0.0	969487.4		126553.4	0.0	0.0	4830543.0		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	20726.1	0.0	0.0	775156.2		105382.1	0.0	0.0	3944224.6		
	MONCHY		6735.8	0.0	0.0	252255.7		32303.3	0.0	0.0	1217807.3		
	ST CLAIR		0.0	0.0	0.0	0.0		12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO			27461.9			1027411.9		150258.1			5633417.4		
*TOTAL LENGTH	SHORT TERM		7886179.1			301567738.3	7.33	38935505.8			1491119154.1	15118727225	10.14
*TOTAL			8670571.4			331193291.8	7.33	42522252.5			1626856974.4	16359743852	10.06

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	March 2006 Mars 2006		November 2005 Novembre 2005		TO À		AVG. PRIX MOYEN
			MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	

SHORT TERM									

ALTAGAS/TREMS TAR LP	COURTRIGHT	GO-70-04	1096.8	0.0	0.0	41042.3	5385.3	0.0	203084.5
BP CANADA	COURTRIGHT	GO-92-05	35947.7	0.0	0.0	1365653.2	134684.1	0.0	5118142.7
	LOOMIS		2254.7	0.0	0.0	85227.7	10677.3	0.0	401788.6
	OJIBWAY (WINDSOR)		2442.3	0.0	0.0	92318.9	2442.3	0.0	92318.9
	SAULT STE MARIE		0.0	0.0	0.0	0.0	1767.2	0.0	65886.8
	ST CLAIR		173956.5	0.0	0.0	6509451.9	232479.5	0.0	8701740.3
TOTAL BP CANADA			214601.2			8052651.7	382050.4		14379877.4
CARGILL, INC.	ST CLAIR	GO-45-05	0.0	0.0	0.0	0.0	99165.8	0.0	3692934.6
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0	1123.7	0.0	43150.1
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0	176.2	0.0	6593.4
	LOOMIS		1468.3	0.0	0.0	54914.4	7971.2	0.0	298374.1
	ST CLAIR		1128.4	0.0	0.0	42202.2	7437.5	0.0	279045.8
TOTAL CONOCOPHILLIPS			2596.7			97116.6	15584.9		584013.3
CONSTELLATION	ST CLAIR	GO-72-05	1832.7	0.0	0.0	68579.6	3445.9	0.0	128991.6
CORAL ENERGY	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0	53780.8	0.0	2016916.9
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	80960.0	0.0	0.0	3055430.5	391532.0	0.0	14776418.3
	ST CLAIR		21946.0	0.0	0.0	828242.1	82428.0	0.0	3110832.9
TOTAL DTE ENERGY TRADING			102906.0			3883672.6	473960.0		17887251.2
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6399.0	0.0	0.0	242202.1	25359.1	0.0	959129.3
	COURTRIGHT		207116.8	0.0	0.0	7868367.6	1142544.2	0.0	43609719.7
	SAULT STE MARIE		0.0	0.0	0.0	0.0	5799.7	0.0	218474.7
TOTAL ENBRIDGE GAS DIST			213515.8			8110569.7	1173703.0		44787323.6
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	92138.1	0.0	0.0	3500326.6	392338.6	0.0	14946211.2
	ST CLAIR		0.0	0.0	0.0	0.0	327.0	0.0	12268.5
TOTAL ENBRIDGE GAS SERVICE			92138.1			3500326.6	392665.6		14958479.8
MICHCON	COURTRIGHT	GO-16-04	10728.8	0.0	0.0	407694.4	63640.2	0.0	2428778.2

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	March 2006 Mars 2006		November 2005 Novembre 2005		TO À		AVG. PRIX MOYEN
			MONTH: MOIS:	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	
IMP. VALUE RECETTES \$	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	
NEXEN INC.	COURTRIGHT	GO-77-04	81131.2	0.0	0.0	3082985.6	242928.4	0.0	9245347.8
	LOOMIS		23472.2	0.0	0.0	879738.0	107338.2	0.0	4061045.5
	SARNIA		33127.0	0.0	0.0	1239612.3	321028.8	0.0	12005545.0
	SAULT STE MARIE		18367.0	0.0	0.0	684721.7	92096.8	0.0	3435113.4
TOTAL NEXEN INC.			156097.4			5887057.7	763392.2		28747051.7
NIR ENERGY	ST CLAIR	GO-25-04	8172.4	0.0	0.0	305647.8	12713.0	0.0	475511.6
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	655.9	0.0	0.0	24924.2	2046.8	0.0	77938.5
ONEOK ENERGY	COURTRIGHT	GO-114-05	30044.2	0.0	0.0	1141679.6	135428.6	0.0	5150486.0
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0	174.7	0.0	6541.0
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0	2612.0	0.0	100227.0
33		GO-16-06	12910.7	0.0	0.0	490606.6	12910.7	0.0	490606.6
TOTAL PERC CANADA, INC.			12910.7			490606.6	15522.7		590833.6
SEMINOLE	COURTRIGHT	GO-27-05	450.1	0.0	0.0	16842.7	2521.1	0.0	94331.3
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0	19915.0	0.0	762346.2
		GO-86-05	50090.0	0.0	0.0	1902919.2	118900.0	0.0	4519146.3
TOTAL SETC			50090.0			1902919.2	138815.0		5281492.4
TENASKA MARKETING	COURTRIGHT	GO-78-05	21239.1	0.0	0.0	806873.4	21588.9	0.0	820351.2
	HUNTINGDON		1238.4	0.0	0.0	47368.8	2893.4	0.0	110672.6
	LOOMIS		18086.2	0.0	0.0	668465.9	97855.8	0.0	3616696.2
	SARNIA		0.0	0.0	0.0	0.0	5607.7	0.0	209952.3
	ST CLAIR		23685.2	0.0	0.0	887958.2	87098.4	0.0	3265319.2
TOTAL TENASKA MARKETING			64248.9			2410666.4	215044.2		8022991.4
TERASEN GAS	HUNTINGDON	GO-67-05	3.3	0.0	0.0	126.2	24440.1	0.0	934833.8
UNION GAS	COURTRIGHT	GO-38-05	41485.4	0.0	0.0	1567733.3	212463.6	0.0	8028999.6
	OJBWAY (WINDSOR)		21346.4	0.0	0.0	806680.5	104333.3	0.0	3942733.9
TOTAL UNION GAS			62831.8			2374413.8	316796.9		11971733.5
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0	1217.4	0.0	45542.9
WPS ENERGY SERVICES	CORUNNA	GO-15-05	21523.3	0.0	0.0	817670.2	61703.1	0.0	2347474.5

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	MONTH: MOIS:		March 2006 Mars 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		AVG. PRIX MOYEN
		VOLUME 1000 M3		AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH RÉEL		ENERGY ÉNERGIE GJ		IMP. VALUE RECETTES \$		
WPS ENERGY SERVICES	COURTRIGHT	GO-15-05	2613.3	0.0	0.0	0.0	0.0	12348.2	0.0	469577.6		
TOTAL WPS ENERGY SERVICES			24136.6					74051.3		2817052.1		
*TOTAL LENGTH	SHORT TERM		1049057.4				7.57	4366669.5	165327141.1	1666237278	10.08	
TOTAL			1049057.4				7.57	4366669.5	165327141.1	1666237278	10.08	

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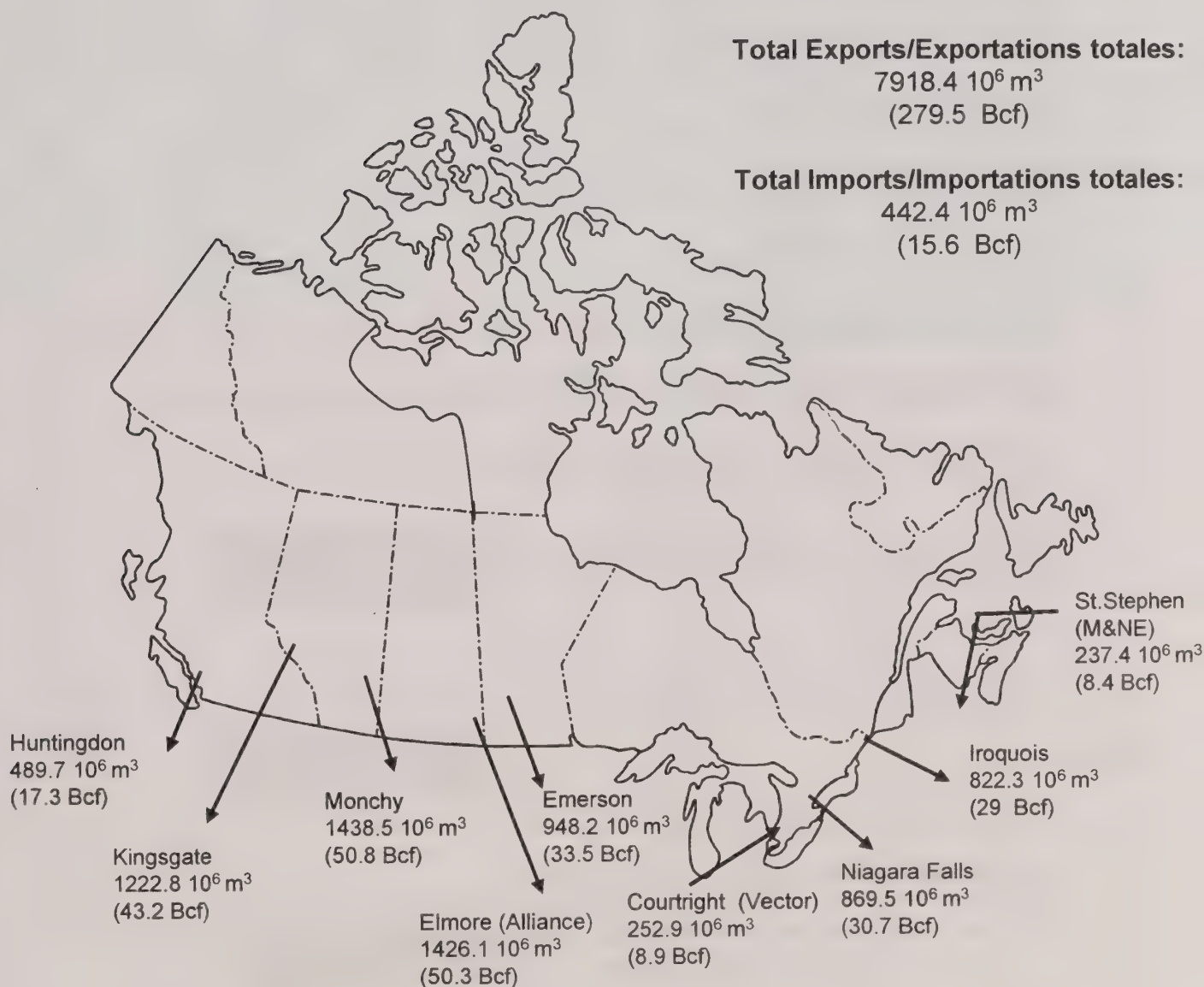


NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2006

Total Exports/Exportations totales:
 $7918.4 \times 10^6 \text{ m}^3$
(279.5 Bcf)

Total Imports/Importations totales:
 $442.4 \times 10^6 \text{ m}^3$
(15.6 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previous published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

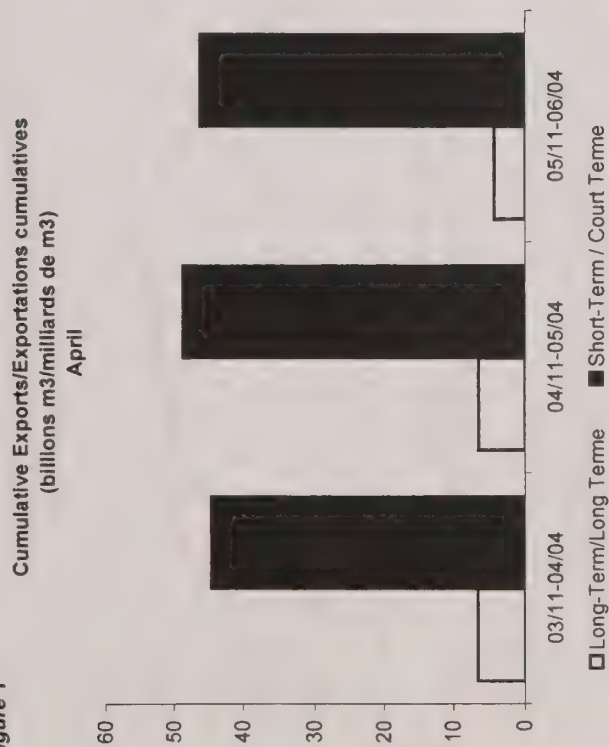


Figure 2

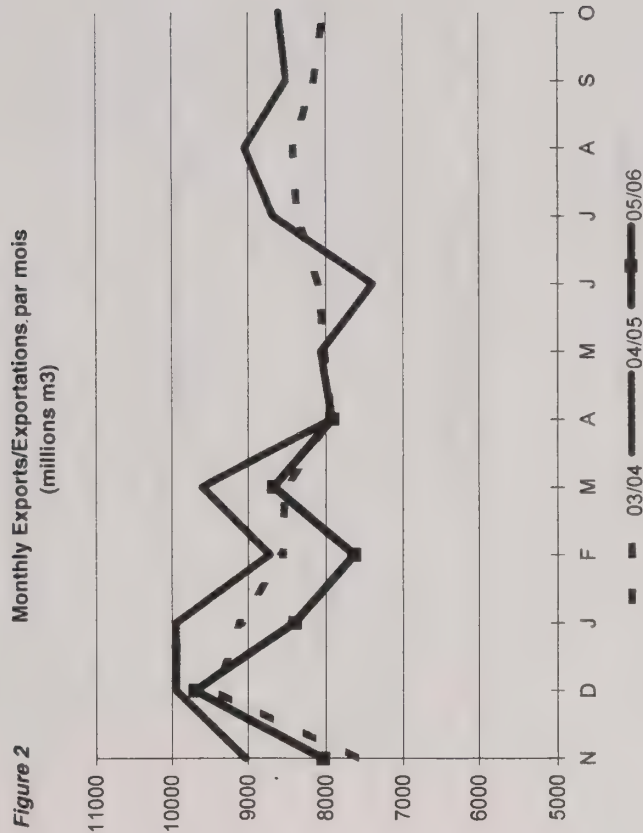


Figure 3

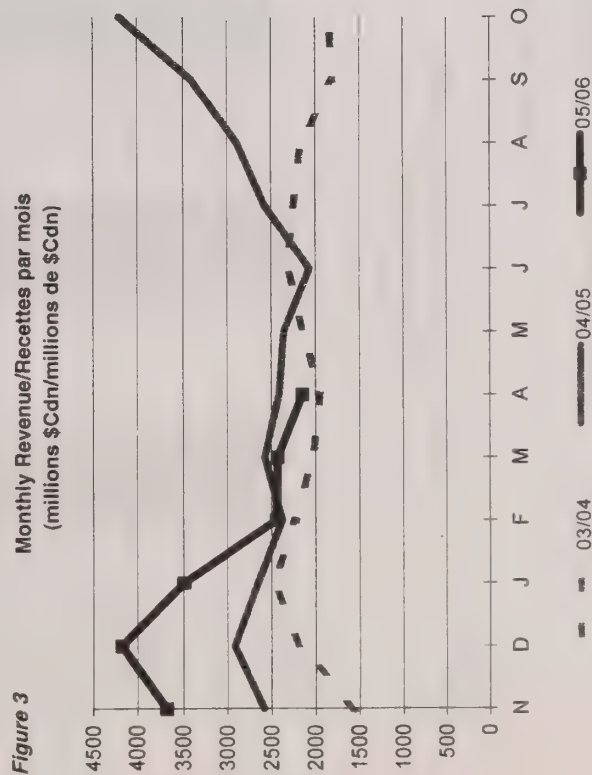
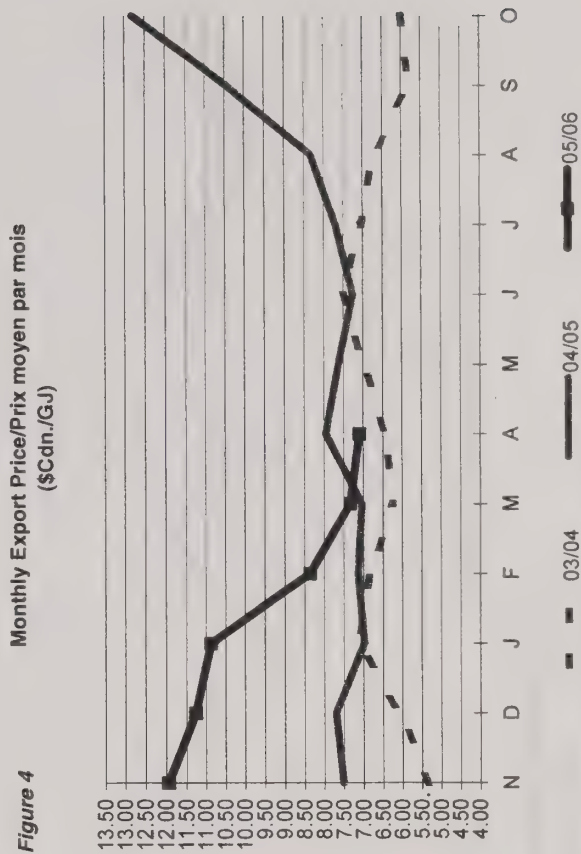


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2006/avril 2006

Imperial Units & \$US /Unités impériales \$US

Figure 5

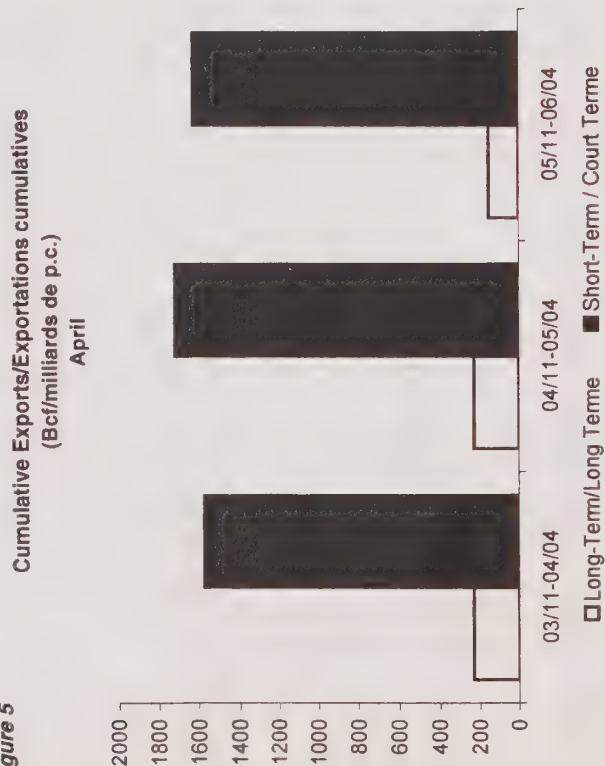


Figure 6

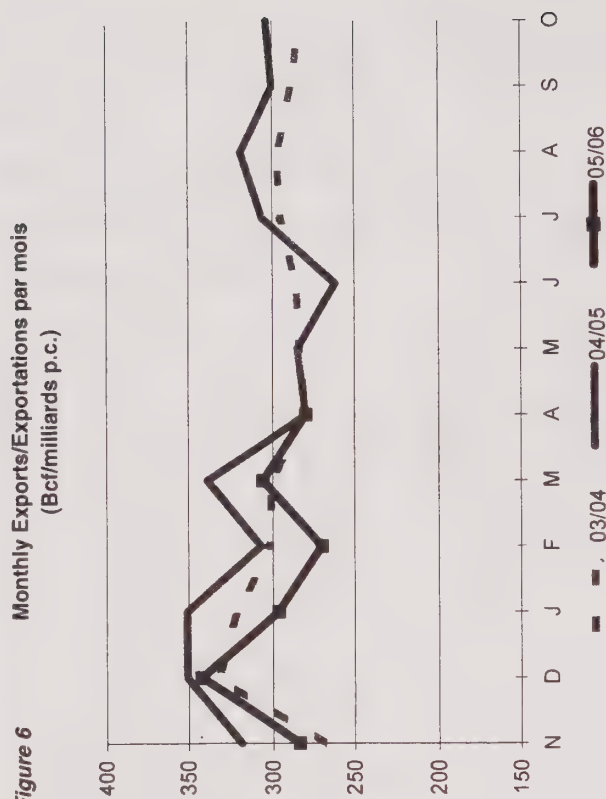


Figure 7

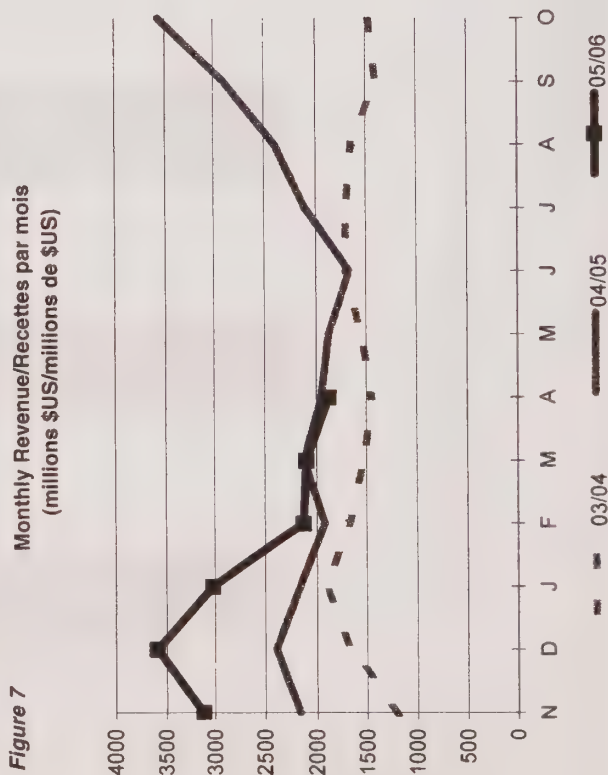
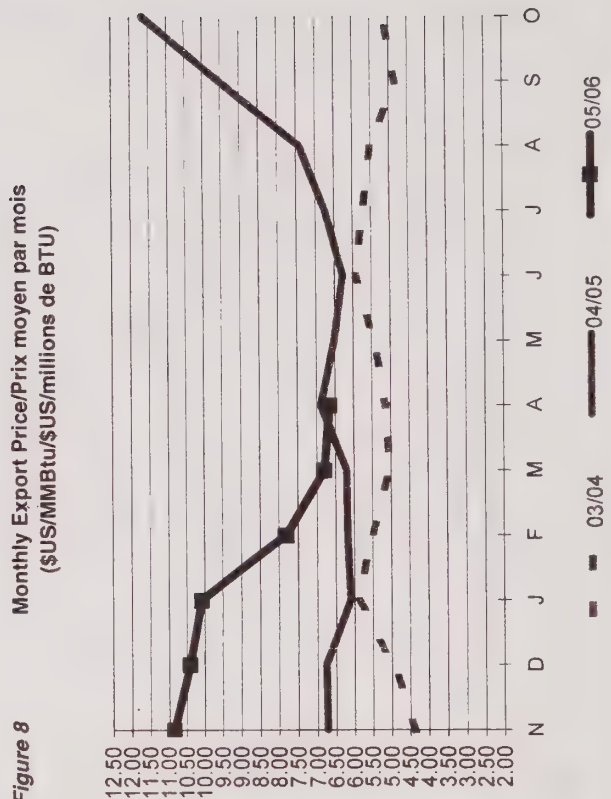


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----			Variation
	2005-04	2006-04	% Change		2004-11-2005-04	2005-11-2006-04	% Change	
Volume (Millions M3)								
	Long-term / Long terme	1025.4	739.4	-27.9%	6493.1	4326.2	-33.4%	
	Short-term / Court terme	6896.6	7179.0	4.1%	48666.9	46114.5	-5.2%	
Total	7922.0	7918.4	0.0%	55160.0	50440.7	-8.6%		
Revenue/Recettes (Millions \$CDN)								
	Long-term / Long terme	297.9	206.6	-30.6%	1692.4	1447.7	-14.5%	
	Short-term / Court terme	2,113.4	1938.1	-8.3%	13835.7	17056.8	23.3%	
Total	2411.3	2144.7	-11.1%	15528.1	18504.5	19.2%		
Avg. price/Prix moyen (\$CDN/GJ)								
	Long-term / Long terme	7.70	7.41	-3.8%	6.91	8.85	28.1%	
	Short-term / Court terme	7.97	7.06	-11.5%	7.43	9.66	30.0%	
Total	7.94	7.09	-10.7%	7.37	9.59	30.2%		
Volume (BCF)								
	Long-term / Long terme	36.2	26.1	-27.9%	229.2	152.7	-33.4%	
	Short-term / Court terme	243.5	253.4	4.1%	1718.0	1627.9	-5.2%	
Total	279.7	279.5	0.0%	1947.2	1780.6	-8.6%		
Revenue/Recettes (Millions \$US)								
	Long-term / Long terme	241.0	180.7	-25.1%	1384.7	1249.3	-9.8%	
	Short-term / Court terme	1709.8	1694.5	-0.9%	11328.1	14701.1	29.8%	
Total	1950.9	1875.1	-3.9%	12712.9	15950.3	25.5%		
Avg. price/Prix moyen (\$US/MMBTU)								
	Long-term / Long terme	6.69	6.95	3.9%	6.06	8.19	35.1%	
	Short-term / Court terme	6.92	6.62	-4.4%	6.53	8.93	36.9%	
Total	6.89	6.65	-3.5%	6.47	8.87	37.0%		

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
			% CHANGE VARIATION EN %				% CHANGE VARIATION EN %			
	2005-04	2006-04	2005-04	2006-04	2005-04	2006-04	2005-04	2006-04		
TERM/TERME										
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1025.4	739.4	-27.9	7.70	7.41	-3.8				
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4441.7	4564.4	2.8	8.04	7.09	-11.8				
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2454.9	2614.6	6.5	7.86	6.99	-11.0				
TOTAL - TERM/TERME	7922.0	7918.4	0.0	7.94	7.09	-10.8				
REGION/RÉGION										
CALIFORNIA/CALIFORNIE	986.4	885.8	-10.2	7.41	6.53	-11.9				
MIDWEST/MIDWEST	3251.2	3410.0	4.9	7.82	6.90	-11.7				
MOUNTAIN/ROCHEUSES	11.8	57.8	391.7	7.15	7.66	7.1				
NORTHEAST/NORD-EST	2636.2	2745.7	4.2	8.47	7.55	-10.8				
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1036.5	819.1	-21.0	7.52	6.89	-8.4				
TOTAL - REGION/RÉGION	7922.0	7918.4	0.0	7.94	7.09	-10.8				
CUSTOMER TYPE/CLIENT										
END-USER/UTILISATEURS ULTIMES	1248.3	1076.7	-13.7	7.93	7.24	-8.7				
LDC/SDL	1591.3	929.7	-41.6	7.96	7.50	-5.7				
MARKETING CO./COMMERCIALISATEURS	4941.9	5799.6	17.4	7.98	6.99	-12.4				
PIPELINE/PIPELINES	140.5	112.5	-20.0	6.39	6.93	8.5				
TOTAL - CUSTOMER TYPE/CLIENT	7922.0	7918.4	0.0	7.94	7.09	-10.75				
							</			

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION		VOLUME (BCF)		% CHANGE VARIATION	
	2005-04	2006-04	EN %	2005-04 2006-04	2004-11 2005-04	2005-11 2006-04	EN %	2004-11 2005-04 2006-04
LONG-TERM (FIRM)/LONG TERME (GARANTI)	36.2	26.1	-27.9	6.69 6.95	229.2	152.7	-33.4	6.07 8.19
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	156.8	161.1	2.8	6.98 6.65	1034.8	1035.0	0.0	6.54 8.90
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	86.7	92.3	6.5	6.82 6.56	683.2	592.9	-13.2	6.50 8.99
TOTAL - TERM/TERME	279.7	279.5	0.0	6.89 6.65	1947.2	1780.6	-8.6	6.47 8.87
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	34.8	31.3	-10.2	6.43 6.12	244.6	225.5	-7.8	6.08 8.49
MIDWEST/MIDWEST	114.8	120.4	4.9	6.78 6.47	822.4	762.9	-7.2	6.49 8.85
MOUNTAIN/ROCHEUSES	0.4	2.0	391.7	6.21 7.18	4.0	6.7	67.4	6.04 8.13
NORTHEAST/NORD-EST	93.1	96.9	4.2	7.35 7.08	630.8	599.3	-5.0	6.78 9.15
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.6	28.9	-21.0	6.53 6.47	245.3	186.2	-24.1	6.06 8.53
TOTAL - REGION/RÉGION	279.7	279.5	0.0	6.89 6.65	1947.2	1780.6	-8.6	6.47 8.87
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	44.1	38.0	-13.7	6.89 6.79	251.8	234.9	-6.7	6.31 8.65
LDC/SDL	56.2	32.8	-41.6	6.91 7.04	387.7	283.3	-26.9	6.38 9.28
MARKETING CO./COMMERCIALISATEURS	174.5	204.7	17.4	6.93 6.56	1286.2	1236.2	-3.9	6.54 8.82
PIPELINE/PIPELINES	5.0	4.0	-20.0	5.54 6.50	21.4	26.2	22.5	6.19 9.07
TOTAL - CUSTOMER TYPE/CLIENT	279.7	279.5	0.0	6.89 6.65	1947.2	1780.6	-8.6	6.47 8.87

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
		2005-04	2006-04	2005-04	2006-04	2005-04	2006-04	2004-11- 2005-04	2005-11- 2006-04	2004-11- 2005-04	2005-11- 2006-04	2004-11- 2005-04	2005-11- 2006-04	2004-11- 2005-04	2005-11- 2006-04
ADEN	SHORT-TERM/COURT TERME	26.3	24.4	-7.4				161.6	146.5	-9.3					
	TOTAL ADEN	26.3	24.4	-7.4				161.6	146.5	-9.3					
CARDSTON	SHORT-TERM/COURT TERME	1.0	5.4	451.0				28.9	38.5	33.2					
	TOTAL CARDSTON	1.0	5.4	451.0				28.9	38.5	33.2					
CHIPPAWA	SHORT-TERM/COURT TERME	161.8	199.7	23.4				1585.0	1558.4	-1.7		8.00	10.42	30.3	
	TOTAL CHIPPAWA	161.8	199.7	23.4				1585.0	1558.4	-1.7		8.00	10.42	30.3	
CORNWALL	LONG-TERM/LONG TERME	0.0	0.0	0.0				1.5	0.0	-100.0		11.15	0.00	-100.0	
	SHORT-TERM/COURT TERME	17.7	14.2	-19.6				139.8	120.7	-13.6		9.60	12.56	30.8	
	TOTAL CORNWALL	17.7	14.2	-19.6				141.3	120.7	-14.6		9.62	12.56	30.6	
COUTTS	SHORT-TERM/COURT TERME	0.0	0.1	0.0				0.0	0.4	0.0					
	TOTAL COUTTS	0.0	0.1	0.0				0.0	0.4	0.0					
EAST HEREFORD	LONG-TERM/LONG TERME	5.3	34.6	552.7				391.2	192.2	-50.9		5.40	9.12	68.9	
	SHORT-TERM/COURT TERME	63.2	86.1	36.4				494.0	441.4	-10.6					
	TOTAL EAST HEREFORD	68.5	120.7	76.3				885.2	633.6	-28.4					
ELMORE	SHORT-TERM/COURT TERME	1332.1	1426.1	7.1				8237.2	8421.8	2.2		7.57	9.78	29.2	
	TOTAL ELMORE	1332.1	1426.1	7.1				8237.2	8421.8	2.2		7.57	9.78	29.2	
EMERSON	LONG-TERM/LONG TERME	96.4	28.3	-70.6				419.8	120.2	-71.4		6.57	6.94	5.6	
	SHORT-TERM/COURT TERME	907.0	919.9	1.4				7588.4	5996.3	-21.0		7.45	9.45	26.8	
	TOTAL EMERSON	1003.3	948.2	-5.5				8008.2	6116.5	-23.6		7.41	9.40	26.9	
HUNTINGDON	LONG-TERM/LONG TERME	34.9	4.8	-86.2				230.2	84.4	-63.3		3.75	4.92	31.3	
	SHORT-TERM/COURT TERME	617.3	484.9	-21.4				3743.8	2901.0	-22.5		7.07	9.38	32.7	
	TOTAL HUNTINGDON	652.1	489.7	-24.9				3974.0	2985.4	-24.9		6.88	9.26	34.5	
IROQUOIS	LONG-TERM/LONG TERME	405.3	282.2	-30.4				2548.4	1494.1	-41.4		7.51	10.22	36.2	
	SHORT-TERM/COURT TERME	328.0	540.1	64.7				2313.2	3567.7	54.2		9.01	10.70	18.8	
	TOTAL IROQUOIS	733.4	822.3	12.1				4861.6	5061.8	4.1		8.22	10.56	28.5	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2005-04	2006-04	2005-04	2006-04	2005-04	2006-04	2004-11- 2005-04	2005-11- 2006-04	2004-11- 2005-04	2005-11- 2006-04	2004-11- 2005-04	2005-11- 2006-04	2004-11- 2005-04	2005-11- 2006-04	2004-11- 2005-04	2005-11- 2006-04
KINGSGATE																
	LONG-TERM/LONG TERME	125.6	77.5		-38.3	5.68	5.84	2.7	720.9	528.3	-26.7	5.27	6.04	14.5		
	SHORT-TERM/COURT TERME	1289.4	1145.3		-11.2	7.40	6.44	-12.9	9856.8	7922.9	-19.6	6.86	8.99	31.1		
TOTAL	KINGSGATE	1415.0	1222.8		-13.6	7.25	6.40	-11.6	10577.7	8451.2	-20.1	6.75	8.80	30.4		
MONCHY																
	LONG-TERM/LONG TERME	128.3	128.3		0.0	7.43	6.81	-8.4	774.3	774.3	0.0	7.02	8.68	23.7		
	SHORT-TERM/COURT TERME	1211.4	1310.1		8.1	7.59	6.76	-10.9	9507.6	9058.9	-4.7	7.20	9.48	31.7		
TOTAL	MONCHY	1339.8	1438.5		7.4	7.58	6.77	-10.7	10281.9	9833.2	-4.4	7.18	9.42	31.1		
NAPIERVILLE																
	LONG-TERM/LONG TERME	40.9	39.6		-3.2	6.34	5.75	-9.3	256.0	244.7	-4.4	6.22	5.61	-9.8		
	SHORT-TERM/COURT TERME	0.6	0.1		-82.8				13.5	26.3	94.8					
TOTAL	NAPIERVILLE	41.5	39.7		-4.4				269.5	271.0	0.5					
NIAGARA FALLS																
	LONG-TERM/LONG TERME	147.7	104.9		-29.0	7.73	7.76	0.5	891.5	632.7	-29.0	7.72	9.37	21.5		
	SHORT-TERM/COURT TERME	631.9	764.6		21.0	8.73	7.95	-8.9	3278.4	4141.2	26.3	8.29	10.08	21.6		
TOTAL	NIAGARA FALLS	779.6	869.5		11.5	8.54	7.93	-7.2	4169.9	4773.9	14.5	8.17	9.99	22.2		
NORTH PORTAL																
	LONG-TERM/LONG TERME	0.9	0.2		-77.7	3.49	5.88	68.1	4.0	2.9	-28.5	3.25	3.89	19.8		
	SHORT-TERM/COURT TERME	0.0	3.2		0.0				1.5	3.3	126.8					
TOTAL	NORTH PORTAL	0.9	3.4		294.4				5.5	6.2	12.9					
OJIBWAY (WINDSOR)																
	SHORT-TERM/COURT TERME	0.0	0.0		0.0				3.4	0.0	-100.0					
TOTAL	OJIBWAY (WINDSOR)								3.4	0.0	-100.0					
PHILIPSBURG																
	LONG-TERM/LONG TERME	11.2	15.3		36.9	8.62	7.54	-12.5	95.6	88.6	-7.3	8.39	9.47	12.9		
	SHORT-TERM/COURT TERME	0.0	1.6		0.0				11.6	15.0	29.6					
TOTAL	PHILIPSBURG	11.2	16.9		51.3				107.1	103.6	-3.3					
REAGAN FIELD																
	SHORT-TERM/COURT TERME	1.6	1.1		-34.6				8.7	7.3	-15.9					
TOTAL	REAGAN FIELD	1.6	1.1		-34.6				8.7	7.3	-15.9					
SIERRA																
	SHORT-TERM/COURT TERME	4.8	0.9		-81.8				36.9	23.0	-37.7					
TOTAL	SIERRA	4.8	0.9		-81.8				36.9	23.0	-37.7					
SPRAGUE																
	SHORT-TERM/COURT TERME	10.2	8.2		-19.8				93.1	55.6	-40.3					

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005-04	2006-04	2005-04	2006-04	2005-04	2006-04	2004-11- 2005-04	2005-11- 2006-04	2004-11- 2005-04	2005-11- 2006-04	2004-11- 2005-04	2005-11- 2006-04	2004-11- 2005-04	2005-11- 2006-04
TOTAL SPRAGUE	10.2	8.2	-19.8				93.1	55.6	-40.3					
ST CLAIR														
SHORT-TERM/COURT TERME	0.4	29.4	7409.6				72.2	198.9	175.7					
TOTAL ST CLAIR	0.4	29.4	7409.6				72.2	198.9	175.7					
ST STEPHEN														
LONG-TERM/LONG TERME	28.9	23.8	-17.8	9.15	8.26	-9.8	159.6	163.9	2.7		9.05	11.67	28.8	
SHORT-TERM/COURT TERME	291.9	213.6	-26.8	8.77	7.89	-10.0	1491.5	1469.6	-1.5		8.43	11.32	34.2	
TOTAL ST STEPHEN	320.8	237.4	-26.0	8.81	7.93	-10.0	1651.1	1633.5	-1.1		8.50	11.36	33.7	
TOTAL	7922.0	7918.4	0.0	7.94	7.09	-10.7	55160.0	50440.7	-8.6		7.37	9.59	30.2	

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005-11	2005-12	2006-01	2006-02	2006-03	2006-04	2006-05	2006-06	2006-07	2006-08	2006-09	2006-10	TOTAL
ADEN	25077.1	24462.6	23243.3	22737.0	25682.9	24393.1	0.0	0.0	0.0	0.0	0.0	0.0	146496.0
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	0.0	0.0	0.0	0.0	0.0	0.0	38468.2
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	0.0	0.0	0.0	0.0	0.0	0.0	1558352.4
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	0.0	0.0	0.0	0.0	0.0	0.0	120684.0
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	0.0	0.0	0.0	0.0	0.0	0.0	379.2
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	0.0	0.0	0.0	0.0	0.0	0.0	633570.3
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	0.0	0.0	0.0	0.0	0.0	0.0	8421779.6
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	0.0	0.0	0.0	0.0	0.0	0.0	6116475.5
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	0.0	0.0	0.0	0.0	0.0	0.0	2985432.9
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	0.0	0.0	0.0	0.0	0.0	0.0	5061755.9
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	0.0	0.0	0.0	0.0	0.0	0.0	8451186.3
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	0.0	0.0	0.0	0.0	0.0	0.0	9833179.5
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	0.0	0.0	0.0	0.0	0.0	0.0	270993.4
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	0.0	0.0	0.0	0.0	0.0	0.0	4773873.8
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	0.0	0.0	0.0	0.0	0.0	0.0	6177.4
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	0.0	0.0	0.0	0.0	0.0	0.0	103552.4
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056.3	0.0	0.0	0.0	0.0	0.0	0.0	7337.3
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	875.1	0.0	0.0	0.0	0.0	0.0	0.0	23009.9
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	0.0	0.0	0.0	0.0	0.0	0.0	55556.4
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	0.0	0.0	0.0	0.0	0.0	0.0	198913.8
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	0.0	0.0	0.0	0.0	0.0	0.0	1633510.6
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7918432.5	0.0	0.0	0.0	0.0	0.0	0.0	50440684.7

TOP 15 EXPORTERS: 2005-11 AND 2006-04 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2005-11 2006-04		% CHANGE VARIATION EN %		2005-11 2006-04		% CHANGE VARIATION EN %	
	2005-11 2006-04	2004-11 2005-04	2005-04	2006-04	2005-11 2006-04	2004-11 2005-04	2005-04	2006-04
BP CANADA	6653.4	6486.4	2.6	988.1	856.9	15.3	234871.9	228974.9
NEXEN INC.	4340.3	2357.8	84.1	635.4	486.7	30.6	153216.3	83231.2
CORAL ENERGY	3422.9	2782.0	23.0	465.8	353.9	31.6	120830.4	98205.5
PACIFIC GAS & EL	2869.0	3035.2	-5.5	506.0	480.4	5.3	101277.3	107144.6
CARGILL, INC.	2386.4	2504.3	-4.7	421.0	335.1	25.6	84242.9	88405.8
CONOCOPHILLIPS	1847.1	1890.3	-2.3	267.5	247.1	8.3	65204.7	66731.1
ENCANA CORP	1587.6	2725.2	-41.7	259.1	433.8	-40.3	56044.3	96203.2
HUSKY	1387.6	1314.1	5.6	216.8	199.0	9.0	48984.1	46389.4
PROGAS	1387.4	1624.7	-14.6	237.8	266.3	-10.7	48977.3	57352.3
CONSTELLATION	1374.2	532.4	158.1	171.8	128.7	33.5	48511.8	18795.1
TCGS	1362.9	1575.2	-13.5	275.4	282.7	-2.6	48110.6	55607.7
SETC	1068.8	908.7	17.6	198.1	122.5	61.7	37729.1	32079.7
BURLINGTON MA	1051.2	1167.3	-9.9	163.9	202.3	-19.0	37109.0	41206.6
PUGET SOUND	1030.6	1047.0	-1.6	115.9	143.5	-19.2	36380.3	36959.0
PETRO-CANADA	1005.3	954.9	5.3	166.5	161.3	3.3	35489.8	33709.7
OTHERS (AUTRES)	17665.9	24254.5	-27.2	2829.3	3222.0	-12.2	623625.0	856206.4
TOTAL	50440.7	55160.0	-8.6	7918.4	7922.0	0.0	1780604.7	1947202.2
								279528.3
								279654.7

TOP 15 EXPORTERS: 2005-11 AND 2006-04 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0511 0604	0411 0504	% CHANGE VARIATION EN %	0511 0604	0411 0504	% CHANGE VARIATION EN %	0511 0604	0411 0504	% CHANGE VARIATION EN %	0511 0604	0411 0504	% CHANGE VARIATION EN %

LONG TERM												

TCGS	1048.5	1572.3	-33.3	8.71	6.61	31.6	37012.3	55505.0	-33.3	8.16	5.86	39.3
ENCANA CORPOR	995.4	1176.3	-15.4	8.61	6.68	28.9	35137.2	41525.6	-15.4	8.04	5.93	35.6
PROGAS	710.3	1020.1	-30.4	9.83	7.64	28.6	25072.5	36010.5	-30.4	9.19	6.77	35.8
CARGILL GAS MK	219.7	563.7	-61.0	9.66	8.44	14.5	7755.6	19899.6	-61.0	9.03	7.49	20.7
DTE ENERGY TRA	161.5	267.7	-39.6	8.73	5.53	57.7	5702.6	9448.9	-39.6	8.13	4.92	65.2
SHELL CANADA	244.7	233.2	4.9	5.61	5.82	-3.6	8637.4	8230.7	4.9	5.25	5.16	1.7
ATCOR	109.5	191.2	-42.8	11.32	7.36	53.8	3864.7	6751.1	-42.8	10.61	6.51	62.9
IMPERIAL/BOSTO	163.9	159.6	2.7	11.67	9.05	28.8	5786.4	5633.1	2.7	10.88	8.03	35.5
HUSKY	56.0	158.7	-64.7	4.51	5.09	-11.3	1977.4	5602.9	-64.7	4.23	4.51	-6.3
AMOCO/CON ED	0.0	157.0	-100.0	0.00	8.06	-100.0	0.0	5540.7	-100.0	0.00	7.14	-100.0
BROOKLYN NAVY	134.4	134.4	0.0	11.97	8.75	36.8	4744.7	4743.6	0.0	11.18	7.77	43.9
ENCO GAS	58.0	111.8	-48.1	5.03	4.72	6.6	2047.8	3948.1	-48.1	4.68	4.18	11.8
AEC OIL & GAS	55.3	96.4	-42.6	11.57	7.41	56.2	1953.8	3403.0	-42.6	10.84	6.56	65.4
CHEVRON CAN.	80.8	92.0	-12.2	3.47	4.78	-27.4	2851.0	3246.8	-12.2	3.24	4.24	-23.7
ANDROSCOGGIN	0.0	91.8	-100.0	0.00	4.00	-100.0	0.0	3239.4	-100.0	0.00	3.55	-100.0
OTHERS	288.2	466.9	-38.3	8.44	6.53	29.2	10174.8	16483.2	-38.3	7.88	5.80	35.9
TOTAL LONG-TERM	4326.2	6493.1	-33.4	8.85	6.91	28.0	152718.2	229212.3	-33.4	6.13	8.27	35.0

TOP 15 EXPORTERS: 2005-11 AND 2006-04 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)			
	0511 0604	0411 0504	% CHANGE VARIATION EN %		0511 0604	0411 0504	% CHANGE VARIATION EN %		0511 0604	0411 0504	% CHANGE VARIATION EN %		0511 0604	0411 0504	% CHANGE VARIATION EN %	
***** SHORT- TERM *****																
BP CANADA	6653.4	6486.4	2.6						234871.9	228974.9	2.6					
PACIFIC GAS & EL	2869.0	3035.2	-5.5						101277.3	107144.6	-5.5					
CORAL ENERGY	3422.9	2782.0	23.0						120830.4	98205.5	23.0					
NEXEN CANADA	0.0	2587.2	-100.0						0.0	91329.7	-100.0					
CARGILL, INC.	2386.4	2504.3	-4.7						84242.9	88405.8	-4.7					
NEXEN INC.	4340.3	2357.8	84.1						153216.3	83231.2	84.1					
CONOCOPHILLIPS	1847.1	1890.3	-2.3						65204.7	66731.1	-2.3					
ENCANA CORPOR	592.3	1548.9	-61.8						20907.0	54677.6	-61.8					
DUKE CANADA C	704.6	1429.4	-50.7						24873.4	50460.0	-50.7					
TENASKA MARKE	946.9	1341.2	-29.4						33426.7	47344.5	-29.4					
IGI RESOURCES	509.1	1226.0	-58.5						17972.4	43280.0	-58.5					
BURLINGTON MA	1051.2	1167.3	-9.9						37109.0	41206.6	-9.9					
HUSKY	1331.6	1155.4	15.3						47006.8	40786.5	15.3					
PACIFICORP ENER	896.9	1097.8	-18.3						31660.1	38754.3	-18.3					
PUGET SOUND	1030.6	1047.0	-1.6						36380.3	36959.0	-1.6					
OTHERS	17532.3	17010.8	3.1						618907.3	600498.5	3.1					
TOTAL SHORT-TERM	46114.5	48666.9	-5.2		9.66	7.43	30.0		1627886.5	1717989.9	-5.2		9.02	6.59	36.9	

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)
2005-11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006-01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2006-02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006-03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02
2006-04	5303.8	7.13	0.32	6.81	2614.6	6.99	0.28	6.71	7918.4	7.09	0.31	6.78
2005-11 2005-11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-11 2005-12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005-11 2006-01	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005-11 2006-02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005-11 2006-03	28341.9	9.97	0.30	9.67	14180.4	10.23	0.33	9.90	42522.3	10.06	0.34	9.72
2005-11 2006-04	33645.7	9.52	0.32	9.20	16794.9	9.73	0.32	9.40	50440.7	9.59	0.33	9.26

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PÉRIODE/ PERIOD	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2005-11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005-12	5368.2	11.14	0.32	10.82		2800.5	12.24	0.29	11.95		8168.7	11.51	0.31	11.20	
2006-01	4452.8	10.72	0.38	10.35		2539.2	10.87	0.32	10.56		6992.0	10.78	0.35	10.42	
2006-02	4302.0	8.35	0.34	8.01		2267.1	8.36	0.48	7.88		6569.1	8.35	0.39	7.97	
2006-03	4982.5	7.38	0.30	7.08		2274.2	7.21	0.33	6.87		7256.6	7.33	0.31	7.02	
2006-04	4271.0	7.13	0.32	6.81		2215.0	7.03	0.29	6.75		6486.0	7.10	0.31	6.79	
2005-11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005-11	9372.5	11.46	0.35	11.10		5232.1	12.10	0.30	11.80		14604.6	11.69	0.34	11.35	
2005-11	13825.3	11.22	0.36	10.86		7771.3	11.70	0.31	11.39		21596.6	11.39	0.34	11.05	
2005-11	18127.3	10.54	0.35	10.18		10038.4	10.95	0.35	10.60		28165.7	10.68	0.35	10.33	
2005-11	23109.8	9.86	0.34	9.52		12312.6	10.26	0.34	9.91		35422.4	10.00	0.34	9.65	
2005-11	27380.8	9.43	0.34	9.09		14527.5	9.77	0.34	9.43		41908.4	9.55	0.34	9.21	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2005-11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005-12	953.1	11.29	0.23	11.06		415.4	11.64	0.17	11.47		1368.4	11.40	0.21	11.19	
2006-01	790.0	11.18	0.29	10.89		327.8	10.22	0.25	9.97		1117.8	10.90	0.28	10.62	
2006-02	546.8	7.99	0.25	7.74		276.9	7.98	0.36	7.62		823.7	7.99	0.29	7.70	
2006-03	926.5	7.21	0.25	6.97		263.1	6.97	0.25	6.72		1189.5	7.16	0.25	6.91	
2006-04	827.7	6.95	0.27	6.69		365.9	6.68	0.24	6.44		1193.6	6.87	0.26	6.61	
2005-11 2005-11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005-11 2005-12	1794.3	11.47	0.24	11.23		849.3	11.70	0.23	11.47		2643.6	11.54	0.24	11.30	
2005-11 2006-01	2584.3	11.38	0.26	11.12		1177.1	11.29	0.23	11.05		3761.4	11.35	0.25	11.10	
2005-11 2006-02	3131.1	10.78	0.26	10.52		1454.0	10.66	0.26	10.40		4585.1	10.74	0.26	10.48	
2005-11 2006-03	4057.5	9.96	0.25	9.71		1717.1	10.09	0.26	9.83		5774.6	10.00	0.26	9.74	
2005-11 2006-04	4885.2	9.45	0.26	9.20		2083.0	9.49	0.25	9.24		6968.2	9.46	0.26	9.21	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005-11 AND 2006-04 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2006-04

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0511 0604	0411 0504	% CHANGE VARIATION EN %	0604	0511 0604	0411 0504	% CHANGE VARIATION EN %	0604
NEXEN	5004.6	5594.5	-10.5	788.9	176667.3	197492.9	-10.5	21683.9
PACIFIC GAS & E	2393.9	3043.8	-21.3	11.9	84508.7	107447.7	-21.3	17065.1
CORAL ENERGY	3974.2	2967.5	33.9	538.5	140293.5	104755.2	33.9	14298.0
CONOCO INC.	2613.4	2763.2	-5.4	410.7	92255.4	97543.1	-5.4	12908.8
ENCANA ENERGY	1610.9	2740.7	-41.2	266.7	56864.6	96748.3	-41.2	15370.9
ANE	1215.2	1830.5	-33.6	251.3	42897.7	64618.4	-33.6	10710.2
DUKE ENERGY	881.3	1783.0	-50.6	46.8	31111.3	62940.7	-50.6	9479.6
BP CANADA ENER	1649.3	1681.0	-1.9	236.2	58220.4	59339.3	-1.9	8087.9
TENASKA	1249.4	1641.1	-23.9	233.4	44105.4	57934.1	-23.9	6596.6
PPM ENERGY	1423.9	1315.6	8.2	230.4	50265.0	46441.9	8.2	8554.9
SEMPRA ENERGY	1303.2	1300.8	0.2	282.3	46003.7	45921.1	0.2	6571.5
INTERMOUNTAIN	509.1	1226.0	-58.5	134.1	17972.4	43280.0	-58.5	7198.2
HUSKY GAS MRK	1343.2	1191.1	12.8	199.8	47416.1	42045.7	12.8	6200.0
BURLINGTON RES	1051.2	1167.3	-9.9	163.9	37109.0	41206.6	-9.9	7140.0
PUGET	995.9	1130.0	-11.9	116.8	35156.5	39891.0	-11.9	6146.6
OTHERS	22488.0	22622.7	-0.6	4006.7	793847.8	798601.8	-0.6	121642.7
TOTAL	49706.7	53998.7	-7.9	7918.4	1754694.6	1906207.7	-7.9	279654.7
			0.0	7922.0				0.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005-01 2005-04	2006-01 2006-04		% CHANGE VARIATION EN %	2005-01 2005-04	2006-01 2006-04	2005-01 2005-04	2006-01 2006-04		% CHANGE VARIATION EN %	2005-01 2005-04	2006-01 2006-04
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4257.1	2827.4		-33.6	7.04	7.98	150.3	99.8		-33.6	6.15	7.43
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	19480.2	19156.6		-1.7	7.33	8.50	687.7	676.2		-1.7	6.40	7.91
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	12450.3	10644.2		-14.5	7.18	8.39	439.5	375.7		-14.5	6.27	7.81
TOTAL - TERM/TERME	36187.6	32628.1		-9.8	7.24	8.42	1277.5	1151.8		-9.8	6.32	7.84
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	4286.6	3923.6		-8.5	6.81	8.07	151.3	138.5		-8.5	5.95	7.51
MIDWEST/MIDWEST	15281.7	14312.2		-6.3	7.16	8.28	539.5	505.2		-6.3	6.25	7.70
MOUNTAIN/ROCHEUSES	66.3	127.6		92.5	6.78	7.81	2.3	4.5		92.5	5.91	7.28
NORTHEAST/NORD-EST	12041.8	11051.2		-8.2	7.67	8.83	425.1	390.1		-8.2	6.70	8.22
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4511.2	3213.6		-28.8	6.82	8.12	159.3	113.4		-28.8	5.96	7.55
TOTAL - REGION/RÉGION	36187.6	32628.1		-9.8	8.42	7.24	1277.5	1151.8		-9.8	6.32	7.84
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	5083.4	4255.8		-16.3	7.11	8.19	179.4	150.2		-16.3	6.21	7.62
LDC/SDL	7135.0	5042.6		-29.3	7.25	8.99	251.9	178.0		-29.3	6.33	8.36
MARKETING CO./DISTRIBUTEURS	23569.6	22868.7		-3.0	7.28	8.34	832.0	807.3		-3.0	6.36	7.76
PIPELINE/PIPELINES	399.6	461.0		15.4	6.65	8.57	14.1	16.3		15.4	5.80	7.98
TOTAL - CUSTOMER TYPE/CLIENT	36187.6	32628.1		-9.8	7.24	8.42	1277.5	1151.8		-9.8	6.32	7.84

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:	April 2006 Avril 2006	MONTH: MOIS:	November 2005 Novembre 2005	TO À	April 2006 Avril 2006						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	8467.2	15990.0	53.0	319044.1	3251452	10.19	55347.7	96473.0	57.4	2085501.4	24138667	11.57
ANE & ATCOR	IROQUOIS	GL-104	16821.1	31710.0	53.0	633819.1	6508650	10.27	109479.9	191317.0	57.2	4125202.7	46696470	11.32
ANE & CARGILL GAS	IROQUOIS	GL-102	187781.1	225210.0	83.4	7075591.9	56328764	7.96	821999.4	1358767.0	60.5	30972937.6	304289756	9.82
ANE & PROGAS	IROQUOIS	GL-103	29746.1	56100.0	53.0	1120833.1	11565231	10.32	193469.8	338470.0	57.2	7289942.1	84084071	11.53
BEAR PAW	NORTH PORTAL	GO-59-96	191.9	900.0	21.3	9560.5	56172	5.88	2869.1	5430.0	52.8	146996.8	571822	3.82
BROOKLYN NAVY	IROQUOIS	GL-232	22422.3	22500.0	99.7	835679.1	6995307	8.37	134406.7	135750.0	99.0	5014028.3	60038398	11.97
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	6342563	7.91	128148.9	128184.2	100.0	4837621.0	47603086	9.82
		GL-163	8613.0	8490.0	101.4	325140.8	3094815	9.52	51940.7	51223.0	101.4	1960761.4	19028593	9.70
	PHILIPSBURG	GL-172	6986.2	27180.0	25.7	263240.0	1896388	7.20	39609.9	163986.0	24.2	1493023.6	13445964	9.01
TOTAL CARGILL GAS MKT LTD			36845.2			1390417.3	11333766	8.15	219699.5			8291406.0	80077643	9.66
CHEVRON CAN.	KINGSGATE	GL-250	3626.2	17574.0	20.6	137251.7	612515	4.46	80761.6	106029.8	76.2	3057638.8	10600678	3.47
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192118.5	1490475	7.76	30609.0	30951.0	98.9	1187514.6	13228690	11.14
DTE ENERGY TRADING	EAST HEREFORD	GL-276	29468.0	67986.0	43.3	1112122.4	9225308	8.30	161543.0	410182.2	39.4	6096633.1	53219870	8.73
ENCANA CORPORATION	KINGSGATE	GL-285	36402.7	81810.0	44.5	1377842.1	7861386	5.71	221044.0	493587.0	44.8	8368655.8	70051034	8.37
	MONCHY	GL-284	128340.0	128325.0	100.0	4806333.1	32728393	6.81	774318.0	774227.5	100.0	29179382.7	253304713	8.61
TOTAL ENCANA CORPORATION			164742.7			6184175.2	40589779	6.56	995362.0			37548038.5	323355747	8.61
ENCO GAS	HUNTINGDON	GL-203	419.0	18039.0	2.3	15955.5	80621	5.05	58011.0	108835.3	53.3	2207895.2	11116312	5.03
FORTY MILE GAS	MONCHY	GO-21-98	0.3	0.0	0.0	10.9	84	7.76	6.0	0.0	0.0	217.9	1595	7.32
HUSKY ENERGY	EMERSON	GL-114	16998.0	16998.0	100.0	636405.1	2806317	4.41	56014.6	102554.6	54.6	2098735.4	9465474	4.51
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	23774.5	36150.0	65.8	954308.4	7881128	8.26	163915.8	218105.0	75.2	6648210.1	77561915	11.67
NEXEN/ROCK	PHILIPSBURG	GL-290	1461.4	1836.0	79.6	54437.2	427511	7.85	9929.2	11077.2	89.6	370402.4	3940683	10.64
PROGAS	EMERSON	GL-270	1058.6	6750.0	15.7	39888.0	324542	8.14	17782.6	40725.0	43.7	670048.4	5831377	8.70
		GL-271	1876.0	2010.0	93.3	70687.7	746521	10.56	10754.5	12127.0	88.7	405229.6	4825232	11.91
		GL-295	8378.3	5142.0	162.9	307232.2	1287524	4.19	35637.0	31023.4	114.9	1322999.9	11213841	8.48
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	12685417	7.77	260742.3	257020.0	101.4	9843021.8	95375814	9.69

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		April 2006 Avril 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		April 2006 Avril 2006		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10180.5	10197.0	99.8	384313.9	2269658	5.91	61481.6	61521.9	99.9	2320930.4	14197949	6.12
TOTAL PROGAS			86327.5			3249609.1	23656246	7.28	516780.4			19484165.7	179133948	9.19
SARANAC/SHELL	NAPIERVILLE	GL-197	39580.6	43350.0	91.3	1492584.4	8581466	5.75	244677.5	261545.0	93.6	9226788.3	51755472	5.61
SELKIRK/IM.OIL	IROQUOIS	GL-193	5959.1	16146.0	36.9	223168.3	1445312	6.48	47930.6	97414.2	49.2	1797029.5	16760687	9.33
SELKIRK/PANCDN	IROQUOIS	GL-194	4903.6	16146.0	30.4	183639.8	1021725	5.56	58822.6	97414.2	60.4	2205775.4	15237233	6.91
SELKIRK/PROMARK	IROQUOIS	GL-192	6054.8	14370.0	42.1	226752.3	1476777	6.51	72632.8	86699.0	83.8	2723640.9	23452912	8.61
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	329944	3.85	13520.7	13520.7	100.0	517166.8	2421838	4.68
		GL-266	2137.8	2367.0	90.3	81770.9	314745	3.85	12870.5	14280.9	90.1	492296.6	2305201	4.68
TOTAL TALISMAN			4378.8			167489.1	644689	3.85	26391.2			1009463.4	4727039	4.68
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24833.6	25245.0	98.4	941193.5	5737062	6.10	150332.4	152311.5	98.7	5697598.2	26639266	4.68
		GL-249	12621.0	12621.0	100.0	478335.9	2915703	6.10	76146.7	76146.7	100.0	2885960.0	13496548	4.68
TOTAL TRANSCANADA ENGY LTD			37454.6			1419529.4	8652765	6.10	226479.1			8583558.2	40135814	4.68
VERMONT GAS	PHILIPSBURG	GL-289	6876.5	6798.0	101.2	256149.6	2002620	7.82	39038.7	41014.6	95.2	1456749.9	14060411	9.65
*TOTAL LENGTH LONG TERM			739430.5			27890651.8	206634680	7.41	4326177.2			163628472.1	1447651307	8.85

SHORT TERM														

3095381 NOVA SCOTIA	MONCHY	GO-105-04	25793.1	0.0	0.0	965951.6			216243.7	0.0	0.0	8166213.6		
ALCOA	CORNWALL	GO-51-04	5574.2	0.0	0.0	207694.7			33725.7	0.0	0.0	1259202.8		
ALLIANCE CANADA	ELMORE	GO-84-04	89363.4	0.0	0.0	4186675.2			511739.6	0.0	0.0	23913221.7		
ALTAGAS	CARDSTON	GO-100-04	793.3	0.0	0.0	28812.7			4964.2	0.0	0.0	179611.6		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1296.3	0.0	0.0	50555.7			7897.8	0.0	0.0	308014.2		
AMERICAN CRYSTAL	EMERSON	GO-110-05	4057.3	0.0	0.0	151782.5			38356.6	0.0	0.0	1435591.9		
ANADARKO CDA	ELMORE	GO-29-06	46418.6	0.0	0.0	1809861.3			46418.6	0.0	0.0	1809861.3		
		GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		
EMERSON		GO-29-06	62963.1	0.0	0.0	2347264.3			62963.1	0.0	0.0	2347264.3		
		GO-4-04	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
KINGSGATE		GO-29-06	72150.6	0.0	0.0	2730900.1			72150.6	0.0	0.0	2730900.1		
TOTAL ANADARKO CDA			181532.3			6888025.7			281252.8			10668907.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			April 2006 Avril 2006	November 2005 Novembre 2005												
ANE	CHIPPAWA	GO-20-05	8518.6	0.0	0.0	321747.5	0.0	0.0	1318271.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
APACHE	ELMORE	GO-76-05	4975.6	0.0	0.0	202407.4	0.0	0.0	1271546.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	KINGSGATE		10014.9	0.0	0.0	374757.5	0.0	0.0	2245035.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	MONCHY		29200.2	0.0	0.0	1107855.5	0.0	0.0	6873639.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	APACHE		44190.7			1685020.5			10390221.3							
AVENIR TRADING	KINGSGATE	GO-14-06	22500.5	0.0	0.0	851643.9	0.0	0.0	1226287.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AVISTA CORP	HUNTINGDON	GO-89-04	10864.2	0.0	0.0	415555.7	0.0	0.0	2643052.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	KINGSGATE		94832.6	0.0	0.0	3590003.5	0.0	0.0	27293310.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	AVISTA CORP		105716.8			4005559.2			29936362.5							
AVISTA ENERGY	CARDSTON	GO-90-05	2694.3	0.0	0.0	102383.4	0.0	0.0	194586.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	HUNTINGDON		13412.5	0.0	0.0	509675.0	0.0	0.0	4378390.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	KINGSGATE		36605.0	0.0	0.0	1390990.0	0.0	0.0	7791491.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	AVISTA ENERGY		52711.8			2003048.4			12364468.9							
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0	0.0	0.0	5855.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BOISE WHITE PAPER	SPRAGUE	GO-65-04	8202.6	0.0	0.0	305712.0	0.0	0.0	2070832.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BONAVISTA PETROLEUM	ADEN	GO-119-05	680.7	0.0	0.0	28351.2	0.0	0.0	204210.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BP CANADA	ADEN	GO-91-05	2249.2	0.0	0.0	81848.4	0.0	0.0	317621.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CARDSTON		182.5	0.0	0.0	6856.5	0.0	0.0	80929.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CHIPPAWA		50997.1	0.0	0.0	1913797.4	0.0	0.0	14918942.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	ELMORE		142096.8	0.0	0.0	5820284.8	0.0	0.0	35839590.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	EMERSON		180640.0	0.0	0.0	6734259.0	0.0	0.0	44326864.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	IROQUOIS		116932.0	0.0	0.0	4358055.7	0.0	0.0	26249303.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	KINGSGATE		11213.5	0.0	0.0	418039.3	0.0	0.0	6967662.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	MONCHY		405418.8	0.0	0.0	15182934.4	0.0	0.0	99917542.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	NAPIERVILLE		0.0	0.0	0.0	0.0	0.0	0.0	106998.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	NIAGARA FALLS		76579.3	0.0	0.0	2864065.9	0.0	0.0	21830048.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	SPRAGUE		0.0	0.0	0.0	0.0	0.0	0.0	1999.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ST CLAIR			1839.2	0.0	0.0	68786.1	0.0	0.0	1202037.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0

SHORT TERM		MONTH: MOIS:		April 2006 Avril 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		April 2006 Avril 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL BP CANADA														
BREEZE/HARVEST	MONCHY	GO-86-04	988148.4	0.0	0.0	37448927.5	6653413.0	252079490.3	938.2	0.0	0.0	33493.7		
BURLINGTON MARKETING	ELMORE	GO-90-04	80071.6	0.0	0.0	3240497.7	483450.4	19571544.9	213331.1	0.0	0.0	8316971.4		
KINGSGATE			27232.9	0.0	0.0	1083869.4			280932.7	0.0	0.0	11033196.8		
MONCHY			44627.7	0.0	0.0	1776182.4			73504.7	0.0	0.0	2857322.8		
NIAGARA FALLS			11952.7	0.0	0.0	475717.5			1051218.9			41779036.0		
TOTAL BURLINGTON MARKETING														
CALPINE CANADA	KINGSGATE	GO-81-05	5588.5	0.0	0.0	211524.7	349611.2	13234025.6						
CALPINE ENERGY	EAST HEREFORD	GO-79-05	40842.0	0.0	0.0	1538926.6	272147.0	10254499.0						
NIAGARA FALLS			0.0	0.0	0.0	0.0	45372.0	1709617.0						
TOTAL CALPINE ENERGY														
CANADA IMP.OIL	ST STEPHEN	GO-34-04	17495.2	0.0	0.0	702257.3	146510.5	5944495.6	317519.0	0.0	0.0	11964116.0		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	12912.0	0.0	0.0	480842.9	77902.4	2901085.5						
IROQUOIS			77799.0	0.0	0.0	2931466.3	461465.4	17390055.3						
TOTAL CARGILL GAS MKT LTD														
CARGILL, INC.	CHIPPAWA	GO-44-05	283.3	0.0	0.0	10550.1	1590.6	59926.8	539367.8	0.0	0.0	20291140.9		
EAST HEREFORD			283.3	0.0	0.0	10550.1	16501.8	621663.2						
EMERSON			61880.8	0.0	0.0	2304441.1	290819.1	10830086.9						
HUNTINGDON			18984.5	0.0	0.0	706982.8	178667.5	6653578.0						
IROQUOIS			70491.4	0.0	0.0	2656050.9	545713.4	20562416.0						
KINGSGATE			18135.8	0.0	0.0	687346.8	147978.3	5608377.8						
MONCHY			228711.9	0.0	0.0	8562973.2	1159254.0	43402468.2						
NIAGARA FALLS			22226.8	0.0	0.0	839061.7	45783.6	1728330.9						
ST CLAIR			0.0	0.0	0.0	0.0	110.4	4111.3						
TOTAL CARGILL, INC.														
CHEHALIS POWER	HUNTINGDON	GO-05-05	13.2	0.0	0.0	503.7	105416.6	4022698.4	2386418.7	0.0	0.0	89470959.0		
CHEVRON CAN.	ELMORE	GO-122-05	32054.1	0.0	0.0	1343066.8	130052.1	5449183.2						
NIAGARA FALLS			0.0	0.0	0.0	0.0	63047.9	2641707.1						
MONCHY			5059.5	0.0	0.0	189478.3	139652.2	5236686.7						

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		April 2006 Avril 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		April 2006 Avril 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CHEVRON CAN.	MONCHY	GO-123-03	0.0	0.0	0.0	0.0	0.0		87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			37113.6			1532545.1			419814.7			16636924.5		
CINERGY	EMERSON	GO-83-05	23535.2	0.0	0.0	877329.2			26083.2	0.0	0.0	972318.6		
	IROQUOIS		8407.7	0.0	0.0	313355.0			10326.9	0.0	0.0	384902.8		
	MONCHY		0.0	0.0	0.0	0.0			100060.3	0.0	0.0	3759863.8		
	NIAGARA FALLS		20883.8	0.0	0.0	781054.2			20883.8	0.0	0.0	781054.2		
	ST CLAIR		1692.6	0.0	0.0	63083.2			1692.6	0.0	0.0	63083.2		
TOTAL CINERGY			54519.3			2034821.5			159046.8			5961222.5		
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3		
		GO-136-05	38126.7	0.0	0.0	1562813.5			105005.4	0.0	0.0	4237961.5		
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0		
		GO-136-05	17871.3	0.0	0.0	675535.1			41796.8	0.0	0.0	1581958.0		
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0		
		GO-136-05	48087.9	0.0	0.0	1804258.0			149347.9	0.0	0.0	5600489.3		
TOTAL CNR LTD.			104085.9			4042606.7			607853.2			24079987.0		
CONCORD ENERGY	HUNTINGDON	GO-54-04	1684.2	0.0	0.0	64673.3			1684.2	0.0	0.0	64673.3		
	KINGSGATE		0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1		
TOTAL CONCORD ENERGY			1684.2			64673.3			10805.5			410330.4		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	21847.2	0.0	0.0	817303.7			181533.5	0.0	0.0	6794284.9		
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8		
	EMERSON		72631.3	0.0	0.0	2717136.9			869339.9	0.0	0.0	32535855.8		
	HUNTINGDON		10988.6	0.0	0.0	411083.5			58802.9	0.0	0.0	2200413.5		
	IROQUOIS		67729.7	0.0	0.0	2533768.1			172556.1	0.0	0.0	6456926.9		
	KINGSGATE		0.0	0.0	0.0	0.0			37.1	0.0	0.0	1387.5		
	MONCHY		51224.2	0.0	0.0	1916297.3			313746.4	0.0	0.0	11742168.1		
	NIAGARA FALLS		43092.1	0.0	0.0	1612075.5			247433.9	0.0	0.0	9260344.6		
	ST CLAIR		0.0	0.0	0.0	0.0			3088.3	0.0	0.0	115517.7		
TOTAL CONOCOPHILLIPS			267513.1			10007665.0			1847109.3			69128341.8		
									193327.5	0.0	0.0	7820097.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		% OF AUTH. RÉEL	ENERGY ÉNERGIE		EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3		% OF AUTH. RÉEL	ENERGY ÉNERGIE		EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			April 2006 Avril 2006	TO À												
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	50836.4	0.0	0.0	2056332.4				114700.4	0.0	0.0	4639631.3			
TOTAL	CONOCOPHILLIPS CANAD		50836.4			2056332.4				308027.9			12459728.8			
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	0.0	0.0	0.0	0.0				269265.4	0.0	0.0	10851395.4			
TOTAL	CONOCOPHILLIPS WSTRN		53130.7	0.0	0.0	2141167.2				53130.7	0.0	0.0	2141167.2			
CONSTELLATION	CHIPPAWA	GO-71-05	16442.3	0.0	0.0	614942.0				77824.0	0.0	0.0	2928534.6			
	EAST HEREFORD		16891.7	0.0	0.0	629891.5				62949.0	0.0	0.0	2351055.6			
	ELMORE		71212.6	0.0	0.0	2816458.3				388057.7	0.0	0.0	15259960.6			
	EMERSON		527.1	0.0	0.0	19645.0				74447.3	0.0	0.0	2778302.6			
	IROQUOIS		7936.7	0.0	0.0	295800.8				87330.0	0.0	0.0	3258542.3			
	KINGSGATE		317.2	0.0	0.0	12006.0				3546.9	0.0	0.0	134702.3			
	MONCHY		888.2	0.0	0.0	33325.3				88036.4	0.0	0.0	3312894.3			
	NIAGARA FALLS		57452.3	0.0	0.0	2148716.1				587281.1	0.0	0.0	22127196.9			
	ST CLAIR		86.7	0.0	0.0	3275.5				4761.0	0.0	0.0	178459.5			
TOTAL	CONSTELLATION		171754.8			6574060.6				1374233.5			52329648.9			
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11017.0	0.0	0.0	416442.6				53897.0	0.0	0.0	2041420.7			
CORAL ENERGY	CHIPPAWA	GO-94-04	14975.7	0.0	0.0	567579.1				205975.1	0.0	0.0	7767721.9			
	CORNWALL		879.0	0.0	0.0	32760.3				5280.8	0.0	0.0	197856.5			
	EAST HEREFORD		14434.8	0.0	0.0	538273.7				47681.6	0.0	0.0	1780662.1			
	ELMORE		301.8	0.0	0.0	11906.0				1839.0	0.0	0.0	71753.5			
	EMERSON		196261.8	0.0	0.0	7316639.7				1306397.6	0.0	0.0	48785117.2			
	HUNTINGDON		24360.8	0.0	0.0	931800.6				43670.3	0.0	0.0	1654417.6			
	IROQUOIS		37621.8	0.0	0.0	1402164.5				534185.3	0.0	0.0	19947977.6			
	MONCHY		10834.4	0.0	0.0	405748.3				280754.1	0.0	0.0	10546609.2			
	NAPIERVILLE		106.2	0.0	0.0	3956.0				739.9	0.0	0.0	27625.9			
	NIAGARA FALLS		90757.8	0.0	0.0	3394341.9				480150.2	0.0	0.0	18073301.8			
	ST CLAIR		606.6	0.0	0.0	22686.8				70269.3	0.0	0.0	2632166.3			
	ST STEPHEN		74694.3	0.0	0.0	2799542.3				445920.9	0.0	0.0	16701725.9			
TOTAL	CORAL ENERGY		465835.0			17427399.1				3422864.1			128186935.7			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2006 Avril 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		April 2006 Avril 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14025.0	0.0	0.0	530846.2	78243.8	0.0	78243.8	0.0	0.0	2962087.4		
DIRECT ENERGY	ELMORE	GO-43-04	5874.3	0.0	0.0	230272.6	5874.3	0.0	5874.3	0.0	0.0	230272.6		
DOMINION EXPLORATION	ELMORE	GO-103-04	21494.0	0.0	0.0	837836.1	134378.5	0.0	134378.5	0.0	0.0	5089640.7		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0	92047.0	0.0	92047.0	0.0	0.0	3473853.9		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0	68856.4	0.0	68856.4	0.0	0.0	2776289.2		
HUNTINGDON			4427.8	0.0	0.0	165644.7	6083.1	0.0	6083.1	0.0	0.0	228131.6		
IROQUOIS			2120.8	0.0	0.0	79340.2	42394.5	0.0	42394.5	0.0	0.0	1594803.2		
KINGSGATE			9129.0	0.0	0.0	341515.1	587275.3	0.0	587275.3	0.0	0.0	22223048.3		
TOTAL DUKE CANADA CORP			15677.6			586500.1	704609.3		704609.3			26822272.3		
DUKE ENERGY	ST STEPHEN	GO-78-04	28895.2	0.0	0.0	1080968.3	138745.7	0.0	138745.7	0.0	0.0	5371919.2		
DYNEGY	CHIPPAWA	GO-28-05	3477.4	0.0	0.0	129359.3	11969.8	0.0	11969.8	0.0	0.0	445276.6		
IROQUOIS			574.3	0.0	0.0	21364.0	3192.2	0.0	3192.2	0.0	0.0	118749.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0	351.7	0.0	351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			4051.7			150723.2	15513.7		15513.7			577109.7		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0	12066.2	0.0	12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	38084.0	0.0	0.0	1424341.7	228827.0	0.0	228827.0	0.0	0.0	8591492.7		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	71469.4	0.0	0.0	2872355.1	521773.0	0.0	521773.0	0.0	0.0	21162609.3		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	51152.0	0.0	0.0	2042499.4	309209.8	0.0	309209.8	0.0	0.0	12347104.2		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	32151.5	0.0	0.0	1305350.9	194748.0	0.0	194748.0	0.0	0.0	7910004.4		
EMERSON			382.2	0.0	0.0	14244.6	2350.1	0.0	2350.1	0.0	0.0	87816.5		
TOTAL ENBRIDGE GAS SERVICE			32533.7			1319595.4	197098.1		197098.1			7997820.9		
ENCANA CORPORATION	ADEN	GO-125-05	19463.8	0.0	0.0	707898.4	78747.6	0.0	78747.6	0.0	0.0	2867191.3		
		GO-128-03	0.0	0.0	0.0	0.0	42620.2	0.0	42620.2	0.0	0.0	1568176.6		
ELMORE		GO-125-05	63429.0	0.0	0.0	2617714.9	258068.9	0.0	258068.9	0.0	0.0	10644453.1		
		GO-128-03	0.0	0.0	0.0	0.0	126026.6	0.0	126026.6	0.0	0.0	5155190.5		
EMERSON		GO-125-05	242.0	0.0	0.0	9019.3	242.0	0.0	242.0	0.0	0.0	9019.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		April 2006 Avril 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		April 2006 Avril 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-125-05	11244.2	0.0	0.0	421095.3			63590.8	0.0	0.0	2383921.6		
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			94379.0			3755727.9			592250.8			23495042.8		
ENCO GAS	HUNTINGDON	GO-81-04	17399.0	0.0	0.0	662554.0			51957.0	0.0	0.0	1977797.2		
ENERGETIX, INC	CHIPPAWA	GO-109-05	10506.7	0.0	0.0	393477.0			74301.1	0.0	0.0	2798396.4		
ESPRIT EXPLORATION	ADEN	GO-80-04	152.9	0.0	0.0	5950.9			802.6	0.0	0.0	32099.2		
GIBSON ENERGY	EMERSON	GO-127-05	1722.7	0.0	0.0	64220.9			5913.8	0.0	0.0	220447.8		
	MONCHY		846.1	0.0	0.0	31652.6			3379.0	0.0	0.0	126609.7		
TOTAL GIBSON ENERGY			2568.8			95873.5			9292.8			347057.6		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0			15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	GO-18-05	8368.1	0.0	0.0	329535.8			49974.1	0.0	0.0	1967980.1		
HUSKY ENERGY	CHIPPAWA	GO-32-05	433.2	0.0	0.0	16223.3			51521.9	0.0	0.0	1930876.2		
	EAST HEREFORD		212.1	0.0	0.0	7943.1			212.1	0.0	0.0	7943.1		
	ELMORE		23271.6	0.0	0.0	914341.2			138932.9	0.0	0.0	5393353.3		
	EMERSON		21091.9	0.0	0.0	789719.9			116904.2	0.0	0.0	4379660.2		
	IROQUOIS		4225.9	0.0	0.0	158217.7			8581.0	0.0	0.0	321751.7		
	KINGSGATE		2967.3	0.0	0.0	112312.3			15835.9	0.0	0.0	599768.6		
	MONCHY		146443.6	0.0	0.0	5484312.9			962293.1	0.0	0.0	36230164.4		
	NIAGARA FALLS		756.6	0.0	0.0	28334.7			36896.3	0.0	0.0	1382712.2		
	ST CLAIR		422.6	0.0	0.0	15826.4			422.6	0.0	0.0	15826.4		
TOTAL HUSKY ENERGY			199824.8			7527231.5			1331600.0			50262056.0		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	15367.6	0.0	0.0	616855.5			157325.4	0.0	0.0	6385460.3		
IGI RESOURCES	HUNTINGDON	GO-13-06	134101.0	0.0	0.0	5095838.0			261444.6	0.0	0.0	9934894.8		
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	0.0	0.0	323487.2		
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			134101.0			5095838.0			509118.5			19342986.9		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10230.2	0.0	0.0	383427.9			61722.2	0.0	0.0	2321818.6		
INTALCO	HUNTINGDON	GO-4-05	2075.2	0.0	0.0	78442.6			13734.4	0.0	0.0	520263.2		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	SHORT TERM	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				April 2006 Avril 2006	November 2005 Novembre 2005												
NEXEN INC.	ST CLAIR		GO-76-04	16673.3	0.0	0.0	623581.4					39941.7	0.0	0.0	1493437.0		
TOTAL NEXEN INC.				635382.6			24162614.0					4340286.0			165351964.6		
NUR ENERGY	IROQUOIS		GO-24-04	11368.3	0.0	0.0	425288.1					83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS			47487.9	0.0	0.0	1776522.3					103107.0	0.0	0.0	3858022.7		
	ST CLAIR			8034.1	0.0	0.0	300555.7					22724.8	0.0	0.0	850069.8		
TOTAL NJR ENERGY				66890.3			2502366.1					209777.8			7850329.5		
NW NATURAL GAS HUNTINGDON			GO-115-05	76074.2	0.0	0.0	2880169.3					332962.8	0.0	0.0	12709446.6		
	KINGSGATE			4071.7	0.0	0.0	154154.6					60084.4	0.0	0.0	2298359.8		
TOTAL NW NATURAL GAS				80145.9			3034323.8					393047.2			15007806.5		
NYSEG	CHIPPAWA		GO-57-04	0.0	0.0	0.0	0.0					46990.3	0.0	0.0	1759032.6		
	IROQUOIS			0.0	0.0	0.0	0.0					5345.2	0.0	0.0	200191.1		
	NAPIERVILLE			0.0	0.0	0.0	0.0					22709.7	0.0	0.0	849890.4		
TOTAL NYSEG				0.0			0.0					75045.2			2809114.1		
NYSEG SOLUTIONS CHIPPAWA			GO-137-05	54.1	0.0	0.0	2025.3					237.7	0.0	0.0	8947.4		
			GO-3-04	0.0	0.0	0.0	0.0					238.7	0.0	0.0	8992.9		
TOTAL NYSEG SOLUTIONS				54.1			2025.3					476.3			17940.3		
OMIMEX CANADA	REAGAN FIELD		GO-106-05	535.7	0.0	0.0	20978.0					3752.1	0.0	0.0	161514.1		
ONEOK ENERGY	KINGSGATE		GO-68-05	0.0	0.0	0.0	0.0					424.9	0.0	0.0	16142.0		
	MONCHY			13641.7	0.0	0.0	510881.7					322138.7	0.0	0.0	12255142.1		
TOTAL ONEOK ENERGY				13641.7			510881.7					322563.6			12271284.1		
OXY ENERGY	HUNTINGDON		GO-54-05	13849.8	0.0	0.0	529754.9					69253.8	0.0	0.0	2648957.9		
CANADA																	
	KINGSGATE			0.0	0.0	0.0	0.0					21847.5	0.0	0.0	835666.9		
	MONCHY			17249.9	0.0	0.0	659808.7					25298.7	0.0	0.0	961236.2		
TOTAL OXY ENERGY CANADA				31099.7			1189563.5					116400.0			4445861.0		
PACIFIC GAS & ELEC	KINGSGATE		GO-84-05	506049.7	0.0	0.0	19153980.4					2868967.9	0.0	0.0	108607813.5		
PACIFICORP ENERGY	CARDSTON		GO-7-04	0.0	0.0	0.0	0.0					136.8	0.0	0.0	5273.6		
	ELMORE			0.0	0.0	0.0	0.0					626943.3	0.0	0.0	26355531.1		
	EMERSON			0.0	0.0	0.0	0.0					103.3	0.0	0.0	3915.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2006 Avril 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		April 2006 Avril 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
PACIFICORP ENERGY	KINGSGATE	GO-7-04	0.0	0.0	0.0	0.0	0.0		269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY			0.0			0.0			896863.4			36576024.5		
PERC CANADA, INC.	NIAGARA FALLS	GO-15-06	14852.5	0.0	0.0	553255.6			14852.5	0.0	0.0	553255.6		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
TOTAL PERC CANADA, INC.			14852.5			553255.6			26050.6			981918.9		
PETRO-CANADA	ELMORE	GO-111-05	90759.3	0.0	0.0	3621296.2			547531.3	0.0	0.0	21919053.6		
	KINGSGATE		23919.0	0.0	0.0	905334.1			145108.6	0.0	0.0	5493596.2		
	MONCHY		51860.7	0.0	0.0	1942183.3			312709.3	0.0	0.0	11778654.0		
TOTAL PETRO-CANADA			166539.0			6468813.6			1005349.2			39191303.7		
PIONEER	ELMORE	GO-71-04	82941.0	0.0	0.0	3408691.2			501459.3	0.0	0.0	20410557.8		
PORTLAND G.E.	KINGSGATE	GO-93-05	2940.7	0.0	0.0	111334.9			109658.3	0.0	0.0	4152492.1		
POWEREX	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			6207.9	0.0	0.0	237388.0		
	KINGSGATE		0.0	0.0	0.0	0.0			35386.7	0.0	0.0	1339512.5		
	MONCHY		0.0	0.0	0.0	0.0			74585.3	0.0	0.0	2795990.1		
TOTAL POWEREX			0.0			0.0			116179.9			4372890.6		
PPM ENERGY CANADA	ELMORE	GO-11-06	156163.2	0.0	0.0	6522936.9			319810.8	0.0	0.0	13338859.7		
	KINGSGATE		67597.3	0.0	0.0	2558557.7			144264.6	0.0	0.0	5459648.3		
TOTAL PPM ENERGY CANADA			223760.5			9081494.6			464075.4			18798508.1		
PRAIRIE SCHOONER	ADEN	GO-64-05	1454.0	0.0	0.0	53812.5			8705.1	0.0	0.0	322141.3		
PROGAS	ELMORE	GO-16-05	73121.4	0.0	0.0	2790312.6			441664.2	0.0	0.0	16854248.2		
	EMERSON		8474.7	0.0	0.0	318573.8			54015.6	0.0	0.0	2033198.8		
	NIAGARA FALLS		40091.7	0.0	0.0	1513461.7			181491.2	0.0	0.0	6851292.8		
TOTAL PROGAS			121687.8			4622348.0			677171.0			25738739.8		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	0.0	0.0	19190472.5		
		GO-9-06	60602.3	0.0	0.0	2318038.0			162016.9	0.0	0.0	6197146.4		
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9		
		GO-9-06	55325.4	0.0	0.0	2094066.3			115049.0	0.0	0.0	4354604.5		
TOTAL PUGET SOUND			115927.7			4412104.3			1030574.1			39274716.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	April 2006	MONTH:	November 2005	TO	April 2006			
		MOIS:	Avril 2006	MOIS:	Novembre 2005	A	Avril 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL SETC			198060.0			7410110.9	1068784.0		40108173.5	
SIERRA PRODUCTION	SIERRA	GO-98-04	0.0	0.0	0.0	0.0	20217.2	0.0	722122.7	
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0	51984.1	0.0	1963439.5	
		GO-3-06	13756.3	0.0	0.0	519575.5	49451.5	0.0	1867783.2	
TOTAL SITHE/INDEPEND			13756.3			519575.5	101435.6		3831222.7	
SMUD	KINGSGATE	GO-36-04	27315.0	0.0	0.0	1023766.2	165532.2	0.0	6206818.8	
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	3585.0	0.0	0.0	134258.3	35656.0	0.0	1343013.9	
	CORNWALL		591.0	0.0	0.0	22020.7	3564.0	0.0	132974.4	
	IROQUOIS		1863.0	0.0	0.0	69434.0	8861.0	0.0	330370.4	
	NIAGARA FALLS		5289.0	0.0	0.0	197808.6	11048.0	0.0	414551.1	
TOTAL SPRAGUE ENERGY			11328.0			423521.5	59129.0		2220909.7	
ST LAWRENCE	CORNWALL	GO-68-04	5210.4	0.0	0.0	194139.5	63933.6	0.0	2389307.4	
	IROQUOIS		0.0	0.0	0.0	0.0	5099.0	0.0	190052.6	
TOTAL ST.LAWRENCE			5210.4			194139.5	69032.6		2579360.0	
SUMMIT	ELMORE	GO-102-04	16030.9	0.0	0.0	641236.0	96369.8	0.0	3868029.1	
SUNCOR ENERGY	ELMORE	GO-19-05	10653.0	0.0	0.0	424948.2	65689.5	0.0	2617395.2	
	KINGSGATE		29076.3	0.0	0.0	1102959.4	108333.5	0.0	4108007.0	
TOTAL SUNCOR ENERGY			39729.3			1527907.5	174023.0		6725402.2	
SWORD ENERGY	COUTTS	GO-135-05	75.0	0.0	0.0	2712.0	379.2	0.0	13772.2	
TALISMAN	ELMORE	GO-34-05	28355.9	0.0	0.0	1213632.5	171352.4	0.0	7328990.8	
TCPL	EMERSON	GO-96-05	50130.4	0.0	0.0	1868861.3	294664.1	0.0	10994057.6	
TENASKA MARKETING	ADEN	GO-77-05	130.6	0.0	0.0	4661.1	987.5	0.0	35222.5	
	CARDSTON		1680.6	0.0	0.0	63308.2	26123.4	0.0	1004142.4	
	EAST HEREFORD		13473.9	0.0	0.0	502441.7	41093.2	0.0	1534203.2	
	EMERSON		37158.5	0.0	0.0	1385268.8	158930.4	0.0	5934141.9	
	HUNTINGDON		19654.6	0.0	0.0	751788.5	152318.6	0.0	5826186.5	
	IROQUOIS		0.0	0.0	0.0	0.0	12747.4	0.0	474982.2	
	KINGSGATE		27249.1	0.0	0.0	1031378.4	327861.1	0.0	12411808.7	
			52209.0	0.0	0.0	1964958.8	186533.4	0.0	7041539.4	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2006 Avril 2006		MONTH: MOIS:							November 2005 Novembre 2005		TO À		April 2006 Avril 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN				
TERASKA MARKETING	NIAGARA FALLS	GO-77-05	19078.2	0.0	0.0	713524.7			37117.8	0.0	0.0	1393716.1						
	NORTH PORTAL		3194.3	0.0	0.0	130998.2			3194.3	0.0	0.0	130998.2						
TOTAL	TENASKA MARKETING		174018.7			6548328.4			946907.1			35786940.9						
TERASEN GAS	HUNTINGDON	GO-66-05	2.8	0.0	0.0	107.1			15.2	0.0	0.0	581.4						
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			18051.0	0.0	0.0	690450.8						
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0						
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5						
TOTAL	TRANSCANADA ENGY LTD		0.0			0.0			19725.7			740114.5						
TXU ENERGY	CHIPPAWA	GO-75-05	2218.3	0.0	0.0	84029.2			6460.6	0.0	0.0	244727.5						
	IROQUOIS		0.0	0.0	0.0	0.0			1759.7	0.0	0.0	66657.4						
	NIAGARA FALLS		11094.9	0.0	0.0	420274.8			49965.2	0.0	0.0	1892681.8						
TOTAL	TXU ENERGY		13313.2			504304.0			58185.5			2204066.8						
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3						
		GO-131-05	742.3	0.0	0.0	27799.1			3987.6	0.0	0.0	150053.8						
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2						
		GO-131-05	11655.5	0.0	0.0	436498.5			57813.2	0.0	0.0	2175037.9						
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9						
		GO-131-05	3900.4	0.0	0.0	149190.3			19468.8	0.0	0.0	740262.7						
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6						
		GO-131-05	6621.6	0.0	0.0	250627.5			32239.7	0.0	0.0	1218107.8						
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8						
		GO-131-05	7064.9	0.0	0.0	264580.5			35480.0	0.0	0.0	1334848.7						
TOTAL	U.S. GYPSUM		29984.7			1128696.0			178437.4			6734808.5						
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	2896.5	0.0	0.0	110791.1			24027.5	0.0	0.0	919051.9						
	IROQUOIS		16944.2	0.0	0.0	631510.3			88898.8	0.0	0.0	3316377.4						
TOTAL	UBS AG, LONDON BRANC		19840.7			742301.5			112926.3			4235429.3						
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7						
		GO-121-05	1610.7	0.0	0.0	59998.6			14881.2	0.0	0.0	555015.6						
TOTAL	VERMONT GAS		1610.7			59998.6			14974.6			558515.3						

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2006 Avril 2006	MONTH: MOIS:		November 2005 Novembre 2005	TO A	April 2006 Avril 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WASATCH	HUNTINGDON	GO-20-06	14300.3	0.0	546985.3			14300.3	0.0	0.0	546985.3		
		GO-23-04	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.2		
TOTAL WASATCH			14300.3		546985.3			81152.5			3075011.6		
WASATCH CANADA	HUNTINGDON	GO-120-05	353.7	0.0	13528.6			17371.2	0.0	0.0	652108.6		
	KINGSGATE		140.1	0.0	5304.3			193.2	0.0	0.0	7289.9		
TOTAL WASATCH CANADA			493.8		18832.9			17564.5			659398.5		
WEYERHAEUSER	HUNTINGDON	GO-4-06	18644.5	0.0	711660.5			145197.9	0.0	0.0	5542203.6		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	33799.2	0.0	1265780.1			139181.3	0.0	0.0	5210004.7		
	MONCHY		1737.2	0.0	65058.1			34040.5	0.0	0.0	1282865.5		
	ST CLAIR		0.0	0.0	0.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO			35536.4		1330838.2			185794.5			6964255.6		
*TOTAL LENGTH	SHORT TERM		7179002.0		274743703.6	1938104680	7.05	46114507.8			1765862857.7	17056831905	9.66
TOTAL			7918432.5		302634355.4	2144739360	7.09	50440685.0			1929491329.9	18504483212	9.59

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			April 2006 Avril 2006	April 2006 Avril 2006	November 2005 Novembre 2005	November 2005 Novembre 2005												
***** SHORT TERM *****																		
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1058.8	0.0	0.0	39599.1		6444.1	0.0	0.0	242683.6							
BP CANADA	COURTRIGHT	GO-92-05	4035.7	0.0	0.0	152468.7		138719.8	0.0	0.0	5270611.5							
LOOMIS			2093.7	0.0	0.0	79141.9		12771.0	0.0	0.0	480930.4							
OJBWAY (WINDSOR)			0.0	0.0	0.0	0.0		2442.3	0.0	0.0	92318.9							
SAULT STE MARIE			679.4	0.0	0.0	25321.2		2446.6	0.0	0.0	91208.1							
ST CLAIR			6310.2	0.0	0.0	236001.5		238789.7	0.0	0.0	8937741.8							
TOTAL BP CANADA			13119.0			492933.3		395169.4			14872810.7							
CARGILL, INC.	ST CLAIR	GO-45-05	19673.9	0.0	0.0	732656.1		118839.7	0.0	0.0	4425590.6							
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0		1123.7	0.0	0.0	43150.1							
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0		176.2	0.0	0.0	6593.4							
LOOMIS			1357.1	0.0	0.0	50769.1		9328.3	0.0	0.0	349143.3							
ST CLAIR			24554.6	0.0	0.0	918387.6		31992.1	0.0	0.0	1197633.4							
TOTAL CONOCOPHILLIPS			25911.7			969356.7		41496.6			1553370.0							
CONSTELLATION	ST CLAIR	GO-72-05	5009	0.0	0.0	18733.7		3946.8	0.0	0.0	147725.2							
CORAL ENERGY	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0		53780.8	0.0	0.0	2016916.9							
DIRECT ENERGY	COURTRIGHT	GO-126-05	6246.8	0.0	0.0	236004.1		6246.8	0.0	0.0	236004.1							
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	0.0	0.0	0.0	0.0		391532.0	0.0	0.0	14776418.3							
ST CLAIR			0.0	0.0	0.0	0.0		82428.0	0.0	0.0	3110832.9							
TOTAL DTE ENERGY TRADING			0.0			0.0		473960.0			17887251.2							
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6187.2	0.0	0.0	234185.5		31546.3	0.0	0.0	1193314.8							
COURTRIGHT			70487.3	0.0	0.0	2663010.1		1213031.5	0.0	0.0	46272729.8							
SAULT STE MARIE			0.0	0.0	0.0	0.0		5799.7	0.0	0.0	218474.7							
TOTAL ENBRIDGE GAS DIST			76674.5			2897195.6		1250377.5			47684519.2							
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	50822.8	0.0	0.0	1920085.3		443161.4	0.0	0.0	16866296.5							
ST CLAIR			0.3	0.0	0.0	11.2		327.3	0.0	0.0	12279.8							
TOTAL ENBRIDGE GAS SERVICE			50823.1			1920096.5		443488.7			16878576.3							

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2006 Avril 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		April 2006 Avril 2006		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN
MICHCON	COURTRIGHT	GO-16-04	31473.1	0.0	0.0	1189053.7			95113.3	0.0	0.0	3617831.8		
NEXEN INC.	COURTRIGHT	GO-77-04	31706.4	0.0	0.0	1197867.8			274634.8	0.0	0.0	10443215.6		
	LOOMIS		19959.1	0.0	0.0	748466.3			127297.3	0.0	0.0	4809511.8		
	SARNIA		16420.6	0.0	0.0	614130.5			337449.4	0.0	0.0	12619675.5		
	SAULT STE MARIE		877.6	0.0	0.0	32708.2			92974.4	0.0	0.0	3467821.5		
TOTAL NEXEN INC.			68963.7			2593172.6			832355.9			31340224.4		
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0			12713.0	0.0	0.0	475511.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	758.3	0.0	0.0	28648.6			2805.1	0.0	0.0	106587.1		
ONEOK ENERGY	COURTRIGHT	GO-114-05	2128.0	0.0	0.0	80395.8			137556.6	0.0	0.0	5230881.9		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0		
		GO-16-06	0.0	0.0	0.0	0.0			12910.7	0.0	0.0	490606.6		
TOTAL PERC CANADA, INC.			0.0			0.0			15522.7			590833.6		
SEMINOLE	COURTRIGHT	GO-27-05	411.3	0.0	0.0	15382.6			2932.4	0.0	0.0	109714.0		
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
		GO-86-05	40802.0	0.0	0.0	1541499.5			159702.0	0.0	0.0	6060645.8		
TOTAL SETC			40802.0			1541499.5			179617.0			6822992.0		
TENASKA MARKETING	COURTRIGHT	GO-78-05	5672.8	0.0	0.0	214318.4			27261.7	0.0	0.0	1034669.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			2893.4	0.0	0.0	110672.6		
	LOOMIS		20793.4	0.0	0.0	768108.2			118649.2	0.0	0.0	4384804.4		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		6796.0	0.0	0.0	254782.1			93894.4	0.0	0.0	3520101.2		
TOTAL TENASKA MARKETING			33262.2			1237208.6			248306.4			9260200.0		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0	0.0	934833.8		
UNION GAS	COURTRIGHT	GO-38-05	48185.8	0.0	0.0	1820941.4			260649.4	0.0	0.0	9849941.1		
	OJIBWAY (WINDSOR)		20510.1	0.0	0.0	775076.7			124843.4	0.0	0.0	4717810.6		
TOTAL UNION GAS			68695.9			2596018.1			385492.8			14567751.6		
		GO-14-05	1961.0	0.0	0.0	73439.5			3178.4	0.0	0.0	118982.4		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2006 Avril 2006	MONTH: MOIS:		November 2005 Novembre 2005	TO À	April 2006 Avril 2006
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRICE PRIX MOYEN
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0	2347474.5	
	COURTRIGHT		0.0	0.0	0.0	0.0	469577.6	
TOTAL WPS ENERGY SERVICES			0.0			0.0	2817052.1	
*TOTAL LENGTH	SHORT TERM		442464.2			16661394.1	126717726	7.61
*TOTAL			442464.2			16661394.1	126717726	7.61
						181988535.2	1792955004	9.85
						181988535.2	1792955004	9.85

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2006

Total Exports/Exportations totales:

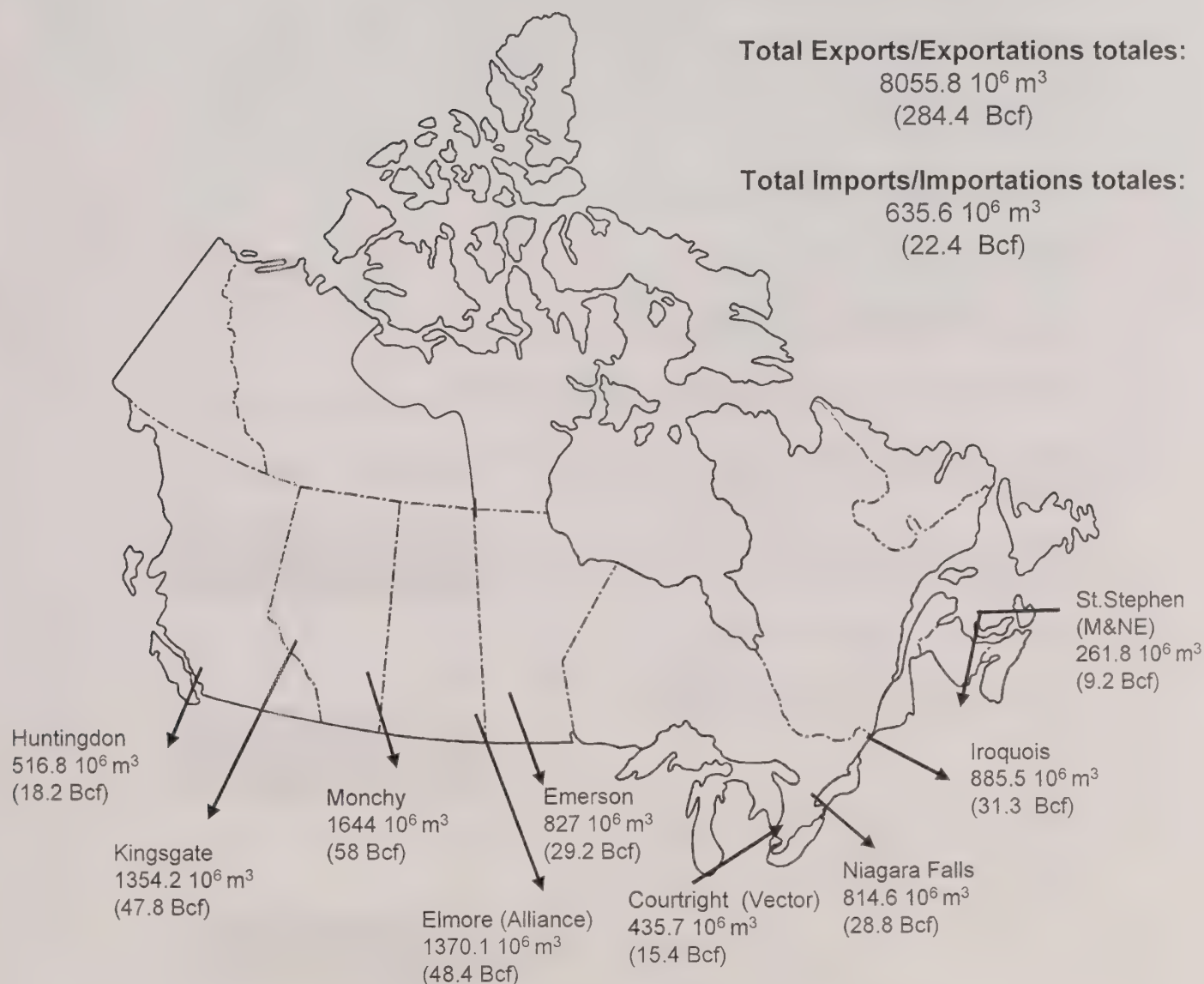
$8055.8 \times 10^6 \text{ m}^3$

(284.4 Bcf)

Total Imports/Importations totales:

$635.6 \times 10^6 \text{ m}^3$

(22.4 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

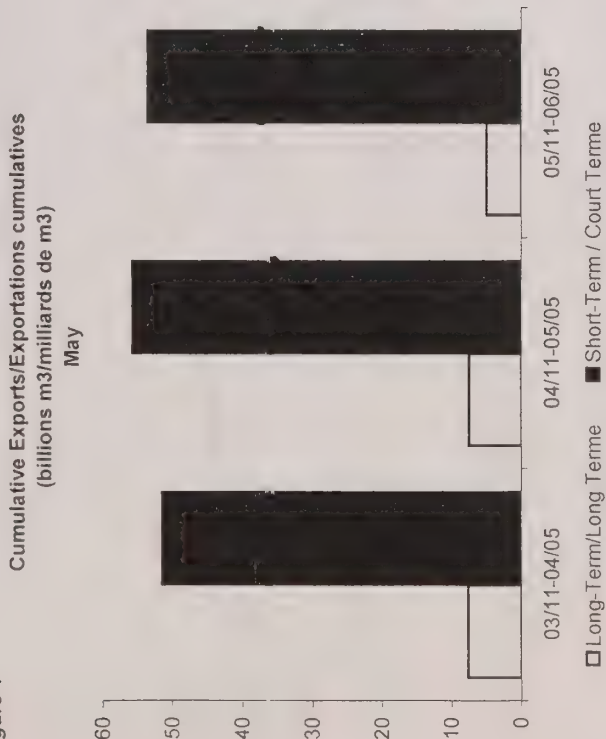


Figure 2

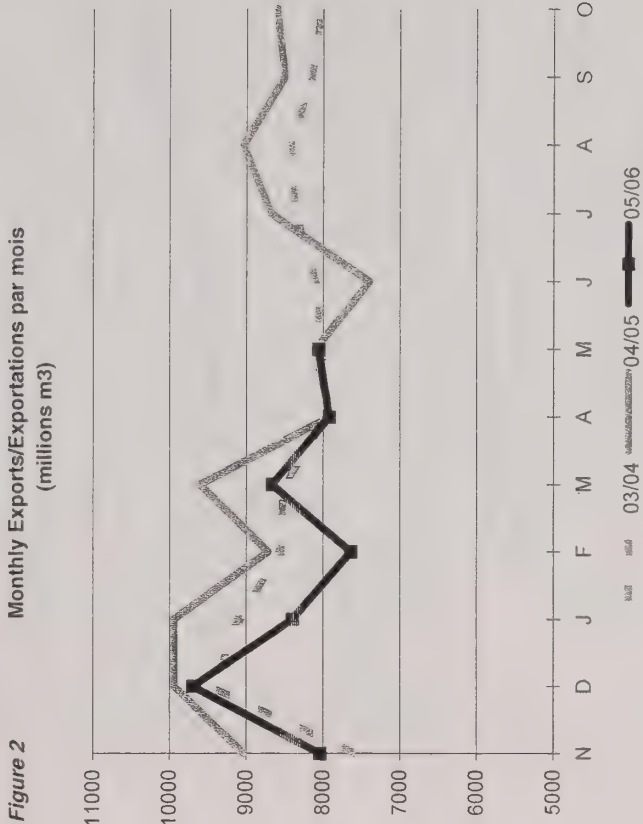


Figure 3

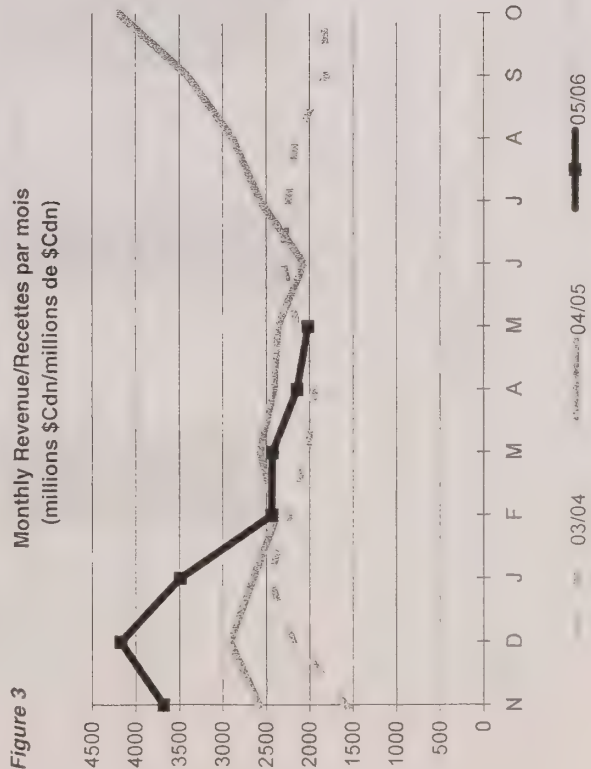
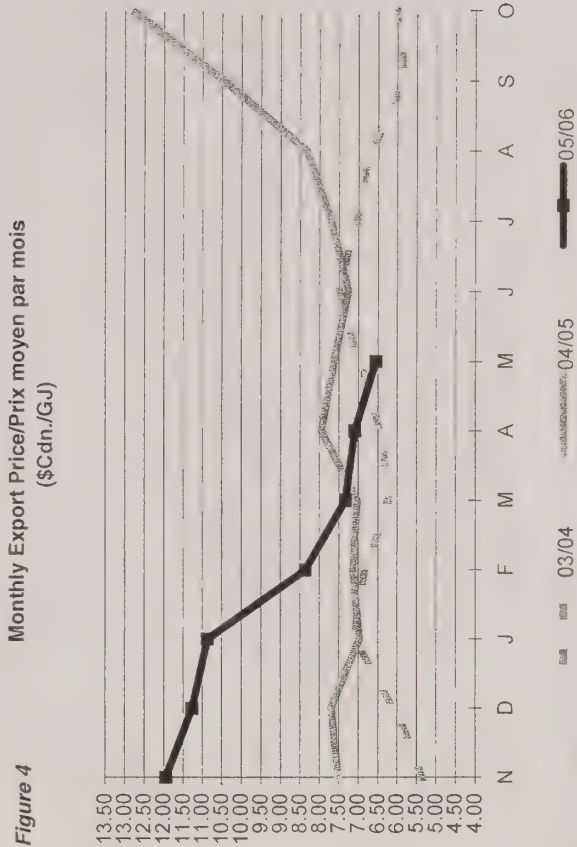


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2006/mai 2006

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives

(Bcf/milliards de p.c.)

May

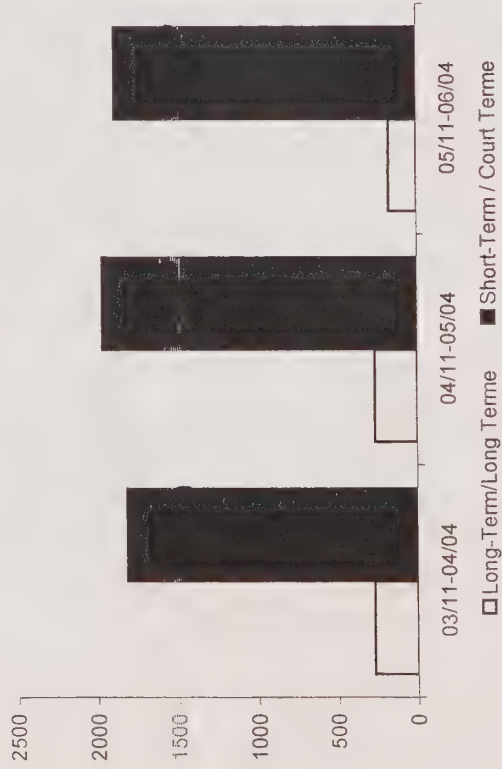


Figure 6

Monthly Exports/Exportations par mois

(Bcf/milliards p.c.)

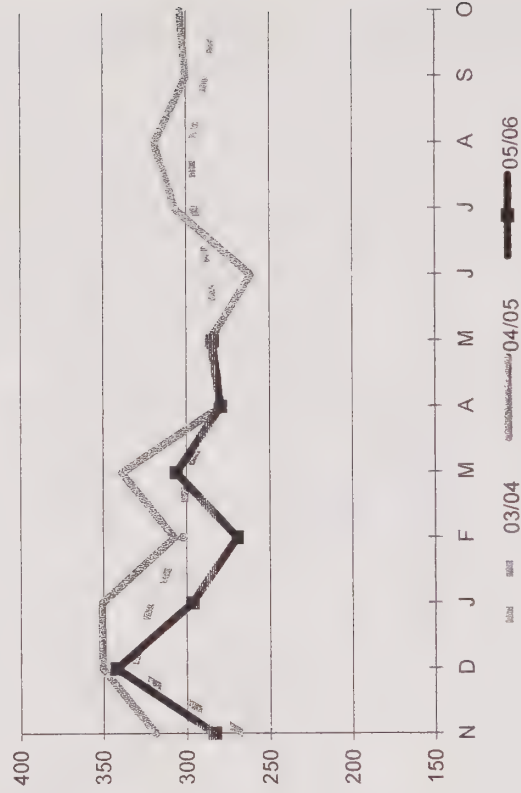


Figure 7

Monthly Revenue/Recettes par mois

(millions \$US/millions de \$US)

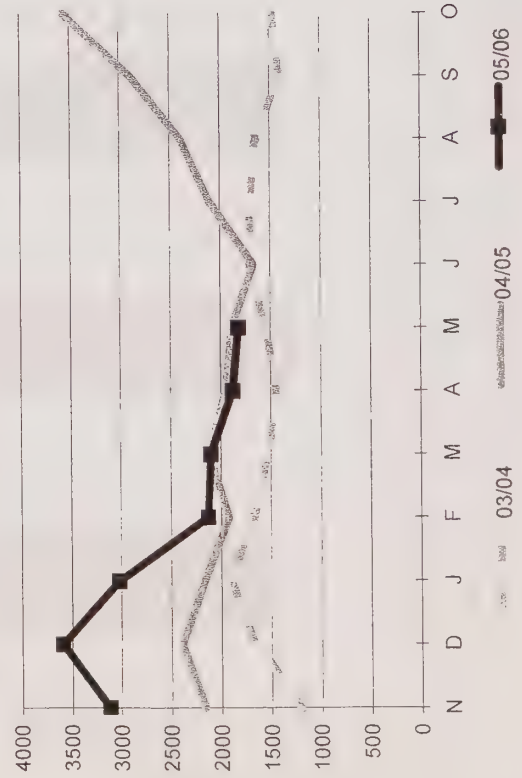
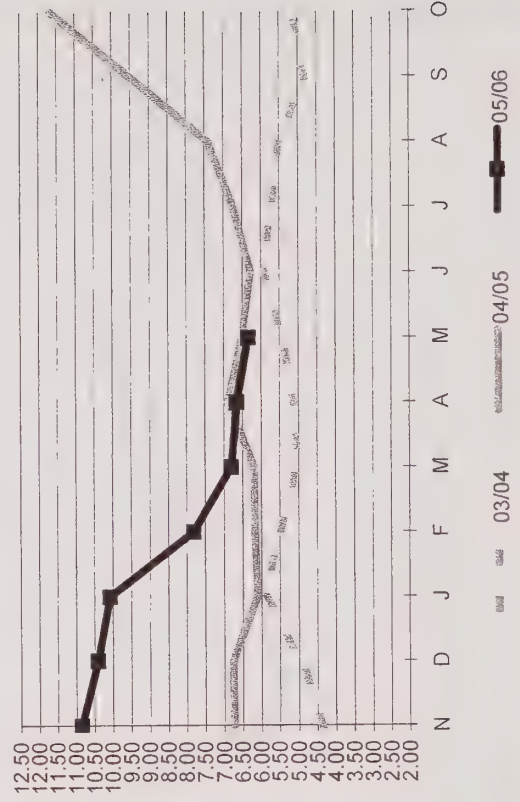


Figure 8

Monthly Export Price/Prix moyen par mois

(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
		2005/05	2006/05	% Change		2004/11-2005/05	2005/11-2006/05	% Change	
Volume (Millions M3)	Long-term / Long terme	1 005.1	628.6	-37.5%		7498.2	4954.8	-33.9%	
	Short-term / Court terme	7104.7	7427.2	4.5%		55771.7	53541.7	-4.0%	
	Total	8109.8	8055.8	-0.7%		63269.9	58496.5	-7.5%	
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	295.0	169.2	-42.6%		1987.3	1616.8	-18.6%	
	Short-term / Court terme	2,073.1	1847.4	-10.9%		15908.9	18904.2	18.8%	
	Total	2368.1	2016.6	-14.8%		17896.2	20521.1	14.7%	
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	7.78	7.13	-8.4%		7.02	8.63	22.8%	
	Short-term / Court terme	7.61	6.51	-14.5%		7.45	9.22	23.8%	
	Total	7.63	6.55	-14.1%		7.40	9.17	23.9%	
Volume (BCF)	Long-term / Long terme	35.5	22.2	-37.5%		264.7	174.9	-33.9%	
	Short-term / Court terme	250.8	262.2	4.5%		1968.8	1890.1	-4.0%	
	Total	286.3	284.4	-0.7%		2233.5	2065.0	-7.5%	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	235.0	152.5	-35.1%		1619.7	1401.8	-13.5%	
	Short-term / Court terme	1651.2	1665.1	0.8%		12979.3	16366.2	26.1%	
	Total	1886.2	1817.6	-3.6%		14599.0	17767.9	21.7%	
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	6.65	6.89	3.6%		6.14	8.03	30.7%	
	Short-term / Court terme	6.50	6.29	-3.2%		6.52	8.57	31.3%	
	Total	6.52	6.34	-2.8%		6.48	8.52	31.5%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	
	2005/05	2006/05	EN %	2005/05	2005/05	2006/05	EN %	2005/05
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1005.1	628.6	-37.5	7.79	7.13	-8.4		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4398.1	4656.3	5.9	7.70	6.65	-13.7		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2706.6	2770.9	2.4	7.46	6.27	-16.0		
TOTAL - TERM/TERME	8109.8	8055.8	-0.7	7.63	6.55	-14.1		
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	942.4	1016.0	7.8	7.37	6.06	-17.8		
MIDWEST/MIDWEST	3412.3	3354.2	-1.7	7.48	6.44	-14.0		
MOUNTAIN/ROCHEUSES	55.8	68.1	22.1	7.93	5.86	-26.1		
NORTHEAST/NORD-EST	2764.3	2766.0	0.1	7.93	6.97	-12.2		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	935.1	851.6	-8.9	7.54	6.32	-16.1		
TOTAL - REGION/RÉGION	8109.8	8055.8	-0.7	7.63	6.55	-14.1		
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1216.9	1190.7	-2.2	7.65	6.14	-19.8		
LDC/SDL	1517.5	1339.9	-11.7	7.94	6.78	-14.7		
MARKETING CO./COMMERCIALISATEURS	5275.7	5352.8	1.5	7.54	6.63	-12.0		
PIPELINE/PIPELINES	99.7	172.4	73.0	7.57	5.25	-30.7		
TOTAL - CUSTOMER TYPE/CLIENT	8109.8	8055.8	-0.7	7.63	6.55	-14.13		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005/05	2006/05	% CHANGE VARIATION EN %	2005/05	2006/05	% CHANGE VARIATION EN %	2004/11 2005/05	2005/11 2006/05	% CHANGE VARIATION EN %	2004/11 2005/05	2005/11 2006/05	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	35.5	22.2	-37.5	6.65	6.89	3.6	264.7	174.9	-33.9	6.15	8.03	30.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	155.3	164.4	5.9	6.58	6.43	-2.3	1190.0	1199.4	0.8	6.55	8.56	30.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	95.5	97.8	2.4	6.38	6.06	-5.0	778.8	690.7	-11.3	6.49	8.58	32.2
TOTAL - TERM/TERME	286.3	284.4	-0.7	6.52	6.34	-2.8	2233.5	2065.0	-7.5	6.48	8.52	31.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	33.3	35.9	7.8	6.30	5.86	-6.9	277.9	261.4	-6.0	6.10	8.13	33.1
MIDWEST/MIDWEST	120.5	118.4	-1.7	6.40	6.23	-2.6	942.9	881.3	-6.5	6.47	8.50	31.3
MOUNTAIN/ROCHEUSES	2.0	2.4	22.1	6.78	5.67	-16.3	6.0	9.1	52.5	6.28	7.48	19.2
NORTHEAST/NORD-EST	97.6	97.6	0.1	6.78	6.74	-0.6	728.4	697.0	-4.3	6.78	8.81	30.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.0	30.1	-8.9	6.44	6.11	-5.1	278.3	216.2	-22.3	6.10	8.19	34.2
TOTAL - REGION/RÉGION	286.3	284.4	-0.7	6.52	6.34	-2.8	2233.5	2065.0	-7.5	6.48	8.52	31.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.0	42.0	-2.2	6.54	5.93	-9.28	294.8	276.9	-6.1	6.35	8.24	29.8
LDC/SDL	53.6	47.3	-11.7	6.79	6.55	-3.45	441.3	330.6	-25.1	6.43	8.89	38.3
MARKETING CO./COMMERCIALISATEURS	186.2	189.0	1.5	6.44	6.41	-0.44	1472.5	1425.1	-3.2	6.53	8.50	30.2
PIPELINE/PIPELINES	3.5	6.1	73.0	6.47	5.08	-21.52	24.9	32.3	29.6	6.23	8.32	33.5
TOTAL - CUSTOMER TYPE/CLIENT	286.3	284.4	-0.7	6.52	6.34	-2.8	2233.5	2065.0	-7.5	6.48	8.52	31.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
		2005/05	2006/05		2004/11- 2005/05	2005/11- 2006/05		2004/11- 2005/05	2005/11- 2006/05	
ADEN										
	SHORT-TERM/COURT TERME	27.2	24.3	-10.5	188.8	170.8	-9.5			
TOTAL	ADEN	27.2	24.3	-10.5	188.8	170.8	-9.5			
CARDSTON										
	SHORT-TERM/COURT TERME	5.7	24.9	335.7	34.6	63.4	83.3			
TOTAL	CARDSTON	5.7	24.9	335.7	34.6	63.4	83.3			
CHIPPAWA										
	SHORT-TERM/COURT TERME	134.9	132.5	-1.8	1719.9	1690.8	-1.7	8.04	10.21	27.0
TOTAL	CHIPPAWA	134.9	132.5	-1.8	1719.9	1690.8	-1.7	8.04	10.21	27.0
CORNWALL										
	LONG-TERM/LONG TERME	0.0	0.0	0.0	1.5	0.0	-100.0	11.15	0.00	-100.0
	SHORT-TERM/COURT TERME	14.3	10.7	-25.5	154.1	131.4	-14.7	9.52	12.20	28.1
TOTAL	CORNWALL	14.3	10.7	-25.5	155.6	131.4	-15.6	9.54	12.20	27.9
COUTTS										
	SHORT-TERM/COURT TERME	0.0	0.1	0.0	0.0	0.5	0.0			
TOTAL	COUTTS	0.0	0.1	0.0	0.0	0.5	0.0			
EAST HEREFORD										
	LONG-TERM/LONG TERME	5.3	27.9	426.3	396.5	220.1	-44.5	5.45	8.93	63.8
	SHORT-TERM/COURT TERME	74.5	78.0	4.7	568.5	519.4	-8.6			
TOTAL	EAST HEREFORD	79.8	105.9	32.7	965.0	739.5	-23.4			
ELMORE										
	SHORT-TERM/COURT TERME	1378.0	1370.1	-0.6	9615.2	9791.9	1.8	7.59	9.34	23.1
TOTAL	ELMORE	1378.0	1370.1	-0.6	9615.2	9791.9	1.8	7.59	9.34	23.1
EMERSON										
	LONG-TERM/LONG TERME	92.8	28.2	-69.6	512.6	148.4	-71.0	6.62	6.53	-1.4
	SHORT-TERM/COURT TERME	878.4	798.7	-9.1	8466.9	6795.0	-19.7	7.45	9.10	22.2
TOTAL	EMERSON	971.2	827.0	-14.9	8979.5	6943.4	-22.7	7.40	9.05	22.2
HUNTINGDON										
	LONG-TERM/LONG TERME	34.5	4.9	-85.8	264.7	89.3	-66.3	3.76	4.87	29.3
	SHORT-TERM/COURT TERME	619.8	511.9	-17.4	4363.6	3412.9	-21.8	7.10	8.88	25.1
TOTAL	HUNTINGDON	654.3	516.8	-21.0	4628.3	3502.2	-24.3	6.91	8.78	27.0
IROQUOIS										
	LONG-TERM/LONG TERME	429.9	170.7	-60.3	2978.3	1664.8	-44.1	7.67	10.08	31.5
	SHORT-TERM/COURT TERME	372.8	714.8	91.7	2686.0	4282.4	59.4	8.90	9.96	12.0
TOTAL	IROQUOIS	802.7	885.5	10.3	5664.3	5947.2	5.0	8.25	10.00	21.1

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		
	2005/05	2006/05	2005/05	2006/05		2004/11- 2005/05	2005/11- 2006/05		2004/11- 2005/05	2005/11- 2006/05			
KINGSGATE	LONG-TERM/LONG TERM	84.2	82.6	-1.9	6.61	5.69	-14.0	805.1	610.9	5.41	-24.1	5.99	10.6
	SHORT-TERM/COURT TERM	1147.3	1271.6	10.8	7.41	6.04	-18.5	11004.1	9194.5	6.92	-16.4	8.58	24.1
	TOTAL KINGSGATE	1231.5	1354.2	10.0	7.36	6.02	-18.2	11809.1	9805.4	6.81	-17.0	8.42	23.6
MONCHY	LONG-TERM/LONG TERM	132.6	132.6	0.0	7.32	6.63	-9.3	906.9	906.9	7.07	0.0	8.39	18.7
	SHORT-TERM/COURT TERM	1434.4	1511.4	5.4	7.62	6.37	-16.5	10942.0	10570.3	7.25	-3.4	9.03	24.6
	TOTAL MONCHY	1567.0	1644.0	4.9	7.60	6.39	-15.9	11848.9	11477.2	7.24	-3.1	8.98	24.1
NAPIERVILLE	LONG-TERM/LONG TERM	44.8	39.3	-12.2	5.97	5.74	-3.9	300.8	284.0	6.18	-5.6	5.63	-9.0
	SHORT-TERM/COURT TERM	0.3	0.1	-81.9				13.9	26.4		90.4		
	TOTAL NAPIERVILLE	45.1	39.4	-12.7				314.6	310.4		-1.4		
NIAGARA FALLS	LONG-TERM/LONG TERM	141.8	108.3	-23.6	8.16	6.94	-15.0	1033.3	741.0	7.78	-28.3	9.02	16.0
	SHORT-TERM/COURT TERM	710.8	706.3	-0.6	8.12	7.43	-8.5	3989.2	4847.5	8.26	21.5	9.70	17.4
	TOTAL NIAGARA FALLS	852.6	814.6	-4.5	8.13	7.37	-9.4	5022.5	5588.5	8.16	11.3	9.61	17.7
NORTH PORTAL	LONG-TERM/LONG TERM	0.2	0.2	-3.5	4.93	5.98	21.4	4.2	3.1	3.32	-27.4	4.02	20.9
	SHORT-TERM/COURT TERM	0.0	13.2	0.0				1.5	16.5		1029.7		
	TOTAL NORTH PORTAL	0.2	13.4	6752.3				5.7	19.5		244.7		
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	0.0	0.0	0.0				3.4	0.0		-100.0		
	TOTAL OJIBWAY (WINDSOR)							3.4	0.0		-100.0		
PHILIPSBURG	LONG-TERM/LONG TERM	10.9	10.1	-7.6	8.98	8.13	-9.4	106.5	98.7	8.45	-7.3	9.34	10.5
	SHORT-TERM/COURT TERM	0.0	2.6	0.0				11.6	17.5		51.8		
	TOTAL PHILIPSBURG	10.9	12.7	15.9				118.0	116.2		-1.5		
REAGAN FIELD	SHORT-TERM/COURT TERM	1.6	1.1	-33.0				10.3	8.4		-18.5		
	TOTAL REAGAN FIELD	1.6	1.1	-33.0				10.3	8.4		-18.5		
SIERRA	SHORT-TERM/COURT TERM	4.6	0.7	-85.3				41.5	23.7		-43.0		
	TOTAL SIERRA	4.6	0.7	-85.3				41.5	23.7		-43.0		
SPRAGUE	SHORT-TERM/COURT TERM	9.6	7.5	-21.9				102.7	63.0		-38.6		

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2006/09	2006/10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	0.0	0.0	0.0	0.0	0.0	170808.2
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	24928.7	0.0	0.0	0.0	0.0	0.0	63396.9
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	0.0	0.0	0.0	0.0	0.0	1690833.5
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	0.0	0.0	0.0	0.0	0.0	131377.8
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	71.4	0.0	0.0	0.0	0.0	0.0	450.6
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	105926.1	0.0	0.0	0.0	0.0	0.0	739496.4
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	0.0	0.0	0.0	0.0	0.0	9791893.5
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	0.0	0.0	0.0	0.0	0.0	6943446.1
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516782.3	0.0	0.0	0.0	0.0	0.0	3502215.2
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	885471.8	0.0	0.0	0.0	0.0	0.0	5947227.7
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1354242.8	0.0	0.0	0.0	0.0	0.0	9805429.1
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	0.0	0.0	0.0	0.0	0.0	11477217.2
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	0.0	0.0	0.0	0.0	0.0	310369.2
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	0.0	0.0	0.0	0.0	0.0	5588494.7
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	0.0	0.0	0.0	0.0	0.0	19532.5
PHILPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667.1	0.0	0.0	0.0	0.0	0.0	116219.5
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056.3	1068.3	0.0	0.0	0.0	0.0	0.0	8405.6
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	875.1	676.1	0.0	0.0	0.0	0.0	0.0	23686.0
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	7467.8	0.0	0.0	0.0	0.0	0.0	63024.2
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	8775.2	0.0	0.0	0.0	0.0	0.0	207689.0
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	261774.4	0.0	0.0	0.0	0.0	0.0	1895285.0
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7918432.5	8055813.1	0.0	0.0	0.0	0.0	0.0	58496497.8

TOP 15 EXPORTERS: 2005/11 AND 2006/05 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %
	2005/11 2006/05	2004/11 2005/05	% CHANGE VARIATION EN %	2005/11 2006/05	2004/11 2005/05	% CHANGE VARIATION EN %	
BP CANADA	7713.3	7409.9	4.1	1059.9	923.5	14.8	14.8
NEXEN INC.	4990.5	2902.1	72.0	650.2	544.4	19.4	19.4
CORAL ENERGY	4924.4	3425.7	25.6	501.6	343.7	45.9	45.9
PACIFIC GAS & EL	3390.3	3528.5	-3.9	521.3	493.3	5.7	5.7
CARGILL, INC.	2894.8	2930.6	-1.2	508.4	426.3	19.3	19.3
CONOCOPhillips	2101.6	2096.4	0.3	254.5	206.0	23.5	23.5
ENCANA CORP	1859.5	3138.5	-40.8	271.9	413.3	-34.2	-34.2
HUSKY	1612.8	1529.9	5.4	225.2	215.8	4.3	4.3
PROGAS	1601.3	1888.9	-15.2	213.8	264.2	-19.1	-19.1
TCGS	1567.7	1863.8	-15.9	204.8	288.6	-29.0	-29.0
CONSTELLATION	1530.0	691.9	121.1	155.8	159.5	-2.3	-2.3
SETC	1289.5	1026.4	25.6	220.8	117.7	87.6	87.6
BURLINGTON MA	1203.8	1367.5	-12.0	152.6	200.2	-23.8	-23.8
PUGET SOUND	1184.4	1155.8	2.5	153.9	108.8	41.4	41.4
PETRO-CANADA	1153.6	1122.5	2.8	148.3	167.6	-11.5	-11.5
OTHERS (AUTRES)	20478.8	27491.4	-25.5	2812.9	3236.9	-13.1	-13.1
TOTAL	58496.5	63269.9	-7.5	8055.8	8109.8	-0.7	-0.7
				2064982.6	2233487.7	-7.5	-7.5
							286285.5

TOP 15 EXPORTERS: 2005/11 AND 2006/05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	05/11 06/05	04/11 05/05	% CHANGE VARIATION EN %	05/11 06/05	04/11 05/05	% CHANGE VARIATION EN %	05/11 06/05	04/11 05/05	% CHANGE VARIATION EN %	05/11 06/05	04/11 05/05	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1206.5	1858.7	-35.1	8.57	6.85	25.2	42589.5	65613.8	-35.1	8.07	6.03	33.8
ENCANA CORP	1170.4	1348.2	-13.2	8.28	6.75	22.7	41317.0	47594.1	-13.2	7.77	5.97	30.3
PROGAS	801.8	1188.6	-32.5	9.54	7.73	23.5	28305.7	41958.2	-32.5	8.96	6.82	31.3
CARGILL GAS MK	253.2	660.1	-61.6	9.43	8.42	12.0	8939.1	23301.9	-61.6	8.86	7.44	19.1
SHELL CANADA	284.0	274.1	3.6	5.63	5.78	-2.7	10025.2	9677.4	3.6	5.30	5.11	3.7
DTE ENERGY TRA	184.3	267.7	31.1	8.57	5.53	54.9	6506.4	9448.9	-31.1	8.02	4.92	63.1
ATCOR	111.4	224.0	-50.3	11.61	7.58	53.1	3933.4	7907.4	-50.3	10.90	6.68	63.1
IMPERIAL/BOSTO	187.6	187.7	0.0	11.22	8.99	24.8	6622.9	6625.8	0.0	10.51	7.94	32.3
AMOCO/CON ED	0.0	183.9	-100.0	0.00	8.25	-100.0	0.0	6491.3	-100.0	0.00	7.28	-100.0
HUSKY	73.6	182.8	-59.7	4.47	5.18	-13.6	2597.4	6453.0	-59.7	4.23	4.57	-7.5
BROOKLYN NAVY	156.8	156.8	0.0	11.49	8.82	30.3	5534.9	5534.5	0.0	10.78	7.80	38.3
ENCO GAS	58.4	130.5	-55.3	5.04	4.70	7.0	2061.1	4606.1	-55.3	4.68	4.15	12.7
AEC OIL & GAS	56.3	112.9	-50.1	11.84	7.68	54.2	1987.5	3985.9	-50.1	11.11	6.76	64.3
CHEVRON CAN	82.2	98.8	16.8	3.53	4.71	-25.1	2902.1	3488.1	-16.8	3.30	4.17	-21.0
ANDROSCOGGIN	0.0	91.8	-100.0	0.00	4.00	-100.0	0.0	3239.4	-100.0	0.00	3.55	-100.0
OTHERS	328.2	531.7	-38.3	8.22	6.58	24.8	11585.4	18768.3	-38.3	7.71	5.82	32.4
TOTAL LONG-TERM	4054.8	7498.2	-33.9	8.63	7.03	22.8	174907.5	264693.9	-33.9	6.21	8.11	30.6

TOP 15 EXPORTERS: 2005/11 AND 2006/05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/05

	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0511 0605	0411 0505	% CHANGE VARIATION EN %	0511 0605	0411 0505	% CHANGE VARIATION EN %	0511 0605	0411 0505	% CHANGE VARIATION EN %	0511 0605	0411 0505	% CHANGE VARIATION EN %
EXPORTER EXPORTATEUR												

SHORT- TERM												

BP CANADA	7713.3	7409.9	4.1				272287.0	261576.9	4.1			
PACIFIC GAS & EL	3390.3	3528.5	-3.9				119680.7	124559.1	-3.9			
CORAL ENERGY	3924.4	3125.7	25.6				138536.5	110340.0	25.6			
CARGILL, INC.	2894.8	2930.6	-1.2				102190.4	103454.2	-1.2			
NEXEN INC.	4990.5	2902.1	72.0				176168.7	102447.4	72.0			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
CONOCOPHILLIPS	2101.6	2096.4	0.3				74189.8	74003.9	0.3			
ENCANA CORPOR	689.1	1790.3	-61.5				24326.7	63199.6	-61.5			
DUKE CANADA C	709.5	1619.8	-56.2				25045.2	57182.2	-56.2			
TENASKA MARKE	1142.8	1597.0	-28.4				40341.2	56374.5	-28.4			
IGI RESOURCES	633.7	1401.1	-54.8				22370.4	49459.9	-54.8			
BURLINGTON MA	1203.8	1367.5	-12.0				42496.3	48272.5	-12.0			
HUSKY	1539.2	1347.1	14.3				54334.8	47553.4	14.3			
PACIFICORP ENER	896.9	1291.0	-30.5				31660.1	45572.1	-30.5			
PUGET SOUND	1184.4	1155.8	2.5				41811.3	40801.1	2.5			
OTHERS	20527.4	19621.8	4.6				724636.1	692667.2	4.6			
TOTAL SHORT-TERM	53541.7	55771.7	-4.0	9.22	7.45	23.7	1890075.2	1968793.7	-4.0	8.65	6.59	31.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME/ MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)	VOLUME/ MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)	VOLUME/ MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)			
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59			
2005/12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25			
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51			
2006/02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97			
2006/03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02			
2006/04	5303.8	7.13	0.32	6.81	2614.6	6.99	0.28	6.71	7918.4	7.09	0.31	6.78			
2006/05	5284.9	6.70	0.32	6.38	2770.9	6.27	0.24	6.03	8055.8	6.55	0.29	6.26			
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59			
2005/11	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40			
2005/11	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12			
2005/11	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41			
2005/11	28341.9	9.97	0.30	9.67	14180.4	10.23	0.33	9.90	42522.3	10.06	0.34	9.72			
2005/11	33645.7	9.52	0.32	9.20	16794.9	9.73	0.32	9.40	50440.7	9.59	0.33	9.26			
2005/11	38930.6	9.14	0.32	8.82	19565.9	9.24	0.31	8.92	58496.5	9.17	0.33	8.85			

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTE: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.
LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

INCLUDES EAST COAST GAS

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PÉRIODE/ PÉRIODE	FIRM SALES					INTERRUPTIBLE SALES					TOTAL SALES				
	VENTES - SERVICE GARANTI					VENTES - SERVICE INTERRUPTIBLE					TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2005/11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005/12	5368.2	11.14	0.32	10.82		2800.5	12.24	0.29	11.95		8168.7	11.51	0.31	11.20	
2006/01	4452.8	10.72	0.38	10.35		2539.2	10.87	0.32	10.56		6992.0	10.78	0.35	10.42	
2006/02	4302.0	8.35	0.34	8.01		2267.1	8.36	0.48	7.88		6569.1	8.35	0.39	7.97	
2006/03	4982.5	7.38	0.30	7.08		2274.2	7.21	0.33	6.87		7256.6	7.33	0.31	7.02	
2006/04	4271.0	7.13	0.32	6.81		2215.0	7.03	0.29	6.75		6486.0	7.10	0.31	6.79	
2006/05	4245.4	6.65	0.32	6.33		2328.8	6.27	0.24	6.02		6574.2	6.51	0.29	6.22	
2005/11 2005/11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005/11 2005/12	9372.5	11.46	0.35	11.10		5232.1	12.10	0.30	11.80		14604.6	11.69	0.34	11.35	
2005/11 2006/01	13825.3	11.22	0.36	10.86		7771.3	11.70	0.31	11.39		21596.6	11.39	0.34	11.05	
2005/11 2006/02	18127.3	10.54	0.35	10.18		10038.4	10.95	0.35	10.60		28165.7	10.68	0.35	10.33	
2005/11 2006/03	23109.8	9.86	0.34	9.52		12312.6	10.26	0.34	9.91		35422.4	10.00	0.34	9.65	
2005/11 2006/04	27380.8	9.43	0.34	9.09		14527.5	9.77	0.34	9.43		41908.4	9.55	0.34	9.21	
2005/11 2006/05	31626.2	9.06	0.34	8.72		16856.4	9.28	0.32	8.96		48482.5	9.14	0.33	8.81	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/DN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/DN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/DN/GJ)	
2005/11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005/12	953.1	11.29	0.23	11.06		415.4	11.64	0.17	11.47		1368.4	11.40	0.21	11.19	
2006/01	790.0	11.18	0.29	10.89		327.8	10.22	0.25	9.97		1117.8	10.90	0.28	10.62	
2006/02	546.8	7.99	0.25	7.74		276.9	7.98	0.36	7.62		823.7	7.99	0.29	7.70	
2006/03	926.5	7.21	0.25	6.97		263.1	6.97	0.25	6.72		1189.5	7.16	0.25	6.91	
2006/04	827.7	6.95	0.27	6.69		365.9	6.68	0.24	6.44		1193.6	6.87	0.26	6.61	
2006/05	812.9	6.38	0.24	6.14		405.1	6.25	0.24	6.01		1218.0	6.34	0.24	6.09	
2005/11 2005/11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005/11 2005/12	1794.3	11.47	0.24	11.23		849.3	11.70	0.23	11.47		2643.6	11.54	0.24	11.30	
2005/11 2006/01	2584.3	11.38	0.26	11.12		1177.1	11.29	0.23	11.05		3761.4	11.35	0.25	11.10	
2005/11 2006/02	3131.1	10.78	0.26	10.52		1454.0	10.66	0.26	10.40		4585.1	10.74	0.26	10.48	
2005/11 2006/03	4057.5	9.96	0.25	9.71		1717.1	10.09	0.26	9.83		5774.6	10.00	0.26	9.74	
2005/11 2006/04	4885.2	9.45	0.26	9.20		2083.0	9.49	0.25	9.24		6968.2	9.46	0.26	9.21	
2005/11 2006/05	5698.1	9.01	0.25	8.76		2488.0	8.96	0.25	8.71		8186.1	9.00	0.25	8.74	

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE: YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

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NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			% CHANGE VARIATION EN %	VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005/01 2005/05	2006/01 2006/05	2005/01 2005/05	2006/01 2006/05	2005/01 2005/05		2006/01 2006/05	% CHANGE VARIATION EN %	2005/01 2005/05	2006/01 2006/05	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5202.2	3456.0	7.18	7.83	8.9		185.8	122.0	6.24	7.34	17.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	23878.4	23812.9	7.40	8.14	10.1		842.9	840.6	6.43	7.62	18.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	15156.9	13415.1	7.23	7.95	10.0		535.1	473.6	6.29	7.45	18.5
TOTAL - TERM/TERME	44297.5	40683.9	7.31	8.05	10.1		1563.7	1436.2	6.36	7.54	18.6
REGION/RÉGION											
CALIFORNIA/CALIFORNIE	5229.0	4939.5	6.91	7.66	10.8		184.6	174.4	6.01	7.17	19.3
MIDWEST/MIDWEST	18694.0	17666.4	7.22	7.93	9.9		659.9	623.6	6.27	7.42	18.3
MOUNTAIN/ROCHEUSES	122.1	195.7	7.30	7.13	-2.4		4.3	6.9	6.30	6.72	6.6
NORTHEAST/NORD-EST	14806.2	13817.2	7.72	8.46	9.6		522.7	487.8	6.71	7.93	18.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5446.3	4065.2	6.95	7.74	11.4		192.3	143.5	6.04	7.25	20.0
TOTAL - REGION/RÉGION	44297.5	40683.9	8.05	7.31	10.1		1563.7	1436.2	6.36	7.54	18.6
CUSTOMER TYPE/CLIENT											
END-USER/UTILISATEURS ULTIMES	6300.3	5446.6	7.22	7.74	7.3		222.4	192.3	6.27	7.25	15.7
LDC/SDL	8652.6	6382.5	7.37	8.52	15.7		305.4	225.3	6.41	7.98	24.6
MARKETING CO./DISTRIBUTEURS	28845.3	28221.5	7.33	8.02	9.4		1018.3	996.2	6.37	7.51	17.8
PIPELINE/PIPELINES	499.2	633.4	6.83	7.67	12.2		17.6	22.4	5.93	7.19	21.2
TOTAL - CUSTOMER TYPE/CLIENT	44297.5	40683.9	7.31	8.05	10.1		1563.7	1436.2	6.36	7.54	18.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: May 2006 MOIS: Mai 2006		MONTH: November 2005 MOIS: Novembre 2005		TO A		May 2006 Mai 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	954.9	16523.0	5.8	35980.6	980417	27.25	56302.6	112996.0	49.8	2121482.0	25119084	11.84
ANE & ATCOR	IROQUOIS	GL-104	1944.1	32767.0	5.9	73253.7	2056705	28.08	111424.0	224084.0	49.7	4198456.4	48753176	11.61
ANE & CARGILL GAS	IROQUOIS	GL-102	119263.2	232717.0	51.2	4493837.4	37468997	8.34	941262.6	1591484.0	59.1	35466775.1	341758753	9.64
ANE & PROGAS	IROQUOIS	GL-103	3477.6	57970.0	6.0	131036.0	3697286	28.22	196947.4	396440.0	49.7	7420978.1	87781357	11.83
BEAR PAW	NORTH PORTAL	GO-59-96	188.1	930.0	20.2	9692.8	57935	5.98	3057.2	6360.0	48.1	156689.6	629757	4.02
BROOKLYN NAVY	IROQUOIS	GL-232	22385.1	23250.0	96.3	835635.8	7199383	8.62	156791.8	159000.0	98.6	5849664.2	67237781	11.49
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5853726	7.06	150103.1	150138.4	100.0	5666392.0	53456812	9.43
		GL-163	8900.1	8773.0	101.4	335978.8	3296455	9.81	60840.8	59996.0	101.4	2296740.2	22325048	9.72
	PHILIPSBURG	GL-172	2671.1	28086.0	9.5	100647.0	874597	8.69	42281.0	192072.0	22.0	1593670.6	14320561	8.99
18 TOTAL CARGILL GAS MKT LTD			33525.4			1265396.9	10024778	7.92	253224.9			9556802.8	90102421	9.43
CHEVRON CAN.	KINGSGATE	GL-250	1447.6	18159.8	8.0	54791.7	373260	6.81	82209.2	124189.6	66.2	3112430.4	10973938	3.53
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192375.0	1549412	8.05	35739.0	36252.0	98.6	1379889.6	14778102	10.71
DTE ENERGY TRADING	EAST HEREFORD	GL-276	22770.0	70252.2	32.4	859339.8	6408857	7.46	184313.0	480434.4	38.4	6955972.9	59628727	8.57
ENCANA CORPORATION	KINGSGATE	GL-285	42440.7	84537.0	50.2	1606380.4	9180033	5.71	263484.7	578124.0	45.6	9975036.3	79231067	7.94
	MONCHY	GL-284	132618.0	132602.5	100.0	4981132.3	33040625	6.63	906936.0	906830.0	100.0	34160515.0	286345338	8.38
TOTAL ENCANNA CORPORATION			175058.7			6587512.7	42220658	6.41	1170420.7			44135551.2	365576405	8.28
ENCO GAS	HUNTINGDON	GL-203	375.0	18640.3	2.0	14280.0	72552	5.08	58386.0	127475.6	45.8	2222175.2	11188864	5.04
FORTY MILE GAS	MONCHY	GO-21-98	0.4	0.0	0.0	14.5	104	7.14	6.4	0.0	0.0	232.4	1698	7.31
IIUSKY ENERGY	EMERSON	GL-114	17564.6	17564.6	100.0	658496.9	2859959	4.34	73579.2	120119.2	61.3	2757232.3	12325433	4.47
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	23696.1	37355.0	63.4	950924.5	7705166	8.10	187611.9	255460.0	73.4	7599134.7	85267081	11.22
NEXEN/ROCK	PHILIPSBURG	GL-290	1904.2	1897.2	100.4	71045.7	545345	7.68	11833.4	12974.4	91.2	441448.1	4486028	10.16
PROGAS	EMERSON	GL-270	3214.3	6975.0	46.1	121114.8	324790	2.68	20996.9	47700.0	44.0	791163.2	6156167	7.78
		GL-271	1876.0	2077.0	90.3	70687.7	561196	7.94	12630.5	14204.0	88.9	475917.2	5386428	11.32
		GL-295	5566.5	5313.4	104.8	204123.5	1312403	6.43	41203.5	36336.8	113.4	1527123.5	12526244	8.20
	NIAGARA FALLS	GL-101	44632.0	44020.0	101.4	1684858.0	11298588	6.71	305374.3	301040.0	101.4	11527879.8	106674402	9.25
		GL-109	22301.8	21954.2	101.6	841893.0	5645572	6.71	152684.2	150138.4	101.7	5763828.6	53335307	9.25

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: May 2006		MONTH: November 2005		TO		
		MOIS: Mai 2006		Mois: Novembre 2005		À		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10519.9	10536.9	99.8	397126.2	2281879	5.75
TOTAL	PROGAS		88110.5			3319803.2	21424428	6.45
SARANAC/SHELL	NAPIERVILLE	GL-197	39314.4	44795.0	87.8	1482546.0	8514511	5.74
SEI KIRK/M OIL	IROQUOIS	GL-193	4973.1	16684.2	29.8	186242.6	1263229	6.78
SELKIRK/PANCDN	IROQUOIS	GL-194	7928.6	16684.2	47.5	296926.1	1764093	5.94
SELKIRK/PROMARK	IROQUOIS	GL-192	9790.0	14849.0	65.9	366635.5	2458212	6.70
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	332883	3.76
		GL-266	2209.9	2445.9	90.4	84528.7	317674	3.76
TOTAL	TALISMAN		4525.6			173104.2	650557	3.76
TRANSCANADA	KINGSGATE	GL-248	25684.5	26086.5	98.5	973442.6	5467092	5.62
ENG Y LTD		GL-249	13041.7	13041.7	100.0	494280.4	2776003	5.62
TOTAL	TRANSCANADA ENG Y LTD		38726.2			1467723.0	8243095	5.62
VERMONT GAS	PHILIPSBURG	GL-289	5520.6	7024.6	78.6	205973.6	1650960	8.02
*TOTAL LENGTH	LONG TERM		628574.0			23732568.2	169189899	7.13

SHORT TERM								

3095381 NOVA	MONCITY	GO-105-04	26233.7	0.0	0.0	985075.4		
SCOTIA								
ALCOA	CORNWALL	GO-51-04	4680.4	0.0	0.0	174672.5		
ALLIANCE	ELMORE	GO-84-04	87213.3	0.0	0.0	3812965.6		
CANADA								
ALTAGAS	CARDSTON	GO-100-04	746.3	0.0	0.0	27202.6		
ALTAGAS/PREMST	ELMORE	GO-69-04	1229.1	0.0	0.0	47934.9		
AR LP								
AMERICAN	EMERSON	GO-110-05	0.0	0.0	0.0	0.0		
CRYSTAL								
ANADARKO CDA	ELMORE	GO-29-06	9456.1	0.0	0.0	368693.4		
		GO-4-04	0.0	0.0	0.0	0.0		
	EMERSON	GO-29-06	21903.5	0.0	0.0	817657.7		
		GO-4-04	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-29-06	76635.3	0.0	0.0	2900646.0		
TOTAL	ANADARKO CDA		107994.9			4086997.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2006		MONTH: November 2005		TO May 2006								
		MOIS: Mai 2006		MOIS: Novembre 2005		À Mai 2006								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ANE	CHIPPAWA	GO-20-05	5111.2	0.0	0.0	193050.0			40013.8	0.0	0.0	1511321.2		
APACHE	ELMORE	GO-76-05	5154.5	0.0	0.0	203757.4			36963.8	0.0	0.0	1475303.4		
	KINGSGATE		10244.5	0.0	0.0	387651.9			69691.7	0.0	0.0	2632687.3		
	MONCHY		30633.2	0.0	0.0	1150276.6			210439.9	0.0	0.0	8023916.4		
TOTAL APACHE			46032.2			1741685.9			317095.4			12131907.2		
AVENIR TRADING	KINGSGATE	GO-14-06	2100.4	0.0	0.0	79500.1			34499.0	0.0	0.0	1305787.1		
AVISTA CORP	HUNTINGDON	GO-89-04	6419.4	0.0	0.0	245542.1			75518.8	0.0	0.0	2888594.1		
	KINGSGATE		53032.4	0.0	0.0	2007276.3			773942.9	0.0	0.0	29300586.7		
TOTAL AVISTA CORP			59451.8			2252818.3			849461.7			32189180.8		
AVISTA ENERGY	CARDSTON	GO-90-05	2576.5	0.0	0.0	97907.0			7697.2	0.0	0.0	292493.6		
	HUNTINGDON		41449.7	0.0	0.0	1575088.6			156670.5	0.0	0.0	5953479.0		
	KINGSGATE		30839.6	0.0	0.0	1171904.8			235878.9	0.0	0.0	8963396.7		
TOTAL AVISTA ENERGY			74865.8			2844900.4			400246.6			15209369.3		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	7467.8	0.0	0.0	278772.6			62971.3	0.0	0.0	2349605.1		
BONAVISTA PETROLEUM	ADEN	GO-119-05	677.6	0.0	0.0	28411.8			5262.8	0.0	0.0	232622.2		
BP CANADA	ADEN	GO-91-05	2257.8	0.0	0.0	82500.0			10839.9	0.0	0.0	400121.8		
	CARDSTON		0.0	0.0	0.0	0.0			2123.1	0.0	0.0	80929.2		
	CHIPPAWA		39264.5	0.0	0.0	1468492.4			435443.7	0.0	0.0	16387434.5		
	ELMORE		126304.4	0.0	0.0	5302258.7			1020051.8	0.0	0.0	41141848.9		
	EMERSON		176878.5	0.0	0.0	6602874.7			1364897.0	0.0	0.0	50929739.0		
	IROQUOIS		119933.4	0.0	0.0	4477114.0			823708.9	0.0	0.0	30726417.3		
	KINGSGATE		24961.8	0.0	0.0	944804.1			209149.1	0.0	0.0	7912466.7		
	MONCHY		490218.1	0.0	0.0	18407689.3			3143178.4	0.0	0.0	118325231.5		
	NAPIERVILLE		0.0	0.0	0.0	0.0			2866.3	0.0	0.0	106998.3		
	NIAGARA FALLS		78834.8	0.0	0.0	2946844.9			659158.6	0.0	0.0	24776893.6		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		1236.0	0.0	0.0	46312.9			33368.3	0.0	0.0	1248350.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2006		MONTH: November 2005		TO May 2006								
		MOIS: Mai 2006		MOIS: Novembre 2005		À Mai 2006								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	BP CANADA		105989.3			40278891.0			7713302.3			292358381.3		
BREEZE/HARVEST	MONCHY	GO-86-04	183.9	0.0	0.0	6565.2			1122.1	0.0	0.0	40059.0		
BURLINGTON MARKETING	ELMORE	GO-90-04	80259.0	0.0	0.0	3187887.6			563709.4	0.0	0.0	22759432.5		
	KINGSGATE		20686.9	0.0	0.0	824579.8			234018.0	0.0	0.0	9141551.3		
	MONCHY		46615.7	0.0	0.0	1858101.8			327548.4	0.0	0.0	12891298.6		
	NIAGARA FALLS		5046.8	0.0	0.0	201165.5			78551.5	0.0	0.0	3058488.3		
TOTAL	BURLINGTON MARKETING		152608.4			6071734.7			1203827.3			47850770.7		
CALPINE CANADA	KINGSGATE	GO-81-05	36435.1	0.0	0.0	1379068.5			386046.3	0.0	0.0	14613094.1		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	40842.0	0.0	0.0	1538926.6			312989.0	0.0	0.0	11793425.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL	CALPINE ENERGY		40842.0			1538926.6			358361.0			13503042.6		
2 CANADA IMP OIL	ST STEPHEN	GO-34-04	21175.6	0.0	0.0	849776.9			167686.1	0.0	0.0	6794272.4		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0			91244.8	0.0	0.0	3397956.5		
	IROQUOIS		72470.4	0.0	0.0	2730684.7			533935.8	0.0	0.0	20120740.0		
TOTAL	CARGILL GAS MKT LTD		85812.8			3227555.7			625180.6			23518696.5		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1590.6	0.0	0.0	59926.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			16501.8	0.0	0.0	621663.2		
	EMERSON		56885.8	0.0	0.0	2118427.3			347704.9	0.0	0.0	12948514.2		
	HUNTINGDON		8782.3	0.0	0.0	327052.9			187449.8	0.0	0.0	6980630.9		
	IROQUOIS		175060.6	0.0	0.0	6596283.5			720774.0	0.0	0.0	27158699.5		
	KINGSGATE		35055.2	0.0	0.0	1328592.1			183033.5	0.0	0.0	6936969.9		
	MONCHY		206833.6	0.0	0.0	7743849.7			1366087.6	0.0	0.0	51146317.9		
	NIAGARA FALLS		25797.0	0.0	0.0	973836.8			71580.6	0.0	0.0	2702167.7		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL	CARGILL, INC.		508414.5			19088042.2			2894833.2			108559001.2		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			105416.6	0.0	0.0	4022698.4		
CHEVRON CAN.	ELMORE	GO-122-05	31794.8	0.0	0.0	1332202.2			161846.9	0.0	0.0	6781385.4		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	KINGSGATE	GO-122-05	4502.2	0.0	0.0	170408.3			4502.2	0.0	0.0	170408.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				May 2006 Mai 2006	November 2005 Novembre 2005											
CHEVRON CAN.	MONCHY		GO-122-05	9716.5	0.0	0.0	0.0	366205.2			149368.7	0.0	0.0	5602891.9		
			GO-123-03	0.0	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL	CHEVRON CAN.			46013.5				1868815.7			465828.2			18505740.2		
CINERGY	EMERSON		GO-83-05	10785.3	0.0	0.0	0.0	402615.3			36868.5	0.0	0.0	1374933.0		
	IROQUOIS			20204.9	0.0	0.0	0.0	754249.0			30531.8	0.0	0.0	1139151.7		
	MONCHY			0.0	0.0	0.0	0.0	0.0			100060.3	0.0	0.0	3759863.8		
	NIAGARA FALLS			20111.0	0.0	0.0	0.0	751749.2			40994.8	0.0	0.0	1532803.4		
	ST CLAIR			0.0	0.0	0.0	0.0	0.0			1692.6	0.0	0.0	63083.2		
TOTAL	CINERGY			51101.2				1908613.4			210148.0			7869836.0		
CNR LTD.	ELMORE		GO-1-04	0.0	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3		
			GO-136-05	37568.8	0.0	0.0	0.0	1628983.2			142574.2	0.0	0.0	5866944.7		
	KINGSGATE		GO-1-04	0.0	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0		
			GO-136-05	16778.9	0.0	0.0	0.0	636255.9			58575.7	0.0	0.0	2218213.8		
	MONCHY		GO-1-04	0.0	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0		
			GO-136-05	54162.7	0.0	0.0	0.0	2056015.1			203510.6	0.0	0.0	7656504.4		
TOTAL	CNR LTD.			108510.4				4321254.2			716363.6			28401241.2		
CONCORD ENERGY	HUNTINGDON		GO-54-04	796.7	0.0	0.0	0.0	30593.3			2480.9	0.0	0.0	95266.6		
	KINGSGATE			0.0	0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1		
TOTAL	CONCORD ENERGY			796.7				30593.3			11602.2			440923.7		
CONOCOPHILLIPS	CHIPPAWA		GO-49-04	18675.4	0.0	0.0	0.0	699207.0			200208.9	0.0	0.0	7493491.8		
	EAST HEREFORD			0.0	0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8		
	EMERSON			43519.0	0.0	0.0	0.0	1629351.3			912858.9	0.0	0.0	34165207.1		
	HUNTINGDON			8369.4	0.0	0.0	0.0	313350.3			67172.3	0.0	0.0	2513763.8		
	IROQUOIS			88835.7	0.0	0.0	0.0	3326008.5			261391.8	0.0	0.0	9782935.3		
	KINGSGATE			0.0	0.0	0.0	0.0	0.0			37.1	0.0	0.0	1387.5		
	MONCHY			53490.0	0.0	0.0	0.0	2002665.5			367236.4	0.0	0.0	13744833.6		
	NIAGARA FALLS			41638.6	0.0	0.0	0.0	1558949.1			289072.5	0.0	0.0	10819293.7		
	ST CLAIR			0.0	0.0	0.0	0.0	0.0			3088.3	0.0	0.0	115517.7		
TOTAL	CONOCOPHILLIPS			254528.1				9529531.7			2101637.4			78657873.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2006 MOIS: Mai 2006	MONTH: November 2005 MOIS: Novembre 2005	TO A	May 2006 Mai 2006									
EXPORTIER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	0.0	0.0	0.0	0.0	0.0		193327.5	0.0	0.0	7820097.5		
TOTAL CONOCOPHILLIPS CANAD		GO-6-06	51065.6	0.0	0.0	0.0	2065603.6		165766.0	0.0	0.0	6705234.8		
			51065.6				2065603.6		359093.5			14525332.3		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	0.0	0.0	0.0	0.0	0.0		269265.4	0.0	0.0	10851395.4		
TOTAL CONOCOPHILLIPS WSTRN		GO-7-06	53493.0	0.0	0.0	0.0	2155767.9		106623.7	0.0	0.0	4296935.0		
			53493.0				2155767.9		375889.1			15148330.4		
CONSTELLATION CHIPPAWA		GO-71-05	5715.0	0.0	0.0	0.0	213626.7		83539.0	0.0	0.0	3142161.3		
EAST HIEREFORD			15174.1	0.0	0.0	0.0	567207.9		78123.1	0.0	0.0	2918263.5		
			70943.3	0.0	0.0	0.0	2804388.6		459001.0	0.0	0.0	18064349.2		
ELMORE									77300.7	0.0	0.0	2884820.0		
EMERSON			2853.4	0.0	0.0	0.0	106517.4		96818.6	0.0	0.0	3612751.8		
IROQUOIS			9488.6	0.0	0.0	0.0	354209.5		3546.9	0.0	0.0	134702.3		
KINGSGATE			0.0	0.0	0.0	0.0	0.0		90322.2	0.0	0.0	3399709.0		
MONCHIY			2285.8	0.0	0.0	0.0	86814.7		636603.7	0.0	0.0	23970875.7		
NIAGARA FALLS			49322.6	0.0	0.0	0.0	1843678.8		4761.0	0.0	0.0	178459.5		
ST CLAIR			0.0	0.0	0.0	0.0	0.0		1530016.3	0.0	0.0	58306092.4		
TOTAL CONSTELLATION			155782.8				5976443.5		53897.0	0.0	0.0	2041420.7		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	0.0	0.0	0.0	0.0	0.0		207744.3	0.0	0.0	7833854.6		
CORAL ENERGY	CHIPPAWA	GO-94-04	1769.2	0.0	0.0	0.0	66132.7		6187.6	0.0	0.0	231707.3		
CORNWALL			906.8	0.0	0.0	0.0	33850.8		57890.2	0.0	0.0	2162055.4		
EAST HIEREFORD			10208.6	0.0	0.0	0.0	381393.3		2190.2	0.0	0.0	85555.7		
ELMORE			351.2	0.0	0.0	0.0	13802.2		1517688.7	0.0	0.0	56672614.4		
EMERSON			211291.1	0.0	0.0	0.0	7887497.1		61411.5	0.0	0.0	2333195.9		
HUNTINGDON			17741.2	0.0	0.0	0.0	678778.3		585555.2	0.0	0.0	21865616.1		
IROQUOIS			51369.9	0.0	0.0	0.0	1917638.5		38911.0	0.0	0.0	1472392.2		
KINGSGATE			38911.0	0.0	0.0	0.0	1472392.2		311969.6	0.0	0.0	11718751.2		
MONCHIY			31215.5	0.0	0.0	0.0	1172142.0		801.3	0.0	0.0	29915.5		
NAPIERVILLE			61.4	0.0	0.0	0.0	2289.6		545297.1	0.0	0.0	20508493.0		
NIAGARA FALLS			65146.9	0.0	0.0	0.0	2435191.2		70269.3	0.0	0.0	6532166.3		
ST CLAIR			0.0	0.0	0.0	0.0	0.0							

SHORT TERM		MONTH: MOIS:	May 2006 Mai 2006	MONTH: MOIS:	November 2005 Novembre 2005	TO À	May 2006 Mai 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	ST STEPHEN	GO-94-04	72601.6	0.0	0.0	2721107.9	518522.5	0.0	0.0	0.0	19422833.9		
TOTAL	CORAL ENERGY		501574.4			18782215.9	3924438.5				146969151.6		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14407.8	0.0	0.0	545335.2	92651.6	0.0	0.0	0.0	3507422.6		
DIRECT ENERGY	ELMORE	GO-43-04	6008.3	0.0	0.0	235405.2	11882.6	0.0	0.0	0.0	465677.8		
EMERSON			2623.8	0.0	0.0	97710.0	2623.8	0.0	0.0	0.0	97710.0		
IROQUOIS			1669.9	0.0	0.0	62155.0	1669.9	0.0	0.0	0.0	62155.0		
NIAGARA FALLS			156.6	0.0	0.0	5828.0	156.6	0.0	0.0	0.0	5828.0		
TOTAL	DIRECT ENERGY		10458.6			401098.2	16332.9				631370.8		
DOMINION EXPLORATION	ELMORE	GO-103-04	21472.0	0.0	0.0	835905.0	155850.5	0.0	0.0	0.0	5925545.7		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0	92047.0	0.0	0.0	0.0	3473853.9		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0	68856.4	0.0	0.0	0.0	2776289.2		
HUNTINGDON			4586.2	0.0	0.0	171706.9	10669.3	0.0	0.0	0.0	399838.5		
IROQUOIS			281.8	0.0	0.0	10550.6	42676.3	0.0	0.0	0.0	1605353.8		
KINGSGATE			0.0	0.0	0.0	0.0	587275.3	0.0	0.0	0.0	22233048.3		
TOTAL	DUKE CANADA CORP		4868.0			182257.5	709477.3				27004529.9		
DUKE ENERGY	ST STEPHEN	GO-78-04	37031.3	0.0	0.0	1385341.3	175777.0	0.0	0.0	0.0	6757260.5		
DYNEGY	CHIPPAWA	GO-28-05	2047.4	0.0	0.0	76163.3	14017.2	0.0	0.0	0.0	521439.9		
IROQUOIS			839.3	0.0	0.0	31222.0	4031.5	0.0	0.0	0.0	149971.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0	351.7	0.0	0.0	0.0	13083.2		
TOTAL	DYNEGY		2886.7			107385.2	18400.4				684494.9		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0	12066.2	0.0	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39374.0	0.0	0.0	1471800.2	268201.0	0.0	0.0	0.0	10063292.9		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	88395.7	0.0	0.0	3226443.1	610168.7	0.0	0.0	0.0	24389052.4		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	50726.3	0.0	0.0	2026008.4	359936.1	0.0	0.0	0.0	14373112.6		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	32302.9	0.0	0.0	1311820.8	227050.9	0.0	0.0	0.0	9221825.2		
EMERSON			3412.7	0.0	0.0	129443.7	5762.8	0.0	0.0	0.0	217260.2		
TOTAL	ENBRIDGE GAS SERVICE		35715.6			1441264.5	232813.7				9439085.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2006 MOIS: Mai 2006		MONTH: November 2005 MOIS: Novembre 2005		TO A		May 2006 Mai 2006							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
ENCANA CORPORATION	ADEN	GO-125-05	19415.0	0.0	0.0	704182.1			98162.6	0.0	0.0	3571373.4			
		GO-128-03		0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6			
	ELMORE	GO-125-05	62993.8	0.0	0.0	2607313.3			321062.7	0.0	0.0	13251766.4			
		GO-128-03		0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5			
	EMERSON	GO-125-05		0.0	0.0	0.0			242.0	0.0	0.0	9019.3			
MONCHY			14464.5	0.0	0.0	543142.0			78055.3	0.0	0.0	2927063.6			
		GO-128-03		0.0	0.0	0.0			22954.7	0.0	0.0	867090.4			
	TOTAL	ENCANA CORPORATION		96873.3		3854637.4			689124.1			27349680.2			
	ENCO GAS	HUNTINGDON	GO-81-04	17759.0	0.0	0.0	676262.8			69716.0	0.0	0.0	2654060.0		
	ENERGETIX, INC	CHIPPAWA	GO-109-05	7063.9	0.0	0.0	264188.4			81365.0	0.0	0.0	3062584.8		
ESPRIT EXPLORATION	ADEN	GO-80-04	148.9	0.0	0.0	5802.6			951.5	0.0	0.0	37901.9			
	EMERSON	GO-127-05	1649.8	0.0	0.0	61587.0			7563.6	0.0	0.0	282034.9			
	MONCHY		871.3	0.0	0.0	32708.6			4250.3	0.0	0.0	159318.3			
	TOTAL	GIBSON ENERGY		2521.1		94295.6			11813.9			441353.2			
	GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0			15634.7	0.0	0.0	598340.0			
HUNT OIL	ELMORE	GO-18-05	8319.5	0.0	0.0	327621.9			58293.6	0.0	0.0	2295602.0			
	CHIISKY ENERGY	GO-32-05	244.9	0.0	0.0	9178.9			51766.8	0.0	0.0	1940055.0			
	EAST HEREFORD		285.2	0.0	0.0	10695.0			497.3	0.0	0.0	18638.1			
	ELMORE		22049.3	0.0	0.0	866758.0			160982.2	0.0	0.0	6260111.3			
	EMERSON		25622.3	0.0	0.0	960632.1			142526.5	0.0	0.0	5340292.3			
IROQUOIS			4360.9	0.0	0.0	163533.8			12941.9	0.0	0.0	485285.4			
	KINGSGATE		4603.2	0.0	0.0	174231.1			20439.1	0.0	0.0	773999.7			
	MONCHY		149153.4	0.0	0.0	5600710.1			1111446.5	0.0	0.0	41830874.4			
	NIAGARA FALLS		1267.4	0.0	0.0	47514.8			38163.7	0.0	0.0	1430227.0			
	ST CLAIR		0.0	0.0	0.0	0.0			422.6	0.0	0.0	15826.4			
TOTAL	CHIISKY ENERGY		207586.6			7833253.7			1539186.6			58095309.7			
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	17273.6	0.0	0.0	693189.6			174599.0	0.0	0.0	7078649.9			
IGI RESOURCES	HUNTINGDON	GO-13-06	124586.3	0.0	0.0	4734279.4			386030.9	0.0	0.0	14669174.2			
		GO-133-03		0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2006 Mai 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		May 2006 Mai 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
IGI RESOURCES	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0	0.0		8544.3	0.0	0.0	323487.2		
		GO-133-03	0.0	0.0	0.0	0.0	0.0		17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			124586.3			4734279.4			633704.8			24077266.3		
INDECK/VERKES	NIAGARA FALLS	GO-45-04	10571.2	0.0	0.0	399062.8			72293.4	0.0	0.0	2720881.4		
INTALCO	HUNTINGDON	GO-4-05	1892.4	0.0	0.0	71759.8			15626.8	0.0	0.0	592023.0		
LOUIS DREXFUS	EMERSON	GO-50-05	1443.5	0.0	0.0	53914.7			20592.9	0.0	0.0	769144.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			29698.7	0.0	0.0	1132114.4		
	KINGSGATE		6621.7	0.0	0.0	251293.5			91211.9	0.0	0.0	3461491.7		
TOTAL LOUIS DREXFUS			8065.2			305208.2			141503.5			5362750.9		
MEAD CORPORATION	CORNWALL	GO-107-04	780.0	0.0	0.0	29211.0			5940.3	0.0	0.0	222464.2		
MERRILL LYNH	IROQUOIS	GO-58-04	22905.9	0.0	0.0	853015.8			87804.9	0.0	0.0	3269854.6		
DOM CDA			1600.5	0.0	0.0	59602.6			4180.5	0.0	0.0	155681.8		
TOTAL MERRILL LYNH COM CDA			24506.4			912618.4			91985.4			3425536.5		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA		676.1	0.0	0.0	25292.9			3468.8	0.0	0.0	124975.5		
TOTAL MIDDLETON ENERGY			676.1			25292.9			5161.9			189332.4		
MONTANA-DAKOTA	MONCHY	GO-24-05	7086.5	0.0	0.0	266098.1			19562.4	0.0	0.0	733312.2		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6782.2	0.0	0.0	253925.6			13783.4	0.0	0.0	515840.4		
		GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
	NIAGARA FALLS	GO-34-06	28090.8	0.0	0.0	1051719.5			57482.0	0.0	0.0	2151244.3		
TOTAL NATIONAL FUEL			34873.0			1305645.1			74060.6			2771860.1		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	103.9	0.0	0.0	3927.4			654.3	0.0	0.0	24732.5		
	NIAGARA FALLS		20390.7	0.0	0.0	770768.4			107763.8	0.0	0.0	4073471.6		
TOTAL NATIONAL FUEL GAS			20494.6			774695.9			108418.1			4098204.1		
NEXEN INC.	CHIPPAWA	GO-76-04	1302.7	0.0	0.0	49059.7			11706.6	0.0	0.0	440757.8		
	EAST HIEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
	ELMORE		155176.0	0.0	0.0	6207040.0			1072652.6	0.0	0.0	42907623.9		
	EMERSON		95128.6	0.0	0.0	3551150.8			1094815.1	0.0	0.0	10884832.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2006		MONTH: November 2005		TO May 2006								
		MOIS: Mai 2006		MOIS: Novembre 2005		A Mai 2006								
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	HUNTINGDON	GO-76-04	9513.2	0.0	0.0	364165.3	73341.7	0.0	73341.7	0.0	0.0	2807520.2		
	IROQUOIS		12465.6	0.0	0.0	465340.9	80562.2	0.0	80562.2	0.0	0.0	3003945.2		
	KINGSGATE		3742.3	0.0	0.0	141646.0	57350.6	0.0	57350.6	0.0	0.0	2170172.3		
	MONCHY		227627.0	0.0	0.0	8647550.1	1445756.1	0.0	1445756.1	0.0	0.0	54632821.2		
	NIAGARA FALLS		144886.1	0.0	0.0	5415842.6	1113738.5	0.0	1113738.5	0.0	0.0	41842816.2		
TOTAL NEXEN INC.	ST CLAIR		351.1	0.0	0.0	13155.7	40292.8	0.0	40292.8	0.0	0.0	1506592.7		
			650192.6			24854951.1	4990478.6		4990478.6			190206915.7		
NJR ENERGY	IROQUOIS	GO-17-06	8735.8	0.0	0.0	327068.3	8735.8	0.0	8735.8	0.0	0.0	327068.3		
		GO-24-04	0.0	0.0	0.0	0.0	83946.0	0.0	83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS	GO-17-06	38985.8	0.0	0.0	1459628.3	38985.8	0.0	38985.8	0.0	0.0	1459628.3		
		GO-24-04	0.0	0.0	0.0	0.0	103107.0	0.0	103107.0	0.0	0.0	3858022.7		
	ST CLAIR	GO-17-06	6729.1	0.0	0.0	251937.5	6729.1	0.0	6729.1	0.0	0.0	251937.5		
TOTAL NJR ENERGY		GO-24-04	0.0	0.0	0.0	0.0	22724.8	0.0	22724.8	0.0	0.0	850069.8		
NW NATURAL GAS	HUNTINGDON	GO-115 05	68797.2	0.0	0.0	2604662.0	2038634.1		264228.5			9888963.6		
	KINGSGATE		4281.1	0.0	0.0	162082.4	401760.0	0.0	401760.0	0.0	0.0	15314108.7		
			73078.3			2766744.5	64365.5	0.0	64365.5	0.0	0.0	2460442.3		
TOTAL NW NATURAL GAS							466125.5		466125.5			17774550.9		
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0	46990.3	0.0	46990.3	0.0	0.0	1759032.6		
	IROQUOIS		0.0	0.0	0.0	0.0	5345.2	0.0	5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0	22709.7	0.0	22709.7	0.0	0.0	849890.4		
TOTAL NYSEG			0.0			0.0	75045.2		75045.2			2809114.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	25.1	0.0	0.0	937.2	262.7	0.0	262.7	0.0	0.0	9884.7		
		GO-3-04	0.0	0.0	0.0	0.0	238.7	0.0	238.7	0.0	0.0	8992.9		
			25.1			937.2	501.4		501.4			18877.5		
TOTAL NYSEG SOLUTIONS														
OMIMEX CANADA	REAGAN FIELD	GO-106-05	529.0	0.0	0.0	23180.8	4281.1	0.0	4281.1	0.0	0.0	184694.9		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0	424.9	0.0	424.9	0.0	0.0	16142.0		
	MONCHY		23070.0	0.0	0.0	866278.5	345208.7	0.0	345208.7	0.0	0.0	13121420.6		
TOTAL ONEOK ENERGY			23070.0			866278.5	345633.6		345633.6			13137562.6		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	11526.6	0.0	0.0	440892.5	80780.4	0.0	80780.4	0.0	0.0	3089850.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2006 Mai 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		May 2006 Mai 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
OXY ENERGY CANADA	KINGSGATE	GO-54-05	34243.2	0.0	0.0	1296105.1			56090.7	0.0	0.0	2131771.9		
	MONCHY		8037.9	0.0	0.0	301823.1			33336.6	0.0	0.0	1263059.4		
TOTAL OXY ENERGY CANADA			53807.7			2038820.7			170207.7			6484681.6		
PACIFIC GAS & ELBC	KINGSGATE	GO-84-05	521328.1	0.0	0.0	19732267.8			3390296.0	0.0	0.0	128340081.3		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		
	ELMORE		0.0	0.0	0.0	0.0			626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0			103.3	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0			269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY			0.0			0.0			896863.4			36576024.5		
PERC CANADA, INC.	NIAGARA FALLS	GO-15-06	14517.8	0.0	0.0	540788.1			29370.3	0.0	0.0	1094043.7		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
TOTAL PERC CANADA, INC.			14517.8			540788.1			40568.4			1522706.9		
PETRO-CANADA	ELMORE	GO-111-05	70073.1	0.0	0.0	2799420.4			617604.4	0.0	0.0	24718474.0		
	KINGSGATE		24716.3	0.0	0.0	935511.9			169824.9	0.0	0.0	6429108.1		
	MONCHY		53463.1	0.0	0.0	2007539.4			366172.4	0.0	0.0	13786193.3		
TOTAL PETRO-CANADA			148252.5			5742471.7			1153601.7			44933775.4		
PIONEER	ELMORE	GO-71-04	82365.7	0.0	0.0	3388239.9			583825.0	0.0	0.0	23798797.8		
PORTLAND G.E.	KINGSGATE	GO-93-05	4260.8	0.0	0.0	161313.9			113919.1	0.0	0.0	4313806.0		
POWEREX	ELMORE	GO-2-05	20896.8	0.0	0.0	821244.2			20896.8	0.0	0.0	821244.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			6207.9	0.0	0.0	237388.0		
	KINGSGATE		0.0	0.0	0.0	0.0			35386.7	0.0	0.0	1339512.5		
	MONCHY		0.0	0.0	0.0	0.0			74585.3	0.0	0.0	2795990.1		
TOTAL POWEREX			20896.8			821244.2			137076.7			5194134.8		
PPM ENERGY CANADA	ELMORE	GO-11-06	155004.0	0.0	0.0	6519468.5			474814.8	0.0	0.0	19858328.2		
	KINGSGATE		77268.4	0.0	0.0	2924608.8			221533.0	0.0	0.0	8384257.2		
TOTAL PPM ENERGY CANADA			232272.4			9444077.3			696347.8			28242585.3		
PRAIRIE SCHOONER	ADEN	GO-64-05	1441.7	0.0	0.0	53602.4			10146.8	0.0	0.0	375743.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2006 Mai 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		May 2006 Mai 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	ELMORE	GO-16-05	72539.2	0.0	0.0	2768095.9			514203.4	0.0	0.0	19622344.0		
	EMERSON		7998.9	0.0	0.0	301869.7			62014.5	0.0	0.0	2335068.6		
	NIAGARA FALLS		41720.6	0.0	0.0	1574952.7			223211.8	0.0	0.0	8426245.5		
TOTAL PROGAS			122238.7			4644918.2			799429.7			30383658.0		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	0.0	0.0	19190472.5		
		GO-9-06	103499.0	0.0	0.0	3958836.8			265515.9	0.0	0.0	10155983.2		
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9		
		GO-9-06	50351.6	0.0	0.0	1905808.0			165400.6	0.0	0.0	6260412.5		
TOTAL PUGET SOUND			153850.6			5864644.7			1184424.7			45139361.1		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	539.3	0.0	0.0	18875.5			4124.5	0.0	0.0	145071.8		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	0.0	0.0	0.0	0.0			25204.1	0.0	0.0	949551.7		
TOTAL RELIANT ENERGY INC.			0.0			0.0			48884.9			1840862.8		
REYNOLDS METAL COMP	CORNWALL	GO-104-05	1276.4	0.0	0.0	47635.2			10296.0	0.0	0.0	384385.8		
RG&E	CHIPPAWA	GO-100-05	15679.2	0.0	0.0	592203.4			290443.8	0.0	0.0	10970062.5		
SDG&E	KINGSGATE	GO-66-04	43072.8	0.0	0.0	1637197.1			218284.6	0.0	0.0	8271983.6		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	811.2	0.0	0.0	31060.8			5631.9	0.0	0.0	215645.5		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
		GO-129-05	12464.6	0.0	0.0	466799.3			73246.8	0.0	0.0	2745829.9		
TOTAL SELKIRK			12464.6			466799.3			99573.0			3733062.4		
SEMINOLE	ADEN	GO-26-05	262.6	0.0	0.0	9637.4			1728.3	0.0	0.0	62810.2		
	ELMORE		415.3	0.0	0.0	16844.6			2958.0	0.0	0.0	119788.3		
TOTAL SEMINOLE			677.9			26482.0			4686.3			182598.5		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	11697.0	0.0	0.0	437233.9			34978.0	0.0	0.0	1311486.0		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	8932.0	0.0	0.0	333431.6			123618.0	0.0	0.0	4612460.7		
HUNTINGDON		GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2006		MONTH: November 2005		TO								
		MOIS: Mai 2006		MOIS: Novembre 2005		À Mai 2006								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	HUNTINGDON	GO-85-05	16525.0	0.0	0.0	618696.0			124856.0	0.0	0.0	4674655.7		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	88718.0	0.0	0.0	3311843.1			494569.0	0.0	0.0	18453372.0		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	40665.0	0.0	0.0	1522497.5			132034.0	0.0	0.0	4944695.6		
NIAGARA FALLS		GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	40591.0	0.0	0.0	1525409.9			157783.0	0.0	0.0	5930157.5		
	NORTH PORTAL		13167.0	0.0	0.0	491524.1			13167.0	0.0	0.0	491524.1		
	ST CLAIR		459.0	0.0	0.0	17198.7			459.0	0.0	0.0	17198.7		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
SIERRA PRODUCTION		GO-85-05	0.0	0.0	0.0	0.0			31102.0	0.0	0.0	1262557.9		
			220754.0			8257834.8			1289538.0			48366008.2		
	SIERRA	GO-98-04	0.0	0.0	0.0	0.0			20217.2	0.0	0.0	722122.7		
	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5		
		GO-3-06	11586.1	0.0	0.0	437607.0			61037.6	0.0	0.0	2305390.2		
TOTAL SITHE/INDEPEND			11586.1			437607.0			113021.7			4268829.7		
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0			165532.2	0.0	0.0	6206818.8		
		GO-5-06	28145.9	0.0	0.0	1059130.2			28145.9	0.0	0.0	1059130.2		
			28145.9			1059130.2			193678.1			7265949.0		
		GO-56-04	3525.0	0.0	0.0	131835.0			39181.0	0.0	0.0	1474848.9		
	CORNWALL		608.0	0.0	0.0	22690.6			4172.0	0.0	0.0	155664.9		
NIAGARA FALLS	IROQUOIS		6950.0	0.0	0.0	259443.5			15811.0	0.0	0.0	589813.9		
			8739.0	0.0	0.0	326663.8			19787.0	0.0	0.0	741214.9		
			19822.0			740632.9			78951.0			2961542.6		
	CORNWALL	GO-68-04	2442.2	0.0	0.0	91167.3			66375.8	0.0	0.0	2480474.7		
	IROQUOIS		296.8	0.0	0.0	11079.5			5395.8	0.0	0.0	201132.1		
TOTAL ST.LAWRENCE			2739.0			102246.9			71771.6			2681606.9		
SUMMIT	ELMORE	GO-102-04	15900.9	0.0	0.0	636036.0			112270.7	0.0	0.0	4504065.1		
	ELMORE	GO-19-05	10545.7	0.0	0.0	420668.0			76235.2	0.0	0.0	3038063.2		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2006 Mai 2006	AUTHORIZED			ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF UTIL. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	VOLUME 1000 M3	AUTHORIZED VOLUME AUTH	% OF UTIL. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF UTIL. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR ENERGY	KINGSGATE	GO-19-05	32246.6	0.0	0.0	0.0	1220533.8			140580.1	0.0	0.0	5328540.8		
TOTAL SUNCOR ENERGY			42792.3				1641201.7			216815.3			8366604.0		
SWORD ENERGY	COUTTS	GO-135-05	71.4	0.0	0.0	0.0	2589.7			450.6	0.0	0.0	16361.9		
TALISMAN	ELMORE	GO-34-05	28492.0	0.0	0.0	0.0	1215183.8			199844.4	0.0	0.0	8544174.6		
TCPL	EMERSON	GO-96-05	46840.5	0.0	0.0	0.0	1748556.0			341504.6	0.0	0.0	12742613.6		
TENASKA MARKETING	ADEN	GO-77-05	108.6	0.0	0.0	0.0	3822.7			1096.1	0.0	0.0	39045.2		
	CARDSTON		21605.9	0.0	0.0	0.0	822752.7			47729.3	0.0	0.0	1826895.1		
	EAST HEREFORD		11516.2	0.0	0.0	0.0	430245.2			52609.4	0.0	0.0	1964448.4		
	EMERSON		33844.7	0.0	0.0	0.0	1263422.7			192775.1	0.0	0.0	7197564.6		
	HUNTINGDON		27161.1	0.0	0.0	0.0	1038912.1			179479.7	0.0	0.0	6865098.5		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0			12747.4	0.0	0.0	474982.2		
	KINGSGATE		24941.8	0.0	0.0	0.0	944047.1			352802.9	0.0	0.0	13355855.8		
	MONCHY		73903.9	0.0	0.0	0.0	2807609.3			260437.3	0.0	0.0	9849148.7		
	NIAGARA FALLS		2788.4	0.0	0.0	0.0	104230.4			39906.2	0.0	0.0	1497946.5		
	NORTH PORTAL		0.0	0.0	0.0	0.0	0.0			3194.3	0.0	0.0	130998.2		
TOTAL TENASKA MARKETING			195870.6				7415042.2			1142777.7			43201983.1		
TERASEN GAS	HUNTINGDON	GO-66-05	1.3	0.0	0.0	0.0	49.7			16.5	0.0	0.0	631.1		
TRANSALTA	HUNTINGDON	GO-30-05	708.3	0.0	0.0	0.0	27092.5			18759.3	0.0	0.0	717543.2		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL TRANSCANADA ENGY LTD			0.0				0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	249.2	0.0	0.0	0.0	9439.7			6709.8	0.0	0.0	254167.2		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0			1759.7	0.0	0.0	66657.4		
	NIAGARA FALLS		21445.0	0.0	0.0	0.0	812336.6			71410.2	0.0	0.0	2705018.5		
TOTAL TXU ENERGY			21694.2				821776.3			79879.7			3025843.1		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	828.0	0.0	0.0	0.0	31000.3			4815.6	0.0	0.0	181054.1		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	10993.2	0.0	0.0	0.0	411585.4			68806.4	0.0	0.0	2586623.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		TO À	
			May 2006 Mai 2006		November 2005 Novembre 2005		May 2006 Mai 2006		November 2005 Novembre 2005		May 2006 Mai 2006	
LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	HUNTINGDON	GO-116-03	0.0	0.0	0.0		3961.4	0.0	0.0	153543.9		
		GO-131-05	4066.3	0.0	155536.0		23535.1	0.0	0.0	895798.7		
	KINGSGATE	GO-116-03	0.0	0.0	0.0		6386.8	0.0	0.0	242123.6		
		GO-131-05	6535.1	0.0	247811.0		38774.8	0.0	0.0	1465918.8		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0		6888.6	0.0	0.0	259975.8		
		GO-131-05	6890.8	0.0	257991.5		42370.8	0.0	0.0	1592840.2		
TOTAL U.S. GYPSUM			29313.4		1103924.2		207750.8			7838732.8		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	420.9	0.0	15712.2		420.9	0.0	0.0	15712.2		
			2993.0	0.0	114482.3		27020.5	0.0	0.0	1033534.1		
	IROQUOIS		17703.1	0.0	660856.8		106601.9	0.0	0.0	3977234.2		
TOTAL UBS AG, LONDON BRANC			21117.0		791051.2		134043.3			5026480.5		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0		93.4	0.0	0.0	3499.7		
		GO-121-05	2571.2	0.0	95931.5		17452.4	0.0	0.0	650947.1		
TOTAL VERMONT GAS			2571.2		95931.5		17545.8			654446.8		
WASATCH	HUNTINGDON	GO-20-06	5189.6	0.0	198500.7		19489.8	0.0	0.0	745486.0		
		GO-23-04	0.0	0.0	0.0		66852.3	0.0	0.0	2528026.2		
TOTAL WASATCH			5189.6		198500.7		86342.1			3273512.2		
WASATCH CANADA	HUNTINGDON	GO-120-05	10061.3	0.0	384842.8		27432.5	0.0	0.0	1036951.4		
	KINGSGATE		13.3	0.0	502.3		206.5	0.0	0.0	7792.1		
TOTAL WASATCH CANADA			10074.5		385345.1		27639.0			1044743.6		
WEYERHAEUSER	HUNTINGDON	GO-4-06	19445.7	0.0	743798.0		164643.6	0.0	0.0	6286001.6		
WGR CANADA	HUNTINGDON	GO-132-05	11.6	0.0	439.3		11.6	0.0	0.0	439.3		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	22379.3	0.0	839223.8		161560.6	0.0	0.0	6049228.4		
	MONCHY		2153.0	0.0	80845.1		36193.5	0.0	0.0	1363710.6		
	ST CLAIR		0.0	0.0	0.0		12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO			24532.3		920068.9		210326.8			7884324.5		
*TOTAL LENGTH	SHORT TERM		7427239.0		283976756.1	6.51	53541746.8			2049839613.9	18904210782	9.22
*TOTAL			8055813.0		307709324.4	6.55	58496498.0			2237200654.2	20521051988	9.17

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	TO À	May 2006 Mai 2006	November 2005 Novembre 2005	May 2006 Mai 2006
ENBRIDGE GAS DIST		COURTRIGHT	GO-62-04	145287.2	0.0	0.0	0.0	5500573.5	1358318.7	0.0	0.0	0.0	51773303.3					
		SAULT STE MARIE		0.0	0.0	0.0	0.0	0.0	5799.7	0.0	0.0	0.0	218474.7					
TOTAL ENBRIDGE GAS DIST				151528.2				5736795.3	1401905.7				53421314.6					
ENBRIDGE GAS SERVICE		COURTRIGHT	GO-70-05	114529.0	0.0	0.0	0.0	4336068.0	557690.4	0.0	0.0	0.0	21202364.6					
		OJIBWAY (WINDSOR)		6.9	0.0	0.0	0.0	259.9	6.9	0.0	0.0	0.0	259.9					
		ST CLAIR		129.9	0.0	0.0	0.0	4867.4	457.2	0.0	0.0	0.0	17147.1					
TOTAL ENBRIDGE GAS SERVICE				114665.8				4341195.2	558154.5				21219771.5					
MICHCON		COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0	0.0	95113.3	0.0	0.0	0.0	3617831.8					
			GO-22-06	35406.0	0.0	0.0	0.0	1340471.2	35406.0	0.0	0.0	0.0	1340471.2					
TOTAL MICHCON				35406.0				1340471.2	130519.3				4958303.0					
NEXEN INC.		COURTRIGHT	GO-77-04	34131.0	0.0	0.0	0.0	1292199.7	308765.8	0.0	0.0	0.0	11735415.2					
		LOOMIS		17964.5	0.0	0.0	0.0	682471.4	145261.8	0.0	0.0	0.0	5491983.1					
		SARNIA		27904.0	0.0	0.0	0.0	1045562.9	365353.4	0.0	0.0	0.0	13665238.4					
		SAULT STE MARIE		2342.7	0.0	0.0	0.0	87781.0	95317.1	0.0	0.0	0.0	3555602.5					
TOTAL NEXEN INC.				82342.2				3108015.0	914698.1				34448239.3					
NIR ENERGY		ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0	0.0	12713.0	0.0	0.0	0.0	475511.6					
OESC GP CORP. (OESC)		COURTRIGHT	GO-65-05	949.8	0.0	0.0	0.0	35949.9	3754.9	0.0	0.0	0.0	142537.0					
ONEOK ENERGY		COURTRIGHT	GO-114-05	38199.7	0.0	0.0	0.0	1446240.7	175756.3	0.0	0.0	0.0	6677122.5					
OXY ENERGY CANADA		COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0	0.0	174.7	0.0	0.0	0.0	6541.0					
PERC CANADA, INC.		ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0	0.0	2612.0	0.0	0.0	0.0	100227.0					
			GO-16-06	0.0	0.0	0.0	0.0	0.0	12910.7	0.0	0.0	0.0	490606.6					
TOTAL PERC CANADA, INC.				0.0				0.0	15522.7				590833.6					
SEMINOLE		COURTRIGHT	GO-27-05	437.2	0.0	0.0	0.0	16386.3	3369.6	0.0	0.0	0.0	126100.2					
SETC		ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0	0.0	19915.0	0.0	0.0	0.0	762346.2					
			GO-86-05	41839.0	0.0	0.0	0.0	1584024.6	201541.0	0.0	0.0	0.0	7644670.3					
TOTAL SETC				41839.0				1584024.6	221456.0				8407016.5					
TENASKA MARKETING		COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0	0.0	27261.7	0.0	0.0	0.0	1034669.6					

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2006 Mai 2006	MONTH: MOIS:		November 2005 Novembre 2005	TO À	May 2006 Mai 2006					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTI RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	HUNTINGDON	GO-78-05	0.0	0.0	0.0	0.0		2893.4	0.0	0.0	110672.6		
	LOOMIS		23138.9	0.0	0.0	853825.4		141788.1	0.0	0.0	5238629.8		
	SARNIA		0.0	0.0	0.0	0.0		5607.7	0.0	0.0	209952.3		
	ST CLAIR		5702.9	0.0	0.0	213801.7		99597.3	0.0	0.0	3733902.9		
TOTAL TENASKA MARKETING			28841.8			1067627.2		277148.2			10327827.2		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0		24440.1	0.0	0.0	934833.8		
UBS AG, LONDON BRANC.	ST CLAIR	GO-21-04	402.2	0.0	0.0	15070.4		402.2	0.0	0.0	15070.4		
UNION GAS	COURTRIGHT	GO-38-05	49079.9	0.0	0.0	1854729.5		309729.3	0.0	0.0	11704670.5		
	OJIBWAY (WINDSOR)		20964.0	0.0	0.0	792229.6		145807.4	0.0	0.0	5510040.1		
TOTAL UNION GAS			70043.9			2646959.0		455536.7			17214710.7		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0		3178.4	0.0	0.0	118982.4		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0		61703.1	0.0	0.0	2347474.5		
	COURTRIGHT		0.0	0.0	0.0	0.0		12348.2	0.0	0.0	469577.6		
TOTAL WPS ENERGY SERVICES			0.0			0.0		74051.3			2817052.1		
*TOTAL LENGTH	SHORT TERM		635631.8			24000384.4	175326936	7.31	5444765.5		205988919.7	1968281940	9.56
*TOTAL			635631.8			24000384.4	175326936	7.31	5444765.5		205988919.7	1968281940	9.56

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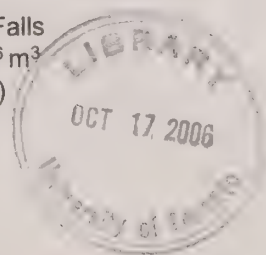
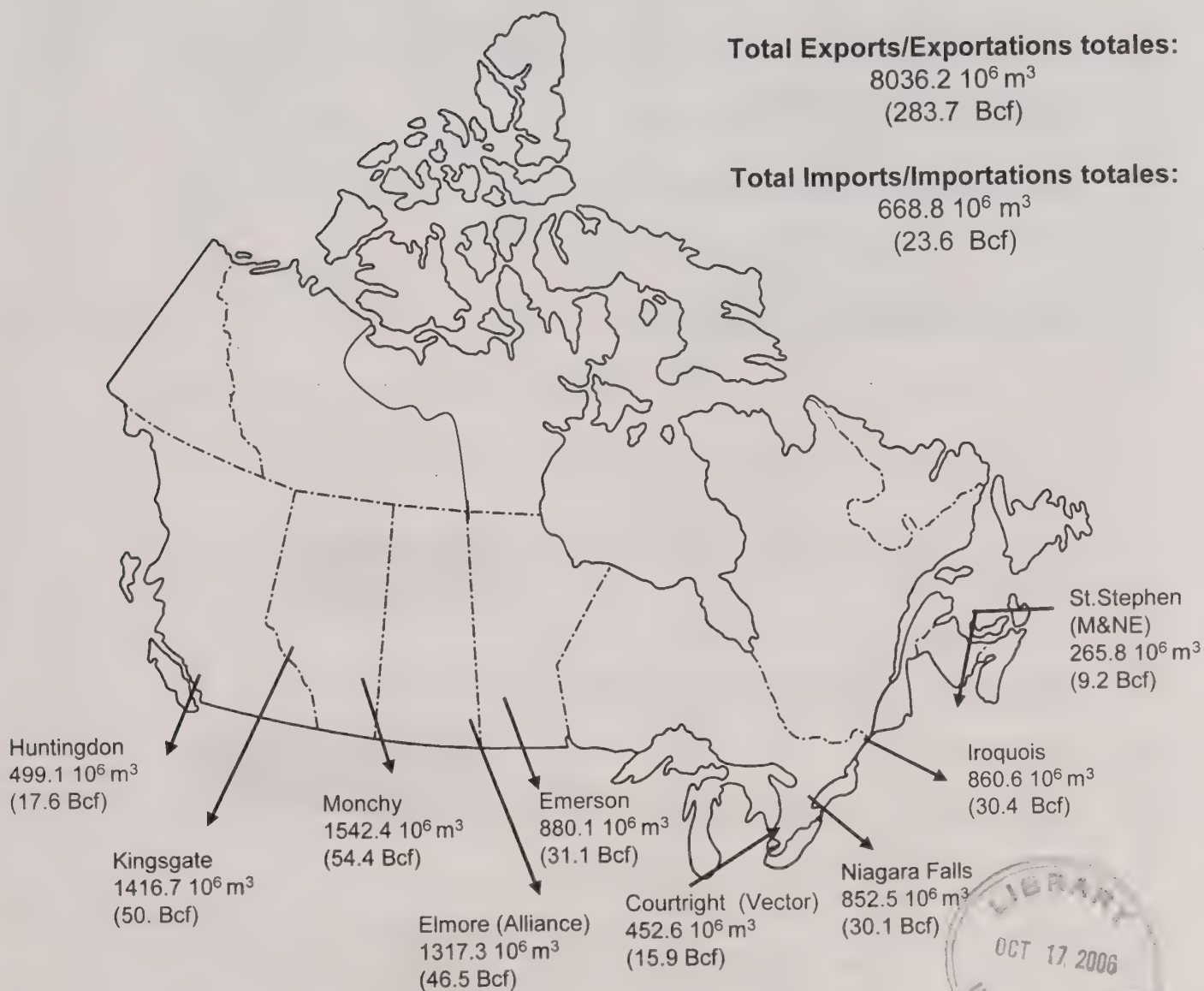
Government
Publications

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2006

Total Exports/Exportations totales:
 $8036.2 \times 10^6 \text{ m}^3$
(283.7 Bcf)

Total Imports/Importations totales:
 $668.8 \times 10^6 \text{ m}^3$
(23.6 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion
 1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
 (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
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Figure 1

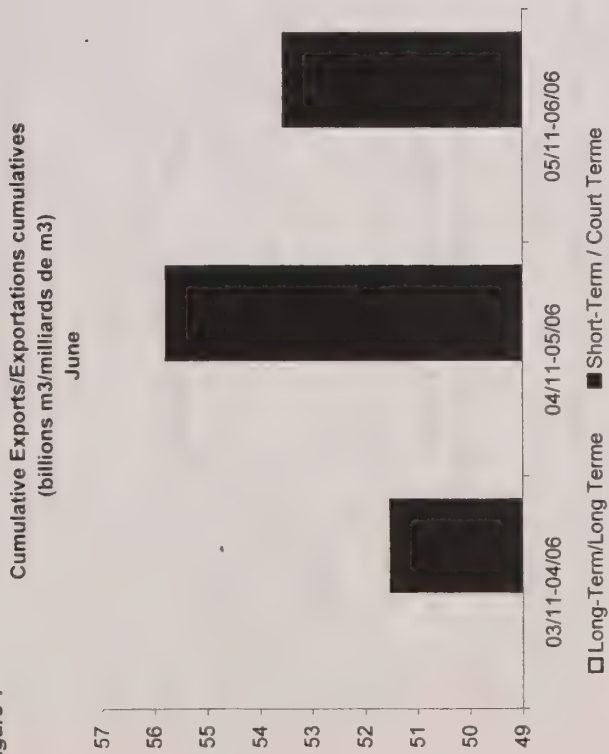


Figure 2

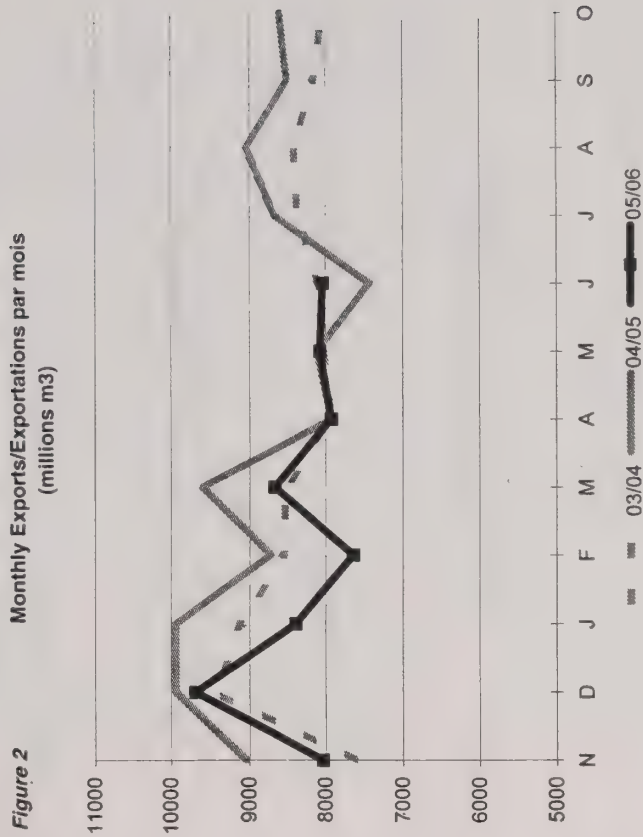


Figure 3

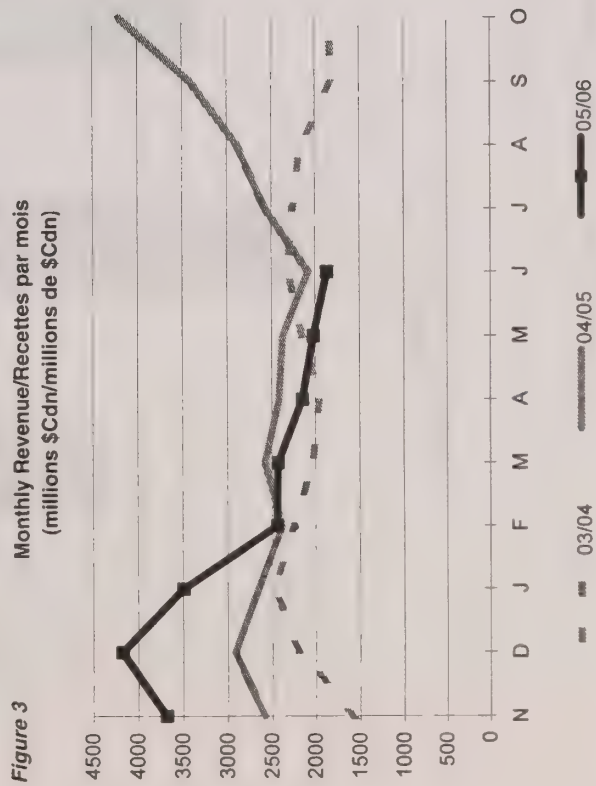
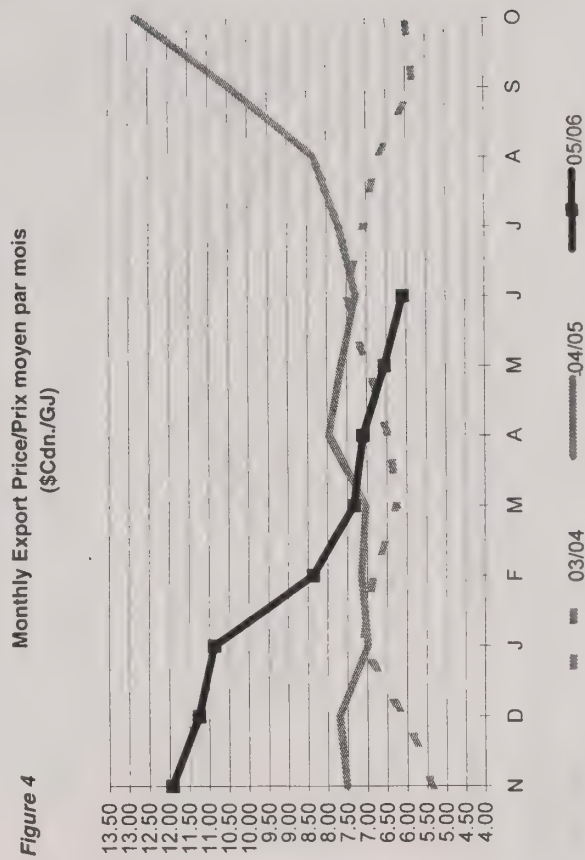


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2006/juin 2006

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

June

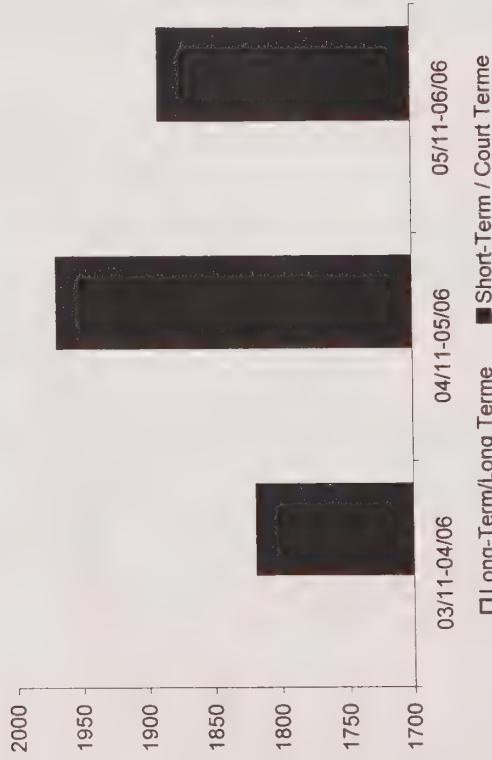


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

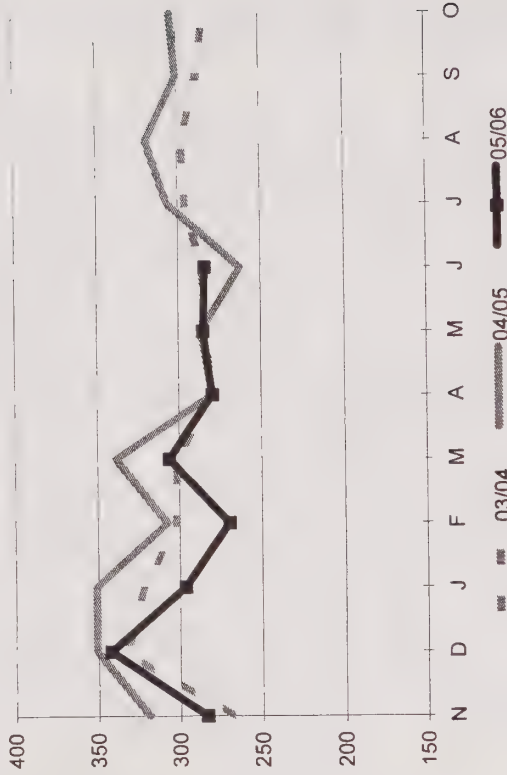


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

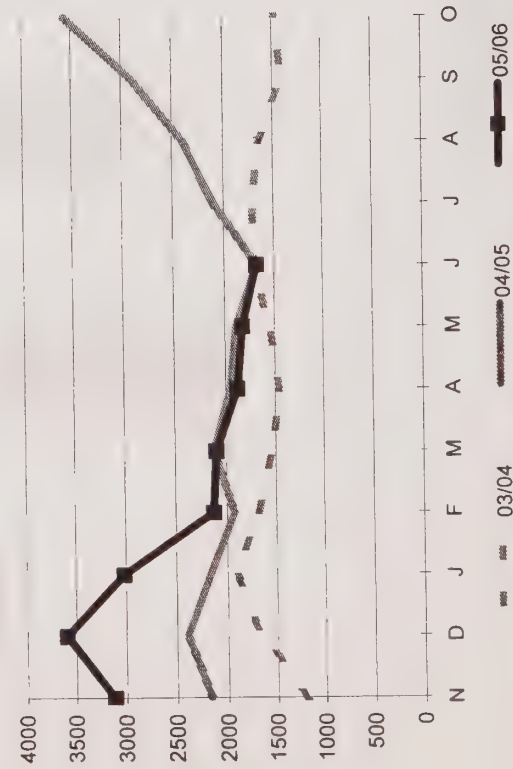
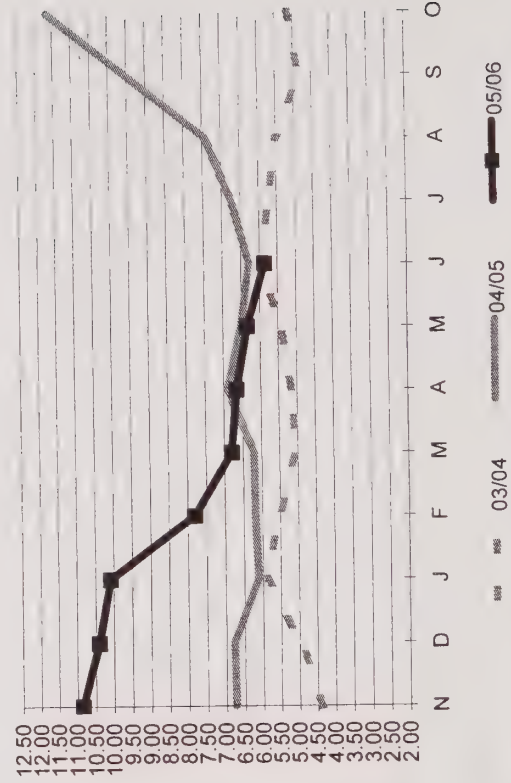


Figure 8

Monthly Export Price/Prix moyen par mois
(\$/US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2005/06	2006/06		% Change	2004/11-2005/06	2005/11-2006/06		% Change
Volume (Millions M3)	Long-term / Long terme	1024.3	742.0	-27.6%	8522.6	5696.8	-33.2%	
	Short-term / Court terme	6406.9	7294.2	13.8%	62178.6	60859.1	-2.1%	
	Total	7431.2	8036.2	8.1%	70701.1	66555.9	-5.9%	
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	272.9	177.3	-35.0%	2260.3	1794.1	-20.6%	
	Short-term / Court terme	1,803.3	1687.8	-6.4%	17712.1	20597.1	16.3%	
	Total	2076.2	1865.1	-10.2%	19972.4	22391.2	12.1%	
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	7.05	6.33	-10.2%	7.03	8.33	18.5%	
	Short-term / Court terme	7.29	6.06	-16.9%	7.44	8.84	18.9%	
	Total	7.26	6.09	-16.2%	7.39	8.80	19.1%	
Volume (BCF)	Long-term / Long terme	36.2	26.2	-27.6%	300.9	201.1	-33.2%	
	Short-term / Court terme	226.2	257.5	13.8%	2195.0	2148.4	-2.1%	
	Total	262.3	283.7	8.1%	2495.8	2349.5	-5.9%	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	220.1	159.2	-27.7%	1839.8	1560.9	-15.2%	
	Short-term / Court terme	1454.0	1515.3	4.2%	14433.4	17886.0	23.9%	
	Total	1674.1	1674.5	0.0%	16273.1	19446.9	19.5%	
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	6.10	6.10	0.0%	6.14	7.78	26.7%	
	Short-term / Court terme	6.31	5.84	-7.4%	6.50	8.24	26.8%	
	Total	6.28	5.86	-6.7%	6.46	8.20	27.0%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2005/06	2006/06	% CHANGE VARIATION EN %	2005/06	2006/06	% CHANGE VARIATION EN %	2004/11 2005/06	2005/11 2006/06	% CHANGE VARIATION EN %	2004/11 2005/06	2005/11 2006/06	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1024.3	742.0	-27.6	7.05	6.33	-10.2	8522.6	5696.8	-33.2	7.03	8.33	18.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3752.6	4868.5	29.7	7.30	6.08	-16.7	37463.2	38855.4	3.7	7.46	8.82	18.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2654.3	2425.6	-8.6	7.29	6.03	-17.3	24715.3	22003.6	-11.0	7.40	8.88	20.1
TOTAL - TERM/TERME	7431.2	8036.2	8.1	7.26	6.09	-16.2	70701.1	66555.9	-5.9	7.39	8.80	19.1
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	806.8	1020.0	26.4	6.81	5.63	-17.4	8678.9	8423.6	-2.9	6.95	8.37	20.5
MIDWEST/MIDWEST	3232.6	3276.1	1.3	7.15	5.94	-17.0	29942.6	28252.1	-5.6	7.37	8.78	19.1
MOUNTAIN/ROCHEUSES	59.1	45.6	-22.8	7.57	5.91	-21.9	228.7	316.1	38.2	7.30	7.65	4.7
NORTHEAST/NORD-EST	2494.4	2820.4	13.1	7.57	6.52	-13.9	23128.8	22564.2	-2.4	7.73	9.11	17.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	838.3	874.0	4.3	7.19	5.82	-19.0	8722.1	6999.9	-19.7	6.99	8.45	20.8
TOTAL - REGION/RÉGION	7431.2	8036.2	8.1	7.26	6.09	-16.2	70701.1	66555.9	-5.9	7.39	8.80	19.1
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	1168.6	1102.0	-5.7	7.42	6.07	-18.2	9518.3	8946.3	-6.0	7.28	8.52	17.1
LDC/SDL	1405.7	1362.8	-3.0	7.32	5.97	-18.5	13907.0	10728.3	-22.9	7.34	9.11	24.1
MARKETING CO./COMMERCIALISATEURS	4756.0	5413.5	13.8	7.21	6.12	-15.1	46468.3	45807.5	-1.4	7.43	8.79	18.3
PIPELINE/PIPELINES	101.0	157.9	56.4	6.85	6.01	-12.3	807.4	1073.7	33.0	7.09	8.52	20.2
TOTAL - CUSTOMER TYPE/CLIENT	7431.2	8036.2	8.1	7.26	6.09	-16.18	70701.1	66555.9	-5.9	7.39	8.80	19.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)	% CHANGE VARIATION EN %	2005/06	2006/06	VOLUME (BCF)	% CHANGE VARIATION EN %	2005/06	2006/06
LONG-TERM (FIRM)/LONG TERME (GARANTI)	36.2	26.2	6.10	6.10	300.9	201.1	-33.2	6.14
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	132.5	171.9	6.31	5.85	1322.5	1371.6	3.7	6.52
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	93.7	85.6	6.31	5.81	872.5	776.7	-11.0	6.47
TOTAL - TERM/TERME	262.3	283.7	6.28	5.86	2495.8	2349.5	-5.9	6.46
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	28.5	36.0	5.89	5.42	306.4	297.4	-2.9	6.08
MIDWEST/MIDWEST	114.1	115.7	6.19	5.72	1057.0	997.3	-5.6	6.44
MOUNTAIN/ROCHEUSES	2.1	1.6	6.55	5.69	8.1	11.2	38.2	6.35
NORTHEAST/NORD-EST	88.1	99.6	6.55	6.28	816.5	796.5	-2.4	6.75
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	29.6	30.9	6.22	5.60	307.9	247.1	-19.7	6.12
TOTAL - REGION/RÉGION	262.3	283.7	6.28	5.86	2495.8	2349.5	-5.9	6.46
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	41.3	38.9	6.42	5.85	336.0	315.8	-6.0	6.35
LDC/SDL	49.6	48.1	6.34	5.75	490.9	378.7	-22.9	6.42
MARKETING CO./COMMERCIALISATEURS	167.9	191.1	6.24	5.90	1640.4	1617.1	-1.4	6.50
PIPELINE/PIPELINES	3.6	5.6	5.93	5.79	28.5	37.9	33.0	6.19
TOTAL - CUSTOMER TYPE/CLIENT	262.3	283.7	6.28	5.86	2495.8	2349.5	-5.9	6.46

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/06	2006/06	2005/06	2006/06		2004/11- 2005/06	2005/11- 2006/06		2004/11- 2005/06	2005/11- 2006/06		
ADEN												
	SHORT-TERM/COURT TERME	25.8	22.9	-11.5		214.6	193.7	-9.7				
TOTAL ADEN		25.8	22.9	-11.5		214.6	193.7	-9.7				
CARDSTON												
	SHORT-TERM/COURT TERME	4.3	31.7	633.0		38.9	95.1	144.4				
TOTAL CARDSTON		4.3	31.7	633.0		38.9	95.1	144.4				
CHIPPAWA												
	SHORT-TERM/COURT TERME	146.5	127.8	-12.8	8.32	6.81	1818.6	-2.6	8.06	9.97	23.6	
TOTAL CHIPPAWA		146.5	127.8	-12.8	8.32	6.81	1818.6	-2.6	8.06	9.97	23.6	
CORNWALL												
	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.0	1.5	0.0	-100.0	11.15	-100.0	
SHORT-TERM/COURT TERME	12.6	10.5	-16.7	8.11	7.06	166.7	141.9	-14.9	9.42	11.82	25.5	
TOTAL CORNWALL		12.6	10.5	-16.7	8.11	7.06	168.2	-15.7	9.43	11.82	25.3	
COUTTS												
	SHORT-TERM/COURT TERME	0.0	0.1	0.0	0.00	0.0	0.0	0.5	0.0	0.00	-100.0	
TOTAL COUTTS		0.0	0.1	0.0	0.0	0.0	0.5	0.0	0.0	0.00	-100.0	
EAST HEREFORD												
	LONG-TERM/LONG TERME	26.9	37.4	39.2	5.56	5.68	423.4	257.5	-39.2	5.46	8.46	
SHORT-TERM/COURT TERME	71.4	83.8	17.4	6.72	5.99	639.8	603.2	-5.7	7.39	8.76	18.5	
TOTAL EAST HEREFORD		98.3	121.2	23.4	6.68	1063.3	860.7	-19.1	7.34	8.70	18.4	
ELMORE												
	SHORT-TERM/COURT TERME	1343.1	1317.3	-1.9	7.65	6.19	10958.3	11109.2	1.4	7.59	8.96	18.0
TOTAL ELMORE		1343.1	1317.3	-1.9	7.65	6.19	10958.3	11109.2	1.4	7.59	8.96	18.0
EMERSON												
	LONG-TERM/LONG TERME	91.3	30.7	-66.3	6.40	3.87	603.9	179.2	-70.3	6.58	6.07	-7.8
SHORT-TERM/COURT TERME	731.8	849.4	16.1	6.72	5.99	9198.7	7644.4	-16.9	7.39	8.76	18.5	
TOTAL EMERSON		823.1	880.1	6.9	6.68	5.91	9802.6	7823.5	-20.2	7.34	8.70	18.4
HUNTINGDON												
	LONG-TERM/LONG TERME	20.3	4.5	-77.7	3.10	3.53	285.0	93.8	-67.1	3.72	4.80	29.2
SHORT-TERM/COURT TERME	533.4	494.6	-7.3	6.90	5.60	4897.0	3907.5	-20.2	7.08	8.47	19.6	
TOTAL HUNTINGDON		553.7	499.1	-9.9	6.76	5.58	5182.0	4001.3	-22.8	6.90	8.38	21.6
IROQUOIS												
	LONG-TERM/LONG TERME	453.1	271.7	-40.0	7.80	7.14	3431.4	1936.5	-43.6	7.69	9.67	25.8
SHORT-TERM/COURT TERME	344.9	588.9	70.8	8.22	6.72	3030.9	4871.3	60.7	8.82	9.57	8.5	
TOTAL IROQUOIS		798.0	860.6	7.8	7.98	6.86	6462.3	6807.8	5.3	8.22	9.60	16.8

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2005/06	2006/06	2005/06	2006/06	2005/06	2006/06	2004/11- 2005/06	2005/11- 2006/06	2004/11- 2005/06	2005/11- 2006/06	2004/11- 2005/06	2005/11- 2006/06	2004/11- 2005/06	2005/11- 2006/06
KINGSGATE														
LONG-TERM/LONG TERME	80.1	92.0	14.8	4.05	5.06	24.8	885.1	702.9	8.51	5.29	-20.6	5.87	10.9	10.9
SHORT-TERM/COURT TERME	993.8	1324.7	33.3	7.06	5.61	-20.6	11997.9	10530.3	11997.9	6.93	-12.2	8.20	18.4	18.4
TOTAL KINGSGATE	1073.9	1416.7	31.9	6.84	5.57	-18.5	12883.1	11233.2	12883.1	6.81	-12.8	8.06	18.2	18.2
MONCHY														
LONG-TERM/LONG TERME	128.3	128.3	0.0	6.49	6.03	-7.0	1035.3	1035.3	1035.3	6.99	0.0	8.10	15.7	15.7
SHORT-TERM/COURT TERME	1437.7	1414.0	-1.6	7.01	5.67	-19.2	12379.7	11984.3	12379.7	7.22	-3.2	8.64	19.6	19.6
TOTAL MONCHY	1566.1	1542.4	-1.5	6.97	5.70	-18.3	13415.0	13019.6	13415.0	7.21	-2.9	8.59	19.3	19.3
NAPIERVILLE														
LONG-TERM/LONG TERME	40.8	39.3	-3.6	6.29	5.78	-8.1	341.5	323.3	341.5	6.20	-5.3	5.65	-8.9	-8.9
SHORT-TERM/COURT TERME	0.0	0.0	7.1				13.9	26.4	13.9	90.2	90.2			
TOTAL NAPIERVILLE	40.8	39.3	-3.6				355.4	349.7	355.4		-1.6			
NIAGARA FALLS														
LONG-TERM/LONG TERME	147.2	104.9	-28.8	8.08	6.77	-16.2	1180.5	845.9	1180.5	7.81	-28.3	8.74	11.8	11.8
SHORT-TERM/COURT TERME	459.9	747.7	62.6	7.89	6.75	-14.5	4449.1	5595.2	4449.1	8.22	25.8	9.30	13.1	13.1
TOTAL NIAGARA FALLS	607.2	852.5	40.4	7.94	6.75	-14.9	5629.7	6441.0	5629.7	8.14	14.4	9.23	13.4	13.4
NORTH PORTAL														
LONG-TERM/LONG TERME	1.2	0.7	-46.7	3.37	4.60	36.6	5.4	3.7	5.4	3.33	-31.7	4.12	23.6	23.6
SHORT-TERM/COURT TERME	0.5	11.3	2232.9				1.9	27.8	1.9		1330.5			
TOTAL NORTH PORTAL	1.7	12.0	598.3				7.4	31.5	7.4		326.9			
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.4	0.0	3.4		-100.0			
TOTAL OJIBWAY (WINDSOR)	0.0	0.0	0.0				3.4	0.0	3.4		-100.0			
PHILIPSBURG														
LONG-TERM/LONG TERME	6.3	8.5	34.5	9.54	7.85	-17.7	112.8	107.2	112.8	8.51	-5.0	9.22	8.3	8.3
SHORT-TERM/COURT TERME	0.0	1.6	0.0				11.6	19.2	11.6		65.8			
TOTAL PHILIPSBURG	6.3	10.1	59.9				124.4	126.3	124.4		1.6			
REAGAN FIELD														
SHORT-TERM/COURT TERME	1.5	1.0	-33.9				11.8	9.4	11.8		-20.5			
TOTAL REAGAN FIELD	1.5	1.0	-33.9				11.8	9.4	11.8		-20.5			
SIERRA														
SHORT-TERM/COURT TERME	4.5	5.9	28.9				46.1	41.7	46.1		-9.6			
TOTAL SIERRA	4.5	5.9	28.9				46.1	41.7	46.1		-9.6			
SPRAGUE														
SHORT-TERM/COURT TERME	9.0	6.2	-31.3				111.7	69.2	111.7		-38.0			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/06	2006/06	2005/06	2006/06	2005/06	2006/06	2004/11- 2005/06	2005/11- 2006/06	2004/11- 2005/06	2005/11- 2006/06	2004/11- 2005/06	2005/11- 2006/06
TOTAL SPRAGUE	9.0	6.2	-31.3				111.7	69.2	-38.0			
ST CLAIR												
SHORT-TERM/COURT TERME	10.1	13.1	29.5				83.0	220.8	166.2			
TOTAL ST CLAIR	10.1	13.1	29.5				83.0	220.8	166.2			
ST STEPHEN												
LONG-TERM/LONG TERME	28.8	24.0	-16.8				216.5	211.6	-2.3		8.83	10.72
SHORT-TERM/COURT TERME	275.8	241.8	-12.4				2057.2	1949.4	-5.2		8.25	10.48
TOTAL ST STEPHEN	304.7	265.8	-12.8				2273.7	2161.0	-5.0		8.31	10.50
TOTAL	7431.2	8036.2	8.1				70701.1	66555.9	-5.9		7.39	8.80
												19.1

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2006/09	2006/10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	22852.4	0.0	0.0	0.0	0.0	193660.6
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	24928.7	31740.1	0.0	0.0	0.0	0.0	95137.0
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	127758.7	0.0	0.0	0.0	0.0	1818592.2
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	10487.0	0.0	0.0	0.0	0.0	141864.8
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	71.4	71.4	0.0	0.0	0.0	0.0	522.0
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	105926.1	121226.9	0.0	0.0	0.0	0.0	860723.3
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	1317256.7	0.0	0.0	0.0	0.0	11109150.2
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	880102.9	0.0	0.0	0.0	0.0	7823549.0
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516744.3	499109.9	0.0	0.0	0.0	0.0	4001287.1
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	885471.8	860582.1	0.0	0.0	0.0	0.0	6807809.8
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1365298.8	1416689.1	0.0	0.0	0.0	0.0	11233174.2
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	1542366.8	0.0	0.0	0.0	0.0	13019584.0
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	39346.0	0.0	0.0	0.0	0.0	349715.2
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	852549.1	0.0	0.0	0.0	0.0	6441043.8
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	11996.6	0.0	0.0	0.0	0.0	31529.1
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667.1	10121.7	0.0	0.0	0.0	0.0	126341.2
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056.3	1068.3	1004.6	0.0	0.0	0.0	0.0	9410.2
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	7096.1	6600.0	5854.5	0.0	0.0	0.0	0.0	41685.4
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	7467.8	6180.1	0.0	0.0	0.0	0.0	69204.2
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	8775.2	13143.9	0.0	0.0	0.0	0.0	220832.9
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	261774.4	265750.0	0.0	0.0	0.0	0.0	2161035.0
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7924653.5	8072755.0	8036190.5	0.0	0.0	0.0	0.0	66555851.2

TOP 15 EXPORTERS: 2005/11 AND 2006/06 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %			
	2005/11 2006/06	2004/11 2005/06	% CHANGE VARIATION EN %	2006/06	2005/11 2006/06	2004/11 2005/06	% CHANGE VARIATION EN %	2006/06				
BP CANADA	8925.0	8359.3	6.8	1211.7	949.4	27.6	315061.5	295092.2	6.8	42774.5	33515.3	27.6
NEXEN INC.	5563.2	3406.5	63.3	572.7	504.3	13.6	196387.2	120251.0	63.3	20218.5	17803.6	13.6
CORAL ENERGY	4427.2	3422.2	29.4	502.8	296.5	69.6	156284.4	120806.8	29.4	17748.0	10466.8	69.6
PACIFIC GAS & EL	3899.4	3995.5	-2.4	509.1	467.0	9.0	137650.9	141044.8	-2.4	17970.2	16485.7	9.0
CARGILL, INC.	3280.3	3218.8	1.9	385.5	288.2	33.7	115798.2	113628.4	1.9	13607.8	10174.2	33.7
CONOCOPHILLIPS	2341.8	2281.0	2.7	240.2	184.6	30.1	82667.5	80521.1	2.7	8477.7	6517.1	30.1
ENCANA CORP	2130.1	3524.9	-39.6	270.5	386.3	-30.0	75193.7	124431.8	-39.6	9550.0	13638.1	-30.0
TCGS	1841.3	2143.3	-14.1	273.6	279.5	-2.1	65000.0	75660.6	-14.1	9658.7	9865.4	-2.1
HUSKY	1833.8	1727.2	6.2	221.0	197.4	12.0	64734.8	60973.5	6.2	7802.6	6967.1	12.0
PROGAS	1820.5	2156.3	-15.6	219.2	267.4	-18.0	64265.8	76120.7	-15.6	7739.5	9440.4	-18.0
CONSTELLATION	1716.8	691.9	148.1	186.8	0.0	0.0	60605.2	24425.0	148.1	6594.2	0.0	0.0
SETC	1494.9	1109.7	34.7	205.4	83.3	146.7	52772.7	39174.1	34.7	7250.8	2939.6	146.7
BURLINGTON MA	1358.4	1550.1	-12.4	154.6	182.7	-15.4	47954.5	54720.6	-12.4	5458.2	6448.2	-15.4
PUGET SOUND	1332.7	1233.0	8.1	148.3	77.2	92.2	47046.0	43525.0	8.1	5234.7	2723.9	92.2
PETRO-CANADA	1315.0	1288.7	2.0	161.4	166.2	-2.9	46419.5	45493.5	2.0	5696.3	5868.7	-2.9
OTHERS (AUTRES)	23275.4	30592.6	-23.9	2773.4	3101.2	-10.6	821643.7	1079948.4	-23.9	97903.7	109475.8	-10.6
TOTAL	66555.9	70701.1	-5.9	8036.2	7431.2	8.1	2349485.6	2495817.5	-5.9	283685.3	262329.9	8.1

TOP 15 EXPORTERS: 2005/11 AND 2006/06 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0511 0606	0411 0506	% CHANGE VARIATION EN %	0511 0606	0411 0506	% CHANGE VARIATION EN %	0511 0606	0411 0506	% CHANGE VARIATION EN %	0511 0606	0411 0506	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1435.1	2135.9	-32.8	8.23	6.88	19.6	50659.2	75398.3	-32.8	7.78	6.05	28.5
ENCANA CORPOR	1348.0	1503.5	-10.3	7.95	6.68	18.9	47585.0	53073.3	-10.3	7.49	5.90	26.9
PROGAS	908.9	1364.3	-33.4	9.24	7.76	19.0	32083.3	48160.8	-33.4	8.70	6.84	27.2
CARGILL GAS MK	286.4	750.4	-61.8	9.19	8.35	10.1	10108.5	26491.3	-61.8	8.67	7.37	17.6
SHELL CANADA	323.3	312.0	3.6	5.65	5.80	-2.7	11412.5	11014.8	3.6	5.34	5.12	4.3
DTE ENERGY TRA	216.6	289.3	-25.1	8.11	5.48	47.9	7647.2	10211.3	-25.1	7.62	4.87	56.6
ATCOR	121.7	255.7	-52.4	11.56	7.69	50.4	4296.5	9026.4	-52.4	10.89	6.77	60.9
IMPERIAL/BOSTO	211.6	216.5	-2.3	10.72	8.83	21.4	7470.1	7643.7	-2.3	10.07	7.79	29.2
AMOCO/CON ED	0.0	209.9	-100.0	0.00	8.29	-100.0	0.0	7411.1	-100.0	0.00	7.31	-100.0
HUSKY	90.6	206.0	-56.0	4.39	5.19	-15.4	3197.5	7273.2	-56.0	4.18	4.58	-8.8
BROOKLYN NAVY	179.2	179.1	0.1	10.93	8.73	25.3	6326.2	6321.3	0.1	10.28	7.70	33.5
ENCO GAS	58.5	133.1	-56.0	5.04	4.72	6.6	2066.0	4698.5	-56.0	4.68	4.17	12.3
AEC OIL & GAS	61.2	128.9	-52.5	11.78	7.81	50.9	2161.3	4549.9	-52.5	11.09	6.87	61.4
CHEVRON CAN.	87.6	114.1	-23.2	3.55	4.51	-21.2	3091.1	4026.7	-23.2	3.33	3.99	-16.5
DARTMOUTH	0.0	95.8	-100.0	0.00	8.28	-100.0	0.0	3383.0	-100.0	0.00	7.30	-100.0
OTHERS	368.2	628.1	-41.4	7.98	5.93	34.6	12997.3	22170.8	-41.4	7.51	5.24	43.3
TOTAL LONG-TERM	5696.8	8522.6	-33.2	8.33	7.03	18.5	201101.9	300854.3	-33.2	6.20	7.85	26.6

TOP 15 EXPORTERS: 2005/11 AND 2006/06 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0511 0606	0411 0506	% CHANGE VARIATION EN %	0511 0606	0411 0506	% CHANGE VARIATION EN %	0511 0606	0411 0506	% CHANGE VARIATION EN %	0511 0606	0411 0506	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	8925.0	8359.3	6.8				315061.5	295092.2	6.8			
PACIFIC GAS & EL	3899.4	3995.5	-2.4				137650.9	141044.8	-2.4			
CORAL ENERGY	4427.2	3422.2	29.4				156284.4	120806.8	29.4			
NEXEN INC.	5563.2	3406.5	63.3				196387.2	120251.0	63.3			
CARGILL, INC.	3280.3	3218.8	1.9				115798.2	113628.4	1.9			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
CONOCOPHILLIPS	2341.8	2281.0	2.7				82667.5	80521.1	2.7			
ENCANA CORPOR	782.1	2021.4	-61.3				27608.7	71358.5	-61.3			
DUKE CANADA C	709.7	1800.0	-60.6				25053.2	63541.1	-60.6			
TENASKA MARKE	1314.0	1793.1	-26.7				46384.2	63297.4	-26.7			
IGI RESOURCES	749.6	1566.3	-52.1				26461.8	55292.7	-52.1			
BURLINGTON MA	1358.4	1550.1	-12.4				47954.5	54720.6	-12.4			
HUSKY	1743.2	1521.2	14.6				61537.3	53700.3	14.6			
PACIFICORP ENER	896.9	1483.2	-39.5				31660.1	52359.7	-39.5			
PETRO-CANADA	1315.0	1288.7	2.0				46419.5	45493.5	2.0			
OTHERS	23553.3	21884.0	7.6				831454.7	772525.4	7.6			
TOTAL SHORT-TERM	60859.1	62178.6	-2.1	8.84	7.44	18.9	2148383.7	2194963.3	-2.1	8.32	6.57	26.7

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2005/11	5150.6	11.97	0.38	11.60		2928.6	11.88	0.31	11.57		8079.2	11.94	0.35	11.59	
2005/12	6511.1	11.25	0.31	10.94		3222.2	12.16	0.28	11.89		9733.3	11.55	0.30	11.25	
2006/01	5495.6	10.91	0.38	10.53		2902.2	10.78	0.31	10.47		8397.8	10.86	0.35	10.51	
2006/02	5069.5	8.37	0.34	8.03		2571.8	8.32	0.46	7.85		7641.3	8.36	0.38	7.97	
2006/03	6115.0	7.39	0.30	7.09		2555.6	7.18	0.32	6.86		8670.6	7.33	0.31	7.02	
2006/04	5303.8	7.13	0.32	6.81		2620.8	6.99	0.28	6.71		7924.7	7.09	0.31	6.78	
2006/05	5295.9	6.70	0.32	6.38		2776.9	6.27	0.24	6.02		8072.8	6.55	0.29	6.26	
2006/06	5610.6	6.11	0.30	5.81		2425.6	6.03	0.26	5.77		8036.2	6.09	0.29	5.80	
2005/11 2005/11	5150.6	11.97	0.38	11.60		2928.6	11.88	0.31	11.57		8079.2	11.94	0.35	11.59	
2005/11 2005/12	11661.8	11.57	0.31	11.26		6150.8	12.03	0.29	11.74		17812.6	11.73	0.32	11.40	
2005/11 2006/01	17157.4	11.36	0.38	10.98		9053.0	11.63	0.30	11.33		26210.4	11.45	0.33	11.12	
2005/11 2006/02	22226.9	10.68	0.34	10.34		11624.8	10.90	0.33	10.56		33851.7	10.75	0.34	10.41	
2005/11 2006/03	28341.9	9.97	0.30	9.67		14180.4	10.23	0.33	9.90		42522.3	10.06	0.34	9.72	
2005/11 2006/04	33645.7	9.52	0.32	9.20		16801.2	9.72	0.32	9.40		50446.9	9.59	0.33	9.26	
2005/11 2006/05	38941.6	9.14	0.32	8.82		19578.0	9.23	0.31	8.92		58519.7	9.17	0.33	8.84	
2005/11 2006/06	44552.2	8.76	0.30	8.46		22003.6	8.88	0.31	8.58		66555.9	8.80	0.32	8.48	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2005/11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005/12	5368.2	11.14	0.32	10.82		2800.5	12.24	0.29	11.95		8168.7	11.51	0.31	11.20	
2006/01	4452.8	10.72	0.38	10.35		2539.2	10.87	0.32	10.56		6992.0	10.78	0.35	10.42	
2006/02	4302.0	8.35	0.34	8.01		2267.1	8.36	0.48	7.88		6569.1	8.35	0.39	7.97	
2006/03	4982.5	7.38	0.30	7.08		2274.2	7.21	0.33	6.87		7256.6	7.33	0.31	7.02	
2006/04	4271.0	7.13	0.32	6.81		2221.2	7.03	0.29	6.74		6492.2	7.10	0.31	6.79	
2006/05	4256.3	6.65	0.31	6.33		2334.8	6.26	0.24	6.02		6591.2	6.51	0.29	6.22	
2006/06	4526.9	6.10	0.30	5.79		2077.0	6.07	0.27	5.80		6603.9	6.09	0.29	5.80	
2005/11 2005/11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005/11 2005/12	9372.5	11.46	0.35	11.10		5232.1	12.10	0.30	11.80		14604.6	11.69	0.34	11.35	
2005/11 2006/01	13825.3	11.22	0.36	10.86		7771.3	11.70	0.31	11.39		21596.6	11.39	0.34	11.05	
2005/11 2006/02	18127.3	10.54	0.35	10.18		10038.4	10.95	0.35	10.60		28165.7	10.68	0.35	10.33	
2005/11 2006/03	23109.8	9.86	0.34	9.52		12312.6	10.26	0.34	9.91		35422.4	10.00	0.34	9.65	
2005/11 2006/04	27380.8	9.43	0.34	9.09		14533.8	9.77	0.34	9.43		41914.6	9.55	0.34	9.21	
2005/11 2006/05	31637.1	9.06	0.34	8.72		16868.6	9.28	0.32	8.96		48505.7	9.14	0.33	8.80	
2005/11 2006/06	36164.0	8.69	0.33	8.36		18945.6	8.93	0.32	8.61		55109.6	8.77	0.33	8.44	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2005/11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005/12	953.1	11.29	0.23	11.06		415.4	11.64	0.17	11.47		1368.4	11.40	0.21	11.19	
2006/01	790.0	11.18	0.29	10.89		327.8	10.22	0.25	9.97		1117.8	10.90	0.28	10.62	
2006/02	546.8	7.99	0.25	7.74		276.9	7.98	0.36	7.62		823.7	7.99	0.29	7.70	
2006/03	926.5	7.21	0.25	6.97		263.1	6.97	0.25	6.72		1189.5	7.16	0.25	6.91	
2006/04	827.7	6.95	0.27	6.69		365.9	6.68	0.24	6.44		1193.6	6.87	0.26	6.61	
2006/05	812.9	6.38	0.24	6.14		405.0	6.25	0.24	6.01		1217.9	6.34	0.24	6.10	
2006/06	849.9	5.98	0.26	5.71		315.3	5.74	0.25	5.49		1165.2	5.91	0.26	5.65	
2005/11 2005/11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005/11 2005/12	1794.3	11.47	0.24	11.23		849.3	11.70	0.23	11.47		2643.6	11.54	0.24	11.30	
2005/11 2006/01	2584.3	11.38	0.26	11.12		1177.1	11.29	0.23	11.05		3761.4	11.35	0.25	11.10	
2005/11 2006/02	3131.1	10.78	0.26	10.52		1454.0	10.66	0.26	10.40		4585.1	10.74	0.26	10.48	
2005/11 2006/03	4057.5	9.96	0.25	9.71		1717.1	10.09	0.26	9.83		5774.6	10.00	0.26	9.74	
2005/11 2006/04	4885.2	9.45	0.26	9.20		2083.0	9.49	0.25	9.24		6968.2	9.46	0.26	9.21	
2005/11 2006/05	5698.2	9.01	0.25	8.76		2487.9	8.96	0.25	8.71		8186.1	9.00	0.25	8.74	
2005/11 2006/06	6548.1	8.62	0.26	8.36		2803.2	8.60	0.25	8.35		9351.3	8.61	0.25	8.36	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2005/01	2006/01	2005/06	2006/06	% CHANGE VARIATION		EN %		2005/01	2006/01	2005/06	2006/06	% CHANGE VARIATION		EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	6286.5	4198.0			-33.2		7.16	7.56	5.6	221.9	148.2		-33.2		6.22	7.12
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	27631.0	28692.4			3.8		7.38	7.79	5.5	975.4	1012.9		3.8		6.41	7.32
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	17811.2	15852.8			-11.0		7.24	7.66	5.8	628.8	559.6		-11.0		6.29	7.20
TOTAL - TERM/TERME	51728.7	48743.3			-5.8		7.31	7.73	5.8	1826.1	1720.7		-5.8		6.35	7.27
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	6035.8	5959.6			-1.3		6.90	7.31	6.0	213.1	210.4		-1.3		5.99	6.87
MIDWEST/MIDWEST	21926.5	20953.6			-4.4		7.21	7.62	5.7	774.0	739.7		-4.4		6.26	7.16
MOUNTAIN/ROCHEUSES	181.2	253.1			39.7		7.39	6.86	-7.1	6.4	8.9		39.7		6.38	6.49
NORTHEAST/NORD-EST	17300.6	16637.5			-3.8		7.70	8.13	5.6	610.7	587.3		-3.8		6.69	7.65
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6284.6	4939.5			-21.4		6.98	7.40	6.0	221.9	174.4		-21.4		6.06	6.96
TOTAL - REGION/RÉGION	51728.7	48743.3			-5.8		7.73	7.31	5.8	1826.1	1720.7		-5.8		6.35	7.27
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	7469.0	6548.8			-12.3		7.25	7.46	2.9	263.7	231.2		-12.3		6.30	7.02
LDC/SDL	10058.2	7745.2			-23.0		7.36	8.08	9.7	355.1	273.4		-23.0		6.40	7.59
MARKETING CO./DISTRIBUTEURS	33601.3	33657.9			0.2		7.31	7.71	5.5	1186.2	1188.2		0.2		6.35	7.25
PIPELINE/PIPELINES	600.2	791.3			31.8		6.83	7.34	7.3	21.2	27.9		31.8		5.93	6.91
TOTAL - CUSTOMER TYPE/CLIENT	51728.7	48743.3			-5.8		7.31	7.73	5.8	1826.1	1720.7		-5.8		6.35	7.27

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
			June 2006 Juin 2006		November 2005 Novembre 2005		June 2006 Juin 2006		November 2005 Novembre 2005		June 2006 Juin 2006		November 2005 Novembre 2005		June 2006 Juin 2006		November 2005 Novembre 2005		June 2006 Juin 2006	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM																				

ANE & AEC	IROQUOIS	GL-105	4922.7	15990.0	30.8	185487.3	2067456	11.15	61225.3	128986.0	47.5	2306969.3	27186540	11.78						
ANE & ATCOR	IROQUOIS	GL-104	10286.0	31710.0	32.4	387576.5	4276182	11.03	121710.0	255794.0	47.6	4586032.8	53029358	11.56						
ANE & CARGILL GAS	IROQUOIS	GL-102	191208.6	225210.0	84.9	7204740.1	47656453	6.61	1132471.2	1816694.0	62.3	42671515.2	389415207	9.13						
ANE & PROGAS	IROQUOIS	GL-103	18247.9	56100.0	32.5	687580.9	7635133	11.10	215195.3	452540.0	47.6	8108559.0	95416490	11.77						
BEAR PAW	NORTH PORTAL	GO-59-96	656.6	900.0	73.0	33821.5	155655	4.60	3713.8	7260.0	51.2	190511.0	785412	4.12						
BROOKLYN NAVY	IROQUOIS	GL-232	22416.1	22500.0	99.6	835672.2	5837583	6.99	179207.9	181500.0	98.7	6685336.3	73075364	10.93						
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	5433373	6.77	171349.1	171384.4	100.0	6468428.5	58890185	9.10						
		GL-163	8613.0	8490.0	101.4	325140.8	2814026	8.65	69453.8	68486.0	101.4	2621881.0	25139074	9.59						
	PHILIPSBURG	GL-172	3269.1	27180.0	12.0	123179.7	1003173	8.14	45550.1	219252.0	20.8	1716850.3	15323734	8.93						
TOTAL CARGILL GAS MKT LTD			33128.1			1250356.9	9250572	7.40	286353.0			10807159.8	99352993	9.19						
CHEVRON CAN.	KINGSGATE	GL-250	5355.9	17574.0	30.5	204595.4	816414	3.99	87565.1	141763.6	61.8	3317025.8	11790352	3.55						
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192375.0	1352348	7.03	40869.0	41382.0	98.8	1572264.6	16130450	10.26						
DTE ENERGY TRADING	EAST HEREFORD	GL-276	32317.0	67986.0	47.5	1219643.6	6663975	5.46	216630.0	548420.4	39.5	8175616.6	66292702	8.11						
ENCANA CORPORATION	KINGSGATE	GL-285	49220.3	81810.0	60.2	1860527.3	9229987	4.96	312705.0	659934.0	47.4	11835563.6	88461054	7.47						
	MONCHY	GL-284	128340.0	128325.0	100.0	4812750.0	29036856	6.03	1035276.0	1035155.0	100.0	38973265.0	315382194	8.09						
TOTAL ENCANA CORPORATION			177560.3			6673277.3	38266843	5.73	1347981.0			50808828.5	403843248	7.95						
ENCO GAS	HUNTINGDON	GL-203	140.0	18039.0	0.8	5331.2	28098	5.27	58526.0	145514.6	40.2	2227506.4	11216962	5.04						
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.6	29	8.04	6.5	0.0	0.0	236.0	1728	7.32						
HUSKY ENERGY	EMERSON	GL-114	16998.0	16998.0	100.0	636575.1	2585589	4.06	90577.2	137117.2	66.1	3393807.4	14911022	4.39						
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	23999.7	36150.0	66.4	967427.9	6548397	6.77	211611.6	291610.0	72.6	8566562.6	91815478	10.72						
NEXEN/ROCK	PHILIPSBURG	GL-290	1334.6	1836.0	72.7	49713.9	388537	7.82	13168.0	14810.4	88.9	491161.9	4874565	9.92						
PROGAS	EMERSON	GL-270	6456.8	6750.0	95.7	243292.2	325496	1.34	27453.7	54450.0	50.4	1034455.4	6481663	6.27						
		GL-271	1876.0	2010.0	93.3	70687.7	419159	5.93	14506.5	16214.0	89.5	546604.9	5805587	10.62						
		GL-295	5412.8	5142.0	105.3	198487.4	1131417	5.70	46616.3	41478.8	112.4	1725610.8	13657661	7.91						
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	10866915	6.66	348600.2	343640.0	101.4	13159657.6	117541317	8.93						
		GL-109	21612.5	21246.0	101.7	815871.9	5433350	6.66	174296.7	171384.4	101.7	6579700.4	5868657	8.93						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: June 2006 MOIS: Juin 2006		MONTH: November 2005 MOIS: Novembre 2005		TO À		June 2006 Juin 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10180.5	10197.0	99.8	384313.9	2256322	5.87	82182.0	82255.8	99.9	3102370.5	18736150	6.04
TOTAL PROGAS			88764.5			3344430.7	20432659	6.11	693655.4			26148399.7	220991035	8.45
SARANAC/SHELL	NAPIERVILLE	GL-197	39300.7	43350.0	90.7	1482029.4	8568934	5.78	323292.6	349690.0	92.5	12191363.7	68838917	5.65
SELKIRK/IM.OIL	IROQUOIS	GL-193	8660.5	16146.0	53.6	324335.7	1989380	6.13	61564.2	130244.4	47.3	2307607.8	20013296	8.67
SELKIRK/PANCDN	IROQUOIS	GL-194	7126.4	16146.0	44.1	266883.7	1573019	5.89	73877.6	130244.4	56.7	2769585.1	18574346	6.71
SELKIRK/PROMARK	IROQUOIS	GL-192	8799.6	14370.0	61.2	329545.0	1948404	5.91	91222.4	115918.0	78.7	3419821.5	27859527	8.15
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	297428	3.47	18077.4	18077.4	100.0	691460.6	3052149	4.41
		GL-266	2138.6	2367.0	90.4	81801.5	283838	3.47	17219.0	19093.8	90.2	658626.8	2906713	4.41
TOTAL TALISMAN			4379.6			167519.7	581266	3.47	35296.4			1350087.3	5958862	4.41
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24769.2	25245.0	98.1	938752.7	5012373	5.34	200786.1	203643.0	98.6	7609793.5	37118731	4.88
		GL-249	12621.0	12621.0	100.0	478335.9	2554027	5.34	101809.4	101809.4	100.0	3858576.4	18826578	4.88
TOTAL TRANSCANADA ENGY LTD			37390.2			1417088.6	7566400	5.34	302595.5			11468369.9	55945309	4.88
VERMONT GAS	PHILIPSBURG	GL-289	3907.3	6798.0	57.5	145546.9	1106555	7.60	48466.6	54837.2	88.4	1808270.4	16817926	9.30
*TOTAL LENGTH	LONG TERM		742030.4			28011558.3	177295882	6.33	5696781.6			215372598.6	1794137088	8.33

SHORT TERM														

3095381 NOVA SCOTIA	MONCHY	GO-105-04	25447.9	0.0	0.0	954296.3			267925.3	0.0	0.0	10105585.3		
ALCOA	CORNWALL	GO-51-04	4407.9	0.0	0.0	164238.3			42814.0	0.0	0.0	1598113.7		
ALLIANCE CANADA	ELMORE	GO-84-04	78062.4	0.0	0.0	3340290.2			677015.3	0.0	0.0	31066477.4		
ALTAGAS	CARDSTON	GO-100-04	600.3	0.0	0.0	21947.0			6310.8	0.0	0.0	228761.2		
ALTAGAS/PREMIST AR LP	ELMORE	GO-69-04	1224.7	0.0	0.0	47763.3			10351.6	0.0	0.0	403712.4		
AMERICAN CRYSTAL	EMERSON	GO-110-05	0.0	0.0	0.0	0.0			38356.6	0.0	0.0	1435591.9		
ANADARKO CDA	ELMORE	GO-29-06	11018.7	0.0	0.0	429619.1			66893.4	0.0	0.0	2608173.8		
		GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		
EMERSON		GO-29-06	21219.6	0.0	0.0	791278.9			106086.2	0.0	0.0	3956200.9		
		GO-4-04	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
KINGSGATE		GO-29-06	80103.8	0.0	0.0	3031928.7			228889.7	0.0	0.0	8663474.8		
TOTAL ANADARKO CDA			112342.1			4252826.7			501589.8			19008730.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2006 Juin 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		June 2006 Juin 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ANE	CHIPPAWA	GO-20-05	8518.6	0.0	0.0	321747.5			48532.4	0.0	0.0	1833068.8		
APACHE	ELMORE	GO-76-05	5055.0	0.0	0.0	209782.5			42018.8	0.0	0.0	1685085.9		
	KINGSGATE		9978.0	0.0	0.0	378166.2			79669.7	0.0	0.0	3010853.5		
	MONCHY		29685.0	0.0	0.0	1110219.0			240124.9	0.0	0.0	9134135.5		
TOTAL APACHE			44718.0			1698167.8			361813.4			13830074.9		
AVENIR TRADING	KINGSGATE	GO-14-06	0.0	0.0	0.0	0.0			34499.0	0.0	0.0	1305787.1		
AVISTA CORP	HUNTINGDON	GO-89-04	7676.5	0.0	0.0	293626.1			83195.3	0.0	0.0	3182220.2		
	KINGSGATE		46725.3	0.0	0.0	1766216.3			820668.2	0.0	0.0	31066803.0		
TOTAL AVISTA CORP			54401.8			2059842.4			903863.5			34249023.2		
AVISTA ENERGY	CARDSTON	GO-90-05	996.6	0.0	0.0	37870.8			8693.8	0.0	0.0	330364.4		
	HUNTINGDON		57699.5	0.0	0.0	2192581.0			214370.0	0.0	0.0	8146060.0		
	KINGSGATE		45859.5	0.0	0.0	1742661.0			281738.4	0.0	0.0	10706057.7		
TOTAL AVISTA ENERGY			104555.6			3973112.8			504802.2			19182482.1		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	6180.1	0.0	0.0	230392.6			69151.3	0.0	0.0	2579997.7		
BONAVISTA PETROLEUM	ADEN	GO-119-05	762.7	0.0	0.0	31263.1			6025.5	0.0	0.0	263885.3		
BP CANADA	ADEN	GO-91-05	1834.8	0.0	0.0	67300.5			12674.7	0.0	0.0	467422.3		
	CARDSTON		20933.3	0.0	0.0	791278.7			23056.4	0.0	0.0	872207.9		
	CHIPPAWA		27432.9	0.0	0.0	1026264.8			462876.6	0.0	0.0	17413699.3		
	ELMORE		120608.5	0.0	0.0	5124655.4			1140660.3	0.0	0.0	46266504.3		
	EMERSON		194678.3	0.0	0.0	7259554.0			1559575.3	0.0	0.0	58189293.0		
	IROQUOIS		126046.4	0.0	0.0	4699009.6			949755.3	0.0	0.0	35425426.9		
	KINGSGATE		43035.0	0.0	0.0	1664163.4			252184.1	0.0	0.0	9576630.0		
	MONCHY		610061.4	0.0	0.0	22877302.5			3753239.8	0.0	0.0	141202534.0		
	NAPIERVILLE		0.0	0.0	0.0	0.0			2866.3	0.0	0.0	106998.3		
	NIAGARA FALLS		66061.7	0.0	0.0	2469386.4			725220.3	0.0	0.0	27246280.1		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		1016.7	0.0	0.0	38024.6			34385.0	0.0	0.0	1286374.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / SCAN)

SHORT TERM		MONTH: June 2006 MOIS: Juin 2006		MONTH: November 2005 MOIS: Novembre 2005		TO A		June 2006 Juin 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
TOTAL BP CANADA			1211709.0			46016939.8			8925011.3			338375321.1		
BREEZE/HARVEST	MONCHY	GO-86-04	183.9	0.0	0.0	6565.2			1306.0	0.0	0.0	46624.2		
BURLINGTON MARKETING	ELMORE	GO-90-04	75757.5	0.0	0.0	2971966.7			639466.9	0.0	0.0	25731399.2		
	KINGSGATE		27958.0	0.0	0.0	1113846.7			261976.0	0.0	0.0	10255398.0		
	MONCHY		41243.9	0.0	0.0	1643157.0			368792.3	0.0	0.0	14534455.6		
	NIAGARA FALLS		9659.4	0.0	0.0	384830.5			88210.9	0.0	0.0	3443318.8		
TOTAL BURLINGTON MARKETING			154618.8			6113800.9			1358446.1			53964571.6		
CALPINE CANADA	KINGSGATE	GO-81-05	58990.9	0.0	0.0	2229856.0			445037.2	0.0	0.0	16842950.1		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	40842.0	0.0	0.0	1538926.6			353831.0	0.0	0.0	13332352.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			40842.0			1538926.6			399203.0			15041969.2		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	21235.4	0.0	0.0	855999.0			188921.5	0.0	0.0	7650271.4		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	12912.0	0.0	0.0	480842.9			104156.8	0.0	0.0	3878799.4		
	IROQUOIS		77799.0	0.0	0.0	2931466.3			611734.8	0.0	0.0	23052206.4		
TOTAL CARGILL GAS MKT LTD			90711.0			3412309.2			715891.6			26931005.8		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1590.6	0.0	0.0	59926.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			16501.8	0.0	0.0	621663.2		
	EMERSON		53881.8	0.0	0.0	2006558.3			401586.7	0.0	0.0	14955072.5		
	HUNTINGDON		12744.5	0.0	0.0	474605.2			200194.3	0.0	0.0	7455236.1		
	IROQUOIS		70276.1	0.0	0.0	2648003.5			791050.1	0.0	0.0	29806702.9		
	KINGSGATE		39570.5	0.0	0.0	1499722.0			222604.0	0.0	0.0	8436691.9		
	MONCHY		179563.9	0.0	0.0	6722872.2			1545651.5	0.0	0.0	57869190.0		
	NIAGARA FALLS		29442.9	0.0	0.0	1111469.5			101023.5	0.0	0.0	3813637.1		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			385479.7			14463230.6			3280312.9			123022231.9		
CHEHALIS POWER	HUNTINGDON	GO-05-05	179.6	0.0	0.0	6853.5			105596.2	0.0	0.0	4029552.0		
CHEVRON CAN.	ELMORE	GO-122-05	30332.3	0.0	0.0	1270923.4			192179.2	0.0	0.0	8052308.8		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	KINGSGATE	GO-122-05	9604.2	0.0	0.0	366880.4			14106.4	0.0	0.0	537288.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHORT TERM		MONTH: June 2006 MOIS: Juin 2006		MONTH: November 2005 MOIS: Novembre 2005		TO A		June 2006 Juin 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CHEVRON CAN.	MONCHY	GO-122-05	5052.8	0.0	0.0	189480.0		154421.5	0.0	0.0	5792371.9		
		GO-123-03	0.0	0.0	0.0	0.0		87062.5	0.0	0.0	3309347.5		
TOTAL	CHEVRON CAN.		44989.3			1827283.9		510817.5			20333024.1		
CINERGY	EMERSON	GO-83-05	18388.2	0.0	0.0	685696.0		55256.7	0.0	0.0	2060629.9		
	IROQUOIS		23161.6	0.0	0.0	863464.4		53693.4	0.0	0.0	2002616.1		
	MONCHY		0.0	0.0	0.0	0.0		100060.3	0.0	0.0	3759863.8		
	NIAGARA FALLS		20472.1	0.0	0.0	765247.1		61466.9	0.0	0.0	2298050.5		
	ST CLAIR		0.0	0.0	0.0	0.0		1692.6	0.0	0.0	63083.2		
TOTAL	CINERGY		62021.9			2314407.5		272169.9			10184243.5		
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0		116646.7	0.0	0.0	5254122.3		
		GO-136-05	37126.7	0.0	0.0	1606101.0		179700.9	0.0	0.0	7473045.7		
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0		36884.1	0.0	0.0	1399020.0		
		GO-136-05	18448.3	0.0	0.0	708230.2		77024.0	0.0	0.0	2926444.1		
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0		158172.3	0.0	0.0	6006436.0		
		GO-136-05	44736.6	0.0	0.0	1676219.2		248247.2	0.0	0.0	9332723.6		
TOTAL	CNR LTD.		100311.6			3990550.4		816675.2			32391791.6		
CONCORD ENERGY	HUNTINGDON	GO-54-04	788.5	0.0	0.0	30278.4		3269.4	0.0	0.0	125545.0		
	KINGSGATE		0.0	0.0	0.0	0.0		9121.3	0.0	0.0	345657.1		
TOTAL	CONCORD ENERGY		788.5			30278.4		12390.7			471202.1		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	15293.0	0.0	0.0	572264.0		215501.9	0.0	0.0	8065755.9		
	EAST HEREFORD		0.0	0.0	0.0	0.0		571.2	0.0	0.0	21442.8		
	EMERSON		43307.2	0.0	0.0	1620555.3		956166.1	0.0	0.0	35785762.5		
	HUNTINGDON		5723.6	0.0	0.0	214177.1		72895.9	0.0	0.0	2727940.9		
	IROQUOIS		83002.7	0.0	0.0	3105960.9		344394.5	0.0	0.0	12888896.2		
	KINGSGATE		0.0	0.0	0.0	0.0		37.1	0.0	0.0	1387.5		
	MONCHY		34232.2	0.0	0.0	1280968.9		401468.6	0.0	0.0	15025802.5		
	NIAGARA FALLS		58595.1	0.0	0.0	2192628.5		347667.6	0.0	0.0	13011922.2		
	ST CLAIR		0.0	0.0	0.0	0.0		3088.3	0.0	0.0	115517.7		
TOTAL	CONOCOPHILLIPS		240153.8			8986554.8		2341791.2			87644428.3		

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CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	0.0	0.0	0.0	0.0	0.0		193327.5	0.0	0.0	7820097.5		
TOTAL CONOCOPHILLIPS CANAD		GO-6-06	48103.8	0.0	0.0	1945798.7	213869.8	8651033.6	213869.8	0.0	0.0	8651033.6		
			48103.8			1945798.7	407197.3	16471131.1	407197.3			16471131.1		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	0.0	0.0	0.0	0.0	0.0		269265.4	0.0	0.0	10851395.4		
TOTAL CONOCOPHILLIPS WSTRN		GO-7-06	50490.6	0.0	0.0	2034771.1	157114.3	6331706.2	157114.3	0.0	0.0	6331706.2		
			50490.6			2034771.1	426379.7	17183101.6	426379.7			17183101.6		
CONSTELLATION	CHIPPAWA	GO-71-05	4789.7	0.0	0.0	179039.0	88328.7	3321200.3	88328.7	0.0	0.0	3321200.3		
EAST HEREFORD			19930.3	0.0	0.0	743200.9	98053.4	3661464.4	98053.4	0.0	0.0	3661464.4		
ELMORE			67875.2	0.0	0.0	2683106.6	526876.2	20747455.8	526876.2	0.0	0.0	20747455.8		
EMERSON			2249.3	0.0	0.0	83876.4	79550.0	2968696.4	79550.0	0.0	0.0	2968696.4		
IROQUOIS			4619.4	0.0	0.0	172211.2	101438.0	3784963.0	101438.0	0.0	0.0	3784963.0		
KINGSGATE			8085.2	0.0	0.0	306024.8	11632.1	440727.1	11632.1	0.0	0.0	440727.1		
MONCHY			7027.7	0.0	0.0	263398.2	97349.9	3663107.2	97349.9	0.0	0.0	3663107.2		
NIAGARA FALLS			72221.7	0.0	0.0	2699647.2	708825.4	26670522.9	708825.4	0.0	0.0	26670522.9		
ST CLAIR			0.0	0.0	0.0	0.0	4761.0	178459.5	4761.0	0.0	0.0	178459.5		
TOTAL CONSTELLATION			186798.5			7130504.3	1716814.8	65436596.7	1716814.8			65436596.7		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	10569.0	0.0	0.0	405743.9	75522.0	2866408.1	75522.0	0.0	0.0	2866408.1		
CORAL ENERGY	CHIPPAWA	GO-94-04	2078.7	0.0	0.0	77701.8	209823.0	7911556.4	209823.0	0.0	0.0	7911556.4		
CORNWALL			878.7	0.0	0.0	32757.9	7066.3	264465.3	7066.3	0.0	0.0	264465.3		
EAST HEREFORD			10536.2	0.0	0.0	392894.9	68426.4	2554950.3	68426.4	0.0	0.0	2554950.3		
ELMORE			357.9	0.0	0.0	13872.2	2548.1	99427.9	2548.1	0.0	0.0	99427.9		
EMERSON			225470.0	0.0	0.0	8407776.5	1743158.7	65080390.9	1743158.7	0.0	0.0	65080390.9		
HUNTINGDON			16520.9	0.0	0.0	631924.4	77932.4	2965120.3	77932.4	0.0	0.0	2965120.3		
IROQUOIS			41514.3	0.0	0.0	1547653.1	627069.5	23413269.2	627069.5	0.0	0.0	23413269.2		
KINGSGATE			36457.7	0.0	0.0	1378101.0	75368.7	2850493.3	75368.7	0.0	0.0	2850493.3		
MONCHY			17308.7	0.0	0.0	649076.3	329278.3	12367827.5	329278.3	0.0	0.0	12367827.5		
NAPIERVILLE			42.5	0.0	0.0	1583.5	843.8	31499.1	843.8	0.0	0.0	31499.1		
NIAGARA FALLS			73919.2	0.0	0.0	2763099.8	619216.3	23271592.8	619216.3	0.0	0.0	23271592.8		
ST CLAIR			5009.6	0.0	0.0	187359.0	75278.9	2819525.4	75278.9	0.0	0.0	2819525.4		

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EXPORTATIONS DE GAZ NATUREL														
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CORAL ENERGY	ST STEPHEN	GO-94-04	72666.7	0.0	0.0	2723547.9			591189.2	0.0	0.0	22146381.8		
TOTAL CORAL ENERGY			502761.1			18807348.4			4427199.6			165776499.9		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14119.5	0.0	0.0	533717.1			106771.1	0.0	0.0	4041139.7		
DIRECT ENERGY	ELMORE	GO-43-04	5818.7	0.0	0.0	228442.2			17701.3	0.0	0.0	694119.9		
EMERSON			0.0	0.0	0.0	0.0			2623.8	0.0	0.0	97710.0		
IROQUOIS			1674.9	0.0	0.0	62340.0			3344.8	0.0	0.0	124495.0		
NIAGARA FALLS			169.4	0.0	0.0	6306.0			326.0	0.0	0.0	12134.0		
TOTAL DIRECT ENERGY			7663.0			297088.2			23995.9			928459.0		
DOMINION EXPLORATION	ELMORE	GO-103-04	20160.4	0.0	0.0	782425.2			176010.9	0.0	0.0	6707970.8		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0			92047.0	0.0	0.0	3473853.9		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2		
HUNTINGDON			0.0	0.0	0.0	0.0			10669.3	0.0	0.0	399838.5		
IROQUOIS			0.0	0.0	0.0	0.0			42676.3	0.0	0.0	1605353.8		
KINGSGATE			226.8	0.0	0.0	8486.1			587502.1	0.0	0.0	22231534.5		
TOTAL DUKE CANADA CORP			226.8			8486.1			709704.1			27013016.0		
DUKE ENERGY	ST STEPHEN	GO-78-04	33294.9	0.0	0.0	1245896.6			209071.9	0.0	0.0	8003157.1		
DYNEGY	CHIPPAWA	GO-28-05	11968.9	0.0	0.0	445243.1			25986.1	0.0	0.0	966682.9		
IROQUOIS			188.2	0.0	0.0	7001.0			4219.7	0.0	0.0	156972.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			12157.1			452244.1			30557.5			1136739.0		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	38104.0	0.0	0.0	1424327.6			306305.0	0.0	0.0	11487620.5		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	0.0	0.0	0.0	0.0			610168.7	0.0	0.0	24389052.4		
TOTAL EMERA ENERGY INC.			97024.3			3395850.5			97024.3	0.0	0.0	3395850.5		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	48351.5	0.0	0.0	1931158.8			408287.6	0.0	0.0	16304271.4		
									257647.8	0.0	0.0	10464059.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / SCAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	SHORT TERM	MONTH: June 2006 MOIS: Juin 2006		MONTH: November 2005 MOIS: Novembre 2005		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
ENBRIDGE GAS SERVICE	EMERSON		GO-69-05	104.3	0.0	0.0	5867.1	0.0	221149.6
TOTAL ENBRIDGE GAS SERVICE				30701.2			263514.9		10685208.9
ENCANA CORPORATION	ADEN		GO-125-05	18463.9	0.0	0.0	116626.5	0.0	4246228.9
	ELMORE		GO-128-03	0.0	0.0	0.0	42620.2	0.0	1568176.6
			GO-125-05	59851.7	0.0	0.0	380914.4	0.0	15727831.2
			GO-128-03	0.0	0.0	0.0	126026.6	0.0	5155190.5
EMERSON			GO-125-05	0.0	0.0	0.0	242.0	0.0	9019.3
MONCHY				14654.4	0.0	0.0	92709.7	0.0	3478069.0
			GO-128-03	0.0	0.0	0.0	22954.7	0.0	867090.4
TOTAL ENCANA CORPORATION				92970.0			782094.1		31051605.9
ENCO GAS	HUNTINGDON		GO-81-04	16623.0	0.0	0.0	86339.0	0.0	3287063.8
ENERGETIX, INC	CHIPPAWA		GO-109-05	2825.5	0.0	0.0	84190.5	0.0	3168285.2
ESPRIT EXPLORATION	ADEN		GO-80-04	141.0	0.0	0.0	1092.5	0.0	43589.8
GIBSON ENERGY	EMERSON		GO-127-05	1738.3	0.0	0.0	9301.9	0.0	346856.1
	MONCHY			969.4	0.0	0.0	5219.7	0.0	195719.3
TOTAL GIBSON ENERGY				2707.7			14521.6		542575.4
GOLDENDALE ENERGY	HUNTINGDON		GO-35-05	0.0	0.0	0.0	15634.7	0.0	598340.0
HUNT OIL	ELMORE		GO-18-05	8065.7	0.0	0.0	66359.3	0.0	2613229.3
HUSKY ENERGY	CHIPPAWA		GO-32-05	27.0	0.0	0.0	51793.8	0.0	1941068.0
	EAST HEREFORD			0.0	0.0	0.0	497.3	0.0	18638.1
	ELMORE			21483.8	0.0	0.0	182466.0	0.0	7076495.7
EMERSON				24611.6	0.0	0.0	167138.1	0.0	6261996.7
IROQUOIS				4225.8	0.0	0.0	17167.7	0.0	643541.7
KINGSGATE				5911.2	0.0	0.0	26350.3	0.0	999807.5
MONCHY				144569.4	0.0	0.0	1256015.9	0.0	47252226.9
NIAGARA FALLS				3203.5	0.0	0.0	41367.2	0.0	1550390.3
ST CLAIR				0.0	0.0	0.0	422.6	0.0	15826.4
TOTAL HUSKY ENERGY				204032.3			1743218.9		65759991.4
							7664681.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTATIONS DE GAZ NATUREL														
SHORT TERM		MONTH: June 2006 MOIS: Juin 2006		MONTH: November 2005 MOIS: Novembre 2005		TO A		June 2006 Juin 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	17196.6	0.0	0.0	693195.0			191795.6	0.0	0.0	7771844.8		
IGI RESOURCES	HUNTINGDON	GO-13-06	115900.0	0.0	0.0	4404200.0			501930.9	0.0	0.0	19073374.2		
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	0.0	0.0	323487.2		
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			115900.0			4404200.0			749604.8			28481466.3		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10230.2	0.0	0.0	386190.1			82523.6	0.0	0.0	3107071.5		
INTALCO	HUNTINGDON	GO-4-05	1868.8	0.0	0.0	71743.2			17495.6	0.0	0.0	663766.3		
LOUIS DREYFUS	EMERSON	GO-50-05	1892.2	0.0	0.0	70673.7			22485.1	0.0	0.0	839818.5		
	HUNTINGDON		1688.2	0.0	0.0	64354.2			31386.9	0.0	0.0	1196468.6		
	KINGSGATE		8770.3	0.0	0.0	332832.9			99982.2	0.0	0.0	3794324.6		
TOTAL LOUIS DREYFUS			12350.7			467860.7			153854.2			5830611.6		
MEAD CORPORATION	CORNWALL	GO-107-04	758.5	0.0	0.0	28405.8			6698.8	0.0	0.0	250870.1		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	27285.4	0.0	0.0	1016108.3			115090.3	0.0	0.0	4285963.0		
			332.4	0.0	0.0	12378.6			4512.9	0.0	0.0	168060.4		
TOTAL MERRILL LYNH COM CDA			27617.8			1028486.9			119603.2			4454023.4		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA													
TOTAL MIDDLETON ENERGY			509.2	0.0	0.0	19084.8			3978.0	0.0	0.0	144060.3		
MONTANA-DAKOTA	MONCHY	GO-24-05	1341.4	0.0	0.0	50342.7			5671.1	0.0	0.0	208417.2		
NATIONAL FUEL	CHIPPAWA	GO-34-06	7529.5	0.0	0.0	281753.9			21312.9	0.0	0.0	797594.3		
		GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
	NAPIERVILLE	GO-34-06	2.8	0.0	0.0	104.8			2.8	0.0	0.0	104.8		
	NIAGARA FALLS		22874.5	0.0	0.0	855963.7			80356.5	0.0	0.0	3007208.0		
TOTAL NATIONAL FUEL			30406.8			1137822.4			104467.4			3909682.5		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	357.4	0.0	0.0	13509.7			1011.7	0.0	0.0	38242.3		
	NIAGARA FALLS		8381.2	0.0	0.0	316809.4			116145.0	0.0	0.0	4390280.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2006 MOIS: Juin 2006		MONTH: November 2005 MOIS: Novembre 2005		TO À		June 2006 Juin 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	CHIPPAWA	GO-76-04	2.2	0.0	0.0	82.9			11708.8	0.0	0.0	440840.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
	ELMORE		142558.6	0.0	0.0	5702344.0			1215211.2	0.0	0.0	48609967.9		
	EMERSON		104815.0	0.0	0.0	3908551.4			1199630.1	0.0	0.0	44793383.6		
	HUNTINGDON		15456.3	0.0	0.0	591667.1			88798.0	0.0	0.0	3399187.3		
	IROQUOIS		12092.5	0.0	0.0	450808.4			92654.7	0.0	0.0	3454753.6		
	KINGSGATE		15273.8	0.0	0.0	578113.3			72624.4	0.0	0.0	2748285.6		
	MONCHY		144670.8	0.0	0.0	5419368.0			1590426.9	0.0	0.0	60052238.3		
	NIAGARA FALLS		137878.2	0.0	0.0	5153887.3			1251616.7	0.0	0.0	46996703.5		
	ST CLAIR		0.0	0.0	0.0	0.0			40292.8	0.0	0.0	1506592.7		
TOTAL	NEXEN INC.		572747.4			21804822.4		5563226.0			212011738.1			
NJR ENERGY	IROQUOIS	GO-17-06	8458.5	0.0	0.0	316517.1			17194.3	0.0	0.0	643585.4		
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1		
		GO-17-06	50544.8	0.0	0.0	1891386.3			89530.6	0.0	0.0	3351014.6		
		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7		
		GO-17-06	7117.6	0.0	0.0	266340.6			13846.7	0.0	0.0	518278.1		
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	850069.8		
TOTAL	NJR ENERGY		66120.9			2474244.0		330349.4			12363207.6			
NW NATURAL GAS	HUNTINGDON	GO-115-05	57090.2	0.0	0.0	2180845.7			458850.2	0.0	0.0	17494954.4		
		KINGSGATE	4127.5	0.0	0.0	157670.5			68493.0	0.0	0.0	2618112.8		
			61217.7			2338516.2			527343.2			20113067.1		
			0.0	0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6		
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1		
	IROQUOIS		0.0	0.0	0.0	0.0			22709.7	0.0	0.0	849890.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0			75045.2			2809114.1		
TOTAL	NYSEG		0.0			0.0		281.5	0.0	0.0	10588.0			
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	18.8	0.0	0.0	703.3			238.7	0.0	0.0	8992.9		
		GO-3-04	0.0	0.0	0.0	0.0			520.2			19580.8		
TOTAL	NYSEG SOLUTIONS		18.8			703.3		4772.5	0.0	0.0	206218.2			
OMIMEX CANADA	REAGAN FIELD	GO-106-05	491.4	0.0	0.0	21523.3			424.9	0.0	0.0	16142.0		
		GO-68-05	0.0	0.0	0.0	0.0								
ONEOK ENERGY	KINGSGATE													

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: June 2006 MOIS: Juin 2006		MONTH: November 2005 MOIS: Novembre 2005		TO A		June 2006 Juin 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PPM ENERGY CANADA	KINGSGATE		GO-11-06	75504.9	0.0	0.0	2884287.2			297037.9	0.0	0.0	11268544.4		
TOTAL PPM ENERGY CANADA				223546.4			9107952.0			919894.2			37350537.4		
PRAIRIE SCHOONER	ADEN		GO-64-05	1306.6	0.0	0.0	48670.9			11453.4	0.0	0.0	424414.6		
PROGAS	ELMORE		GO-16-05	69203.7	0.0	0.0	2640813.2			583407.1	0.0	0.0	22263157.2		
	EMERSON			2179.6	0.0	0.0	81160.9			64194.1	0.0	0.0	2416229.5		
	NIAGARA FALLS			40848.0	0.0	0.0	1542012.0			264059.8	0.0	0.0	9968257.5		
TOTAL PROGAS				112231.3			4263986.1			911661.0			34647644.1		
PUGET SOUND	HUNTINGDON		GO-132-03	0.0	0.0	0.0	0.0			501711.7	0.0	0.0	19190472.5		
			GO-9-06	87893.8	0.0	0.0	3361937.9			353409.7	0.0	0.0	13517921.0		
	KINGSGATE		GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9		
			GO-9-06	60394.2	0.0	0.0	2285920.4			225794.8	0.0	0.0	8546332.8		
TOTAL PUGET SOUND				148288.0			5647858.2			1332712.7			50787219.3		
REGENT RESOURCES	REAGAN FIELD		GO-79-04	513.2	0.0	0.0	17962.0			4637.7	0.0	0.0	163033.8		
RELIANT ENERGY INC.	NIAGARA FALLS		GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
			GO-128-05	0.0	0.0	0.0	0.0			25204.1	0.0	0.0	949551.7		
TOTAL RELIANT ENERGY INC.				0.0			0.0			48884.9			1840862.8		
REYNOLDS METAL COMP.	CORNWALL		GO-104-05	1120.5	0.0	0.0	41749.8			11416.5	0.0	0.0	426135.6		
RG&E	CHIPPAWA		GO-100-05	10230.0	0.0	0.0	386387.1			300673.8	0.0	0.0	11356449.6		
SDG&E	KINGSGATE		GO-66-04	43944.2	0.0	0.0	1687896.7			262228.8	0.0	0.0	9959880.3		
SELECT ENERGY NEW YK	CHIPPAWA		GO-72-04	0.0	0.0	0.0	0.0			5631.9	0.0	0.0	215645.5		
SELKIRK	IROQUOIS		GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
			GO-129-05	7526.2	0.0	0.0	281856.2			80773.0	0.0	0.0	3027686.0		
TOTAL SELKIRK				7526.2			281856.2			107099.2			4014918.5		
SEMINOLE	ADEN		GO-26-05	218.6	0.0	0.0	8022.6			1946.9	0.0	0.0	70832.8		
	ELMORE			403.7	0.0	0.0	16236.8			3361.7	0.0	0.0	136025.1		
TOTAL SEMINOLE				622.3			24259.4			5308.6			206857.9		
SETC	CHIPPAWA		GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	MONTH: June 2006 MOIS: Juin 2006		MONTH: November 2005 MOIS: Novembre 2005		TO À		AVG. PRIX MOYEN
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	
SETC	CHIPPAWA	GO-85-05	11256.0	0.0	0.0	420749.3	46234.0	0.0
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0	21953.0	0.0
		GO-85-05	235.0	0.0	0.0	8763.2	123853.0	0.0
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0	22635.0	0.0
		GO-85-05	18476.0	0.0	0.0	691556.7	143332.0	0.0
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0	73487.0	0.0
	KINGSGATE	GO-85-05	89295.0	0.0	0.0	3328917.5	583864.0	0.0
		GO-112-03	0.0	0.0	0.0	0.0	17346.0	0.0
	NIAGARA FALLS	GO-85-05	28661.0	0.0	0.0	1072781.2	160695.0	0.0
		GO-112-03	0.0	0.0	0.0	0.0	21278.0	0.0
SIERRA PRODUCTION	NORTH PORTAL	GO-85-05	46137.0	0.0	0.0	1724601.1	203920.0	0.0
	ST CLAIR		11340.0	0.0	0.0	423095.4	24507.0	0.0
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0	459.0	0.0
		GO-85-05	0.0	0.0	0.0	0.0	17173.0	0.0
			205400.0	0.0	0.0	7670464.4	31102.0	0.0
	SIERRA	GO-98-04	5345.3	0.0	0.0	190292.7	1494938.0	0.0
	SITHE/INDEPEND	GO-2-04	0.0	0.0	0.0	0.0	37707.4	0.0
		GO-3-06	20644.8	0.0	0.0	779754.1	51984.1	0.0
			20644.8	0.0	0.0	779754.1	81682.4	0.0
				0.0	0.0	0.0	133666.5	0.0
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0	165532.2	0.0
		GO-5-06	27887.9	0.0	0.0	1055835.9	56033.8	0.0
			27887.9	0.0	0.0	1055835.9	221566.0	0.0
	CHIPPAWA	GO-56-04	3984.0	0.0	0.0	149041.4	43165.0	0.0
	CORNWALL		591.0	0.0	0.0	22020.7	4763.0	0.0
	IROQUOIS		7626.0	0.0	0.0	284297.3	23437.0	0.0
	NIAGARA FALLS		9171.0	0.0	0.0	342812.0	28958.0	0.0
	SPRAGUE ENERGY		21372.0	0.0	0.0	798171.4	100323.0	0.0
	CORNWALL	GO-68-04	1081.0	0.0	0.0	40245.6	67456.8	0.0
	ST LAWRENCE							
TOTAL SETC								
TOTAL SIERRA PRODUCTION								
TOTAL SMUD								
TOTAL SPRAGUE ENERGY								
TOTAL ST LAWRENCE								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		June 2006 Juin 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		June 2006 Juin 2006	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ST.LAWRENCE		1874.2			69784.4			73645.8			2751391.3		
SUMMIT	ELMORE		GO-102-04	15154.1	0.0	0.0	606618.6		127424.8	0.0	0.0	5110683.7		
SUNCOR ENERGY	ELMORE		GO-19-05	10469.6	0.0	0.0	417632.3		86704.8	0.0	0.0	3455695.5		
	KINGSGATE			22265.0	0.0	0.0	842730.2		162845.1	0.0	0.0	6171271.0		
TOTAL	SUNCOR ENERGY		32734.6			1260362.6			249549.9			9626966.5		
SWORD ENERGY	COUTTS		GO-135-05	71.4	0.0	0.0	2589.7		522.0	0.0	0.0	18951.6		
TALISMAN	ELMORE		GO-34-05	26825.9	0.0	0.0	1138491.2		226670.3	0.0	0.0	9682665.8		
TCPL	EMERSON		GO-96-05	45012.7	0.0	0.0	1678523.6		386517.3	0.0	0.0	14421137.2		
TENASKA MARKETING	ADEN		GO-77-05	124.8	0.0	0.0	4414.2		1220.9	0.0	0.0	43459.4		
	CARDSTON			9209.9	0.0	0.0	352094.5		56939.2	0.0	0.0	2178989.6		
	EAST HEREFORD			12471.4	0.0	0.0	465058.5		65080.8	0.0	0.0	2429506.9		
	EMERSON			41140.3	0.0	0.0	1546463.9		233915.4	0.0	0.0	8744028.4		
	HUNTINGDON			15147.8	0.0	0.0	579403.4		194627.5	0.0	0.0	7444501.9		
	IROQUOIS			0.0	0.0	0.0	0.0		12747.4	0.0	0.0	474982.2		
	KINGSGATE			30546.2	0.0	0.0	1154646.3		383349.1	0.0	0.0	14510502.1		
	MONCHY			52965.7	0.0	0.0	1984095.1		313403.0	0.0	0.0	11833243.7		
	NIAGARA FALLS			9580.5	0.0	0.0	358119.1		49486.7	0.0	0.0	1856065.6		
	NORTH PORTAL			0.0	0.0	0.0	0.0		3194.3	0.0	0.0	130998.2		
TOTAL	TENASKA MARKETING		171186.6			6444294.9			1313964.3			49646278.0		
TERASEN GAS	HUNTINGDON		GO-66-05	1.3	0.0	0.0	49.7		17.8	0.0	0.0	680.9		
TRANSALTA	HUNTINGDON		GO-30-05	7629.9	0.0	0.0	291843.7		26351.2	0.0	0.0	1007933.4		
TRANSCANADA ENGY LTD	NIAGARA FALLS		GO-115-03	0.0	0.0	0.0	0.0		9706.4	0.0	0.0	363990.0		
			GO-130-05	0.0	0.0	0.0	0.0		10019.3	0.0	0.0	376124.5		
TOTAL	TRANSCANADA ENGY LTD		0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA		GO-75-05	0.0	0.0	0.0	0.0		6709.8	0.0	0.0	254167.2		
	IROQUOIS			144.4	0.0	0.0	5469.9		1904.1	0.0	0.0	72127.3		
	NIAGARA FALLS			13240.0	0.0	0.0	501531.2		84650.2	0.0	0.0	3206549.7		
TOTAL	TXU ENERGY		13384.4			507001.1			93264.1			3532844.2		
U.S. GYPSUM	CHIPPAWA		GO-116-03	0.0	0.0	0.0	0.0		831.3	0.0	0.0	31373.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2006 Juin 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		June 2006 Juin 2006		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-131-05	801.7	0.0	0.0	29999.6			5617.3	0.0	0.0	211053.7		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	11503.7	0.0	0.0	430468.4			80310.1	0.0	0.0	3017091.8		
HUNTINGDON		GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	4606.3	0.0	0.0	176191.0			28141.4	0.0	0.0	1071989.6		
KINGSGATE		GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	6390.0	0.0	0.0	245312.1			45164.8	0.0	0.0	1711230.9		
NIAGARA FALLS		GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	7137.6	0.0	0.0	267089.0			49508.4	0.0	0.0	1859929.2		
TOTAL U.S. GYPSUM			30439.3			1149060.1			238190.1			8987792.8		
UBS AG, LONDON BRANC	EMERSON	GO-20-04	0.0	0.0	0.0	0.0			420.9	0.0	0.0	15712.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			27020.5	0.0	0.0	1033534.1		
IROQUOIS			0.0	0.0	0.0	0.0			106601.9	0.0	0.0	3977234.2		
			0.0			0.0			134043.3			5026480.5		
TOTAL UBS AG, LONDON BRANC			0.0											
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		
WASATCH	HUNTINGDON	GO-121-05	1610.7	0.0	0.0	59998.6			19063.1	0.0	0.0	710945.7		
			1610.7			59998.6			19156.5			714445.4		
TOTAL VERMONT GAS														
WASATCH	HUNTINGDON	GO-20-06	9505.9	0.0	0.0	363600.7			28995.7	0.0	0.0	1109086.7		
		GO-23-04	0.0	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.2		
TOTAL WASATCH			9505.9			363600.7			95848.0			3637112.9		
WASATCH CANADA	HUNTINGDON	GO-120-05	5133.4	0.0	0.0	196350.6			32565.8	0.0	0.0	1233302.1		
	KINGSGATE		430.8	0.0	0.0	16328.8			637.3	0.0	0.0	24121.0		
TOTAL WASATCH CANADA			5564.2			212679.5			33203.2			1257423.0		
WEYERHAEUSER	HUNTINGDON	GO-4-06	17869.5	0.0	0.0	683508.4			182513.1	0.0	0.0	6969510.0		
WGR CANADA	HUNTINGDON	GO-132-05	0.0	0.0	0.0	0.0			11.6	0.0	0.0	439.3		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1649.4	0.0	0.0	61770.0			1649.4	0.0	0.0	61770.0		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	44020.2	0.0	0.0	1648556.5			205580.8	0.0	0.0	7697785.0		
MONCHY			2339.3	0.0	0.0	87723.8			38532.8	0.0	0.0	1451434.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$SCAN)

SHORT TERM			MONTH: June 2006		MONTH: November 2005		TO June 2006	
			MOIS: Juin 2006		Mois: Novembre 2005		À Juin 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WPS ENERGY CANADA CO	ST CLAIR	GO-83-04		0.0	0.0	0.0		
TOTAL	WPS ENERGY CANADA CO		46359.5			1736280.3		
*TOTAL LENGTH	SHORT TERM		7294160.2			278378115.0	1687840077	6.06
*TOTAL			8036190.6			306389673.3	1865135959	6.09
							2329067877.3	20597069604
							2544440475.9	22391206692
								8.84
								8.80

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	June 2006 Juin 2006		November 2005 Novembre 2005		June 2006 Juin 2006	
			MONTH: MOIS:	TO À	MONTH: MOIS:	TO À	MONTH: MOIS:	TO À
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
***** SHORT TERM *****								
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1550.0	0.0	0.0	57970.0	9534.1	358372.8
BP CANADA	COURTRIGHT	GO-92-05	19902.4	0.0	0.0	751912.6	167965.2	6376250.1
	LOOMIS		2093.7	0.0	0.0	79141.9	17028.1	641848.8
	OJIBWAY (WINDSOR)		10215.6	0.0	0.0	386149.7	13495.3	510122.3
	SAULT STE MARIE		0.0	0.0	0.0	0.0	2616.2	97537.5
	ST CLAIR		14936.0	0.0	0.0	559651.9	256833.5	9613843.0
TOTAL BP CANADA			47147.7			1776856.1	457938.3	17239601.8
CARGILL, INC.	ST CLAIR	GO-45-05	23168.9	0.0	0.0	862809.9	162857.0	6064795.0
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0	1123.7	43150.1
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0	176.2	6593.4
	LOOMIS		1533.5	0.0	0.0	57383.6	12196.1	456483.0
	OJIBWAY (WINDSOR)		281.9	0.0	0.0	10548.7	620.1	23210.9
	ST CLAIR		563.9	0.0	0.0	21101.1	32690.8	1223781.4
TOTAL CONOCOPHILLIPS			2379.3			89033.4	45683.2	1710068.7
CONSTELLATION	ST CLAIR	GO-72-05	0.0	0.0	0.0	0.0	5970.5	223553.3
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	7252.2	0.0	0.0	271232.3	10442.3	390765.3
	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0	53780.8	2016916.9
		GO-39-06	1697.3	0.0	0.0	63479.0	18649.3	698670.5
TOTAL CORAL ENERGY			8949.5			334711.3	82872.4	3106352.7
DIRECT ENERGY	COURTRIGHT	GO-126-05	6793.6	0.0	0.0	257205.7	19827.4	750165.6
	ST CLAIR		0.0	0.0	0.0	0.0	2206.3	82427.4
TOTAL DIRECT ENERGY			6793.6			257205.7	22033.7	832593.0
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	0.0	0.0	0.0	0.0	391532.0	14776418.3
	ST CLAIR		0.0	0.0	0.0	0.0	82428.0	3110832.9
TOTAL DTE ENERGY TRADING			0.0			0.0	473960.0	17887251.2
ENBRIDGE GAS	CORUNNA	GO-62-04	6525.3	0.0	0.0	248352.9	44312.6	1677889.5

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)														
SHORT TERM		MONTH: MOIS:		June 2006 Juin 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		June 2006 Juin 2006		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	COURTRIGHT	GO-62-04	204942.2	0.0	0.0	7742716.1			1563260.9	0.0	0.0	59516019.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5799.7	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST			211467.5			7991069.0			1613373.2			61412383.5		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	110582.6	0.0	0.0	4177810.5			668273.0	0.0	0.0	25380175.0		
	OJIBWAY (WINDSOR)		6.7	0.0	0.0	252.3			13.6	0.0	0.0	512.2		
	ST CLAIR		6.4	0.0	0.0	239.4			463.6	0.0	0.0	17386.5		
TOTAL ENBRIDGE GAS SERVICE			110595.7			4178302.2			668750.2			25398073.7		
MICHCON	COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0			95113.3	0.0	0.0	3617831.8		
		GO-22-06	7978.2	0.0	0.0	301416.4			43384.2	0.0	0.0	1641887.6		
TOTAL MICHCON			7978.2			301416.4			138497.5			5259719.4		
NEXEN INC.	COURTRIGHT	GO-77-04	45702.1	0.0	0.0	1726625.3			354467.9	0.0	0.0	13462040.5		
	LOOMIS		20077.5	0.0	0.0	752103.1			165339.3	0.0	0.0	6244086.3		
	SARNIA		36137.8	0.0	0.0	1351553.8			401491.2	0.0	0.0	15016792.2		
	SAULT STE MARIE		1528.7	0.0	0.0	56974.6			96845.8	0.0	0.0	3612577.2		
TOTAL NEXEN INC.			103446.1			3887256.8			1018144.2			38335496.2		
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0			12713.0	0.0	0.0	475511.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	1137.9	0.0	0.0	43080.9			4892.8	0.0	0.0	185617.9		
ONEOK ENERGY	COURTRIGHT	GO-114-05	32717.7	0.0	0.0	1236074.7			208474.0	0.0	0.0	7913197.2		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0		
		GO-16-06	0.0	0.0	0.0	0.0			12910.7	0.0	0.0	490606.6		
TOTAL PERC CANADA, INC.			0.0			0.0			15522.7			590833.6		
SEMINOLE	COURTRIGHT	GO-27-05	422.3	0.0	0.0	15794.0			3791.9	0.0	0.0	141894.2		
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
		GO-86-05	47330.0	0.0	0.0	1788127.3			248871.0	0.0	0.0	9432797.7		
TOTAL SETC			47330.0			1788127.3			268786.0			10195143.9		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			27261.7	0.0	0.0	1034669.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2006		MONTH: November 2005		TO		June 2006	
		MOIS: Juin 2006		Mois: Novembre 2005		À		Juin 2006	
IMPORTER	IMPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH	ENERGY	IMP. VALUE	AVG. PRIX	
IMPORTATEUR	D'IMPORTATION			AUTHORISÉ	RÉEL	ÉNERGIE	RECETTES \$	MOYEN	
						GJ			
TENASKA MARKETING	HUNTINGDON	GO-78-05	0.0	0.0	0.0	0.0	2893.4	0.0	110672.6
	LOOMIS		19743.3	0.0	0.0	719643.3	161531.4	0.0	5958273.1
	SARNIA		0.0	0.0	0.0	0.0	5607.7	0.0	209952.3
	ST CLAIR		2989.7	0.0	0.0	112083.9	102587.0	0.0	3845986.8
TOTAL TENASKA MARKETING			22733.0			831727.2	299881.2		11159554.4
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0	24440.1	0.0	934833.8
UBS AG, LONDON BRANC	ST CLAIR	GO-21-04	0.0	0.0	0.0	0.0	402.2	0.0	15070.4
UNION GAS	COURTRIGHT	GO-38-05	20939.5	0.0	0.0	791303.7	330668.8	0.0	12495974.3
TOTAL UNION GAS	OJIBWAY (WINDSOR)		20052.1	0.0	0.0	757768.9	165859.5	0.0	6267809.0
			40991.6			1549072.6	496528.3		18763783.3
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0	3178.4	0.0	118982.4
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0	61703.1	0.0	2347474.5
TOTAL WPS ENERGY SERVICES	COURTRIGHT		0.0	0.0	0.0	0.0	12348.2	0.0	469577.6
			0.0			0.0	74051.3		2817052.1
*TOTAL LENGTH	SHORT TERM		668809.0			25200507.5	160364307	6.36	231189427.1
TOTAL			668809.0			25200507.5	160364307	6.36	231189427.1

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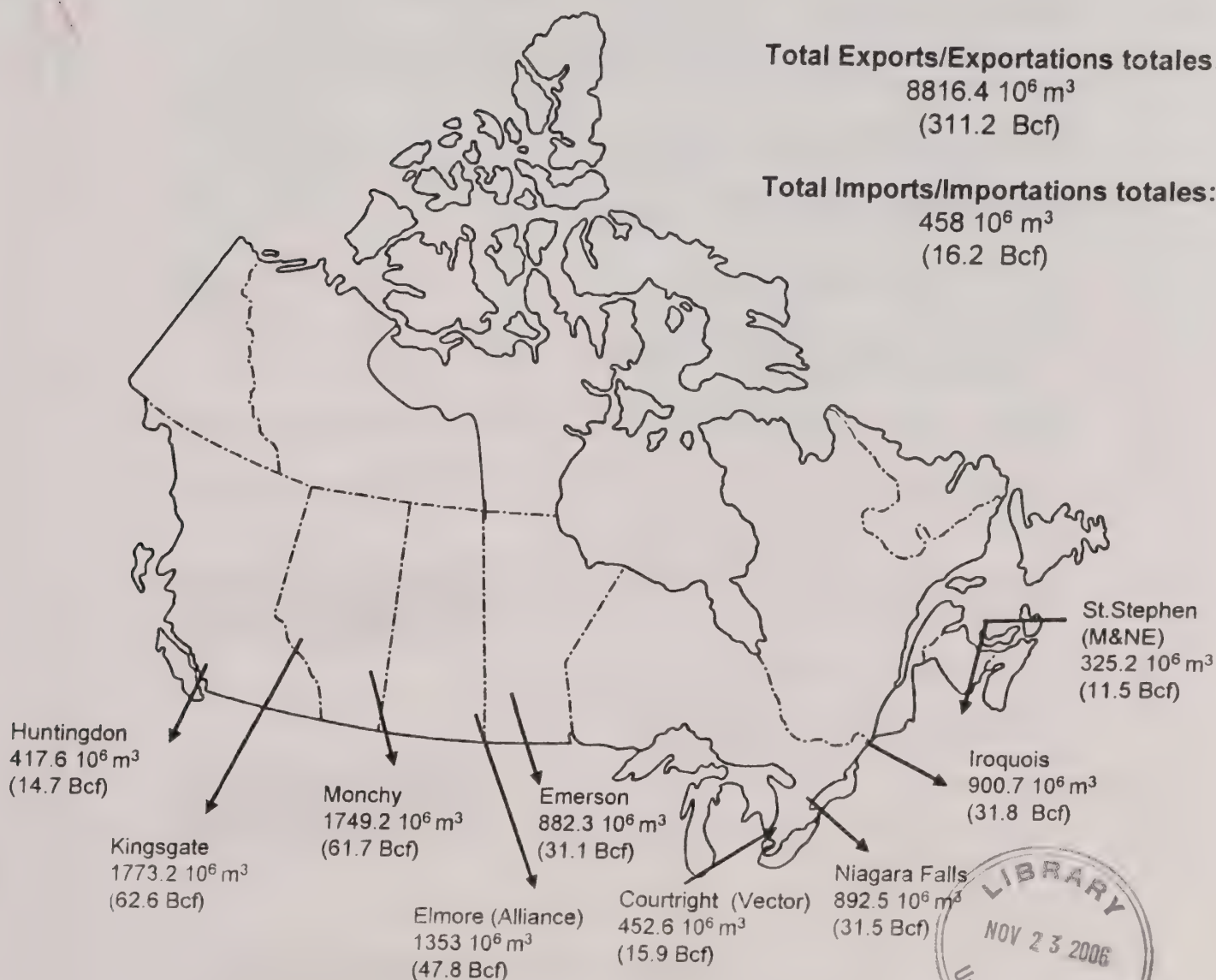
Gouvernement
Publications

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2006

Total Exports/Exportations totales:
8816.4 10^6 m^3
(311.2 Bcf)

Total Imports/Importations totales:
458 10^6 m^3
(16.2 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
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Figure 1

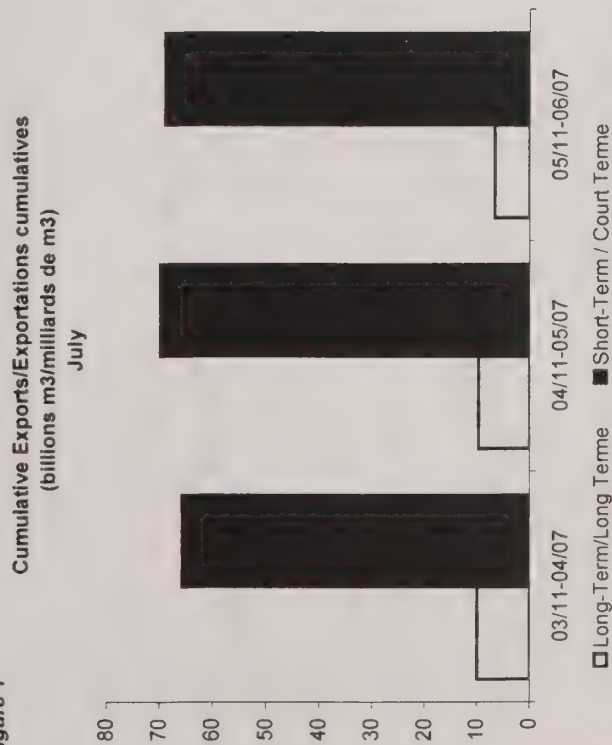


Figure 2

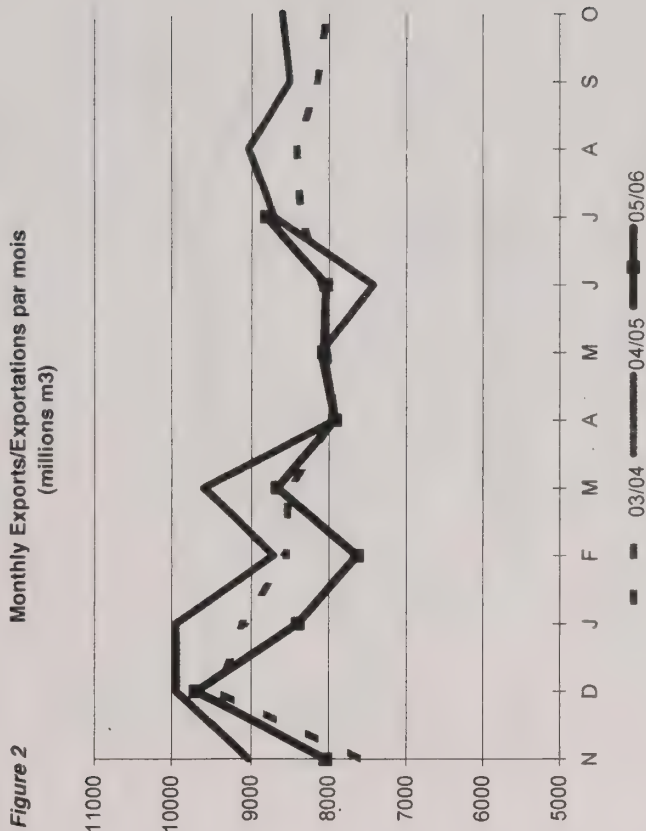


Figure 3

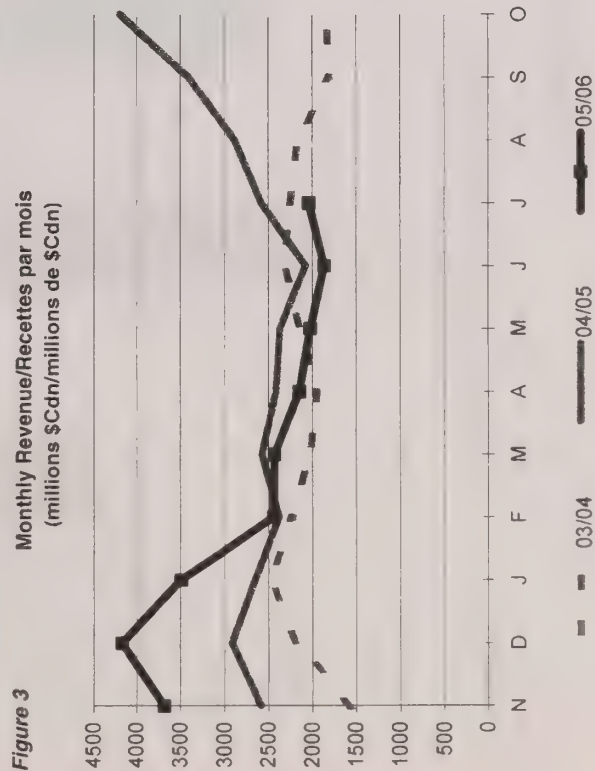
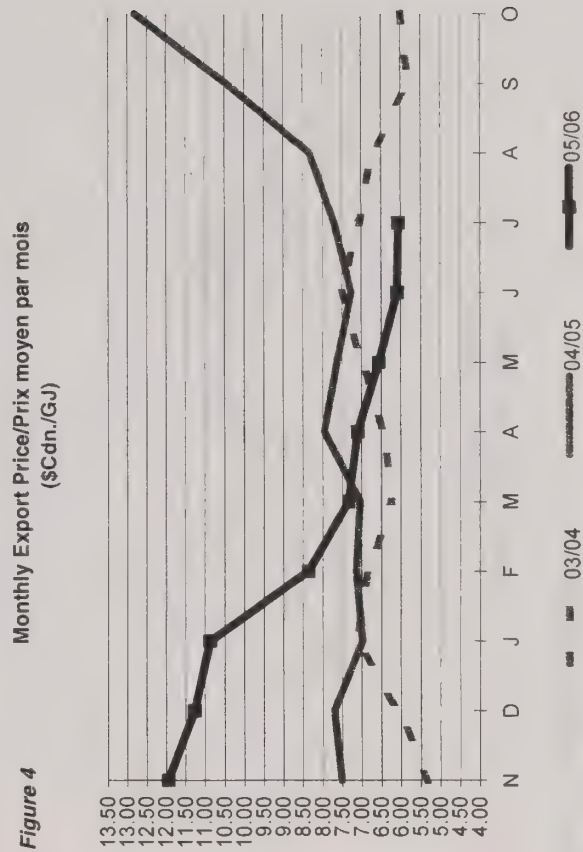


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2006/juillet 2006

Imperial Units & \$US /Unités impériales \$US

Figure 5

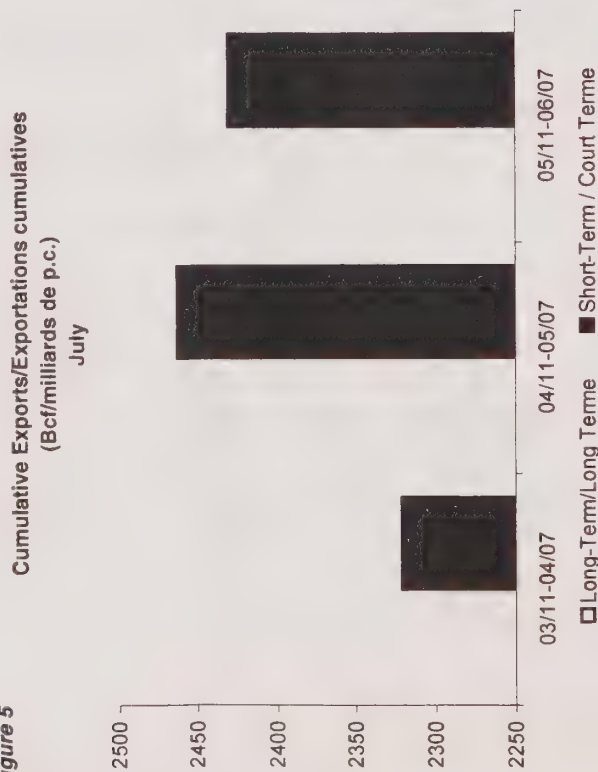


Figure 6

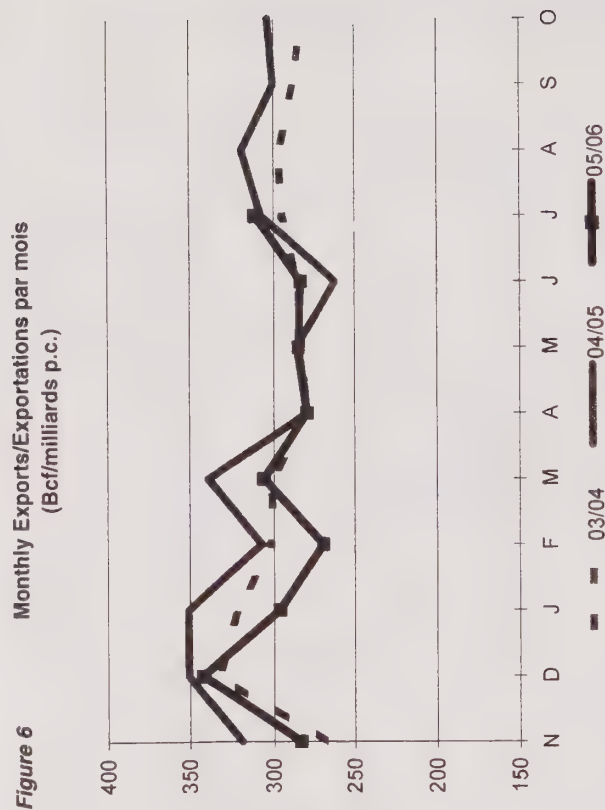


Figure 7

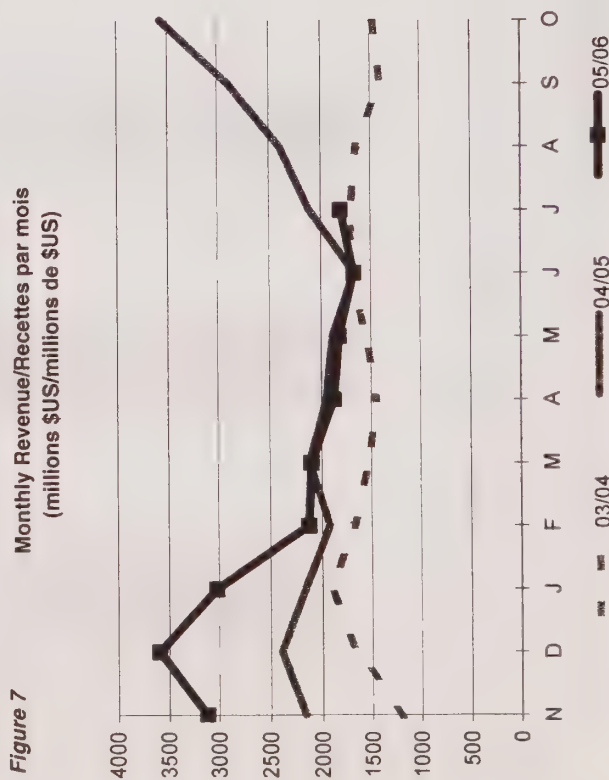
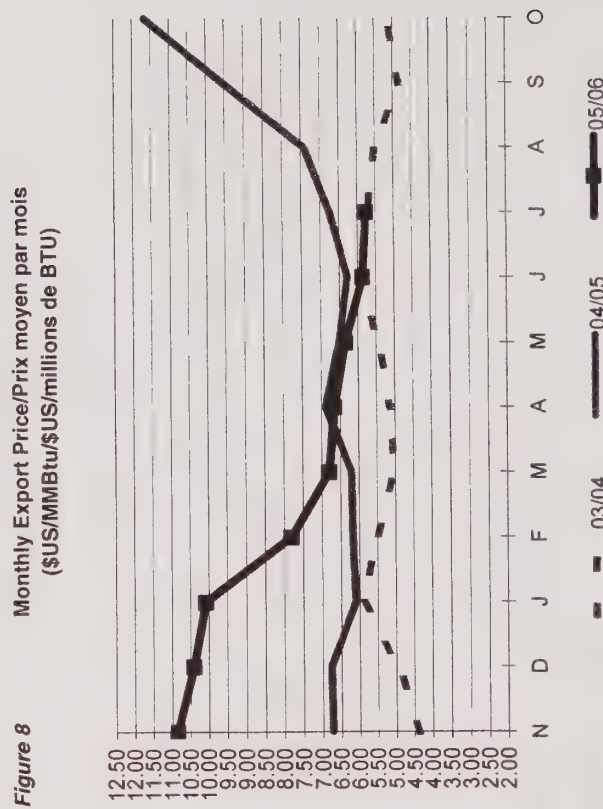


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2005/07	2006/07	% Change		2004/11-2005/07	2005/11-2006/07	% Change	
Volume (Millions M3)								
Long-term / Long terme	1132.6	815.1	-28.0%		9655.1	6511.8	-32.6%	
Short-term / Court terme	7584.5	8001.4	5.5%		69763.1	68860.4	-1.3%	
Total	8717.1	8816.4	1.1%		79418.2	75372.3	-5.1%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	320.6	190.1	-40.7%		2580.9	1984.2	-23.1%	
Short-term / Court terme	2,261.7	1846.9	-18.3%		19973.9	22444.0	12.4%	
Total	2582.3	2037.0	-21.1%		22554.8	24428.2	8.3%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	7.48	6.17	-17.5%		7.08	8.06	13.8%	
Short-term / Court terme	7.73	6.05	-21.7%		7.47	8.52	14.1%	
Total	7.70	6.06	-21.3%		7.42	8.48	14.3%	
Volume (BCF)								
Long-term / Long terme	40.0	28.8	-28.0%		340.8	229.9	-32.6%	
Short-term / Court terme	267.7	282.5	5.5%		2462.7	2430.8	-1.3%	
Total	307.7	311.2	1.1%		2803.5	2660.7	-5.1%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	262.2	168.3	-35.8%		2102.0	1729.3	-17.7%	
Short-term / Court terme	1849.7	1635.5	-11.6%		16283.1	19521.5	19.9%	
Total	2111.9	1803.9	-14.6%		18385.0	21250.8	15.6%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	6.57	5.87	-10.7%		6.19	7.54	21.8%	
Short-term / Court terme	6.78	5.75	-15.2%		6.53	7.95	21.7%	
Total	6.75	5.76	-14.7%		6.49	7.92	22.0%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	% CHANGE VARIATION		% CHANGE VARIATION		2005/07		2006/07		% CHANGE VARIATION		% CHANGE VARIATION	
	EN %	EN %	EN %	EN %	2005/07	2006/07	2005/07	2006/07	EN %	EN %	2004/11	2005/11
LONG-TERM (FIRM)/LONG TERME (GARANTI)					1132.6	815.1	7.48	6.17	-28.0	-17.5	9655.1	6511.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)					4711.1	5116.7	7.71	6.07	8.6	-21.3	42174.4	43972.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)					2873.4	2884.7	7.77	5.99	0.4	-22.9	27588.7	24888.3
TOTAL - TERM/TERME					8717.1	8816.4	7.70	6.06	1.1	-21.4	79418.2	75372.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE					1024.3	1101.2	7.12	5.84	7.5	-18.0	9703.2	9524.8
MIDWEST/MIDWEST					3586.6	3719.6	7.71	5.97	3.7	-22.6	33529.2	31971.7
MOUNTAIN/ROCHEUSES					55.5	89.4	7.98	6.36	61.0	-20.3	284.3	405.5
NORTHEAST/NORD-EST					2988.8	3032.4	8.17	6.33	1.5	-22.5	26117.6	25596.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE					1061.8	873.8	6.89	5.72	-17.7	-16.9	9783.9	7873.7
TOTAL - REGION/RÉGION					8717.1	8816.4	7.70	6.06	1.1	-21.4	79418.2	75372.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES					1220.0	1334.4	7.55	6.14	9.4	-18.8	10738.3	10280.7
LDC/SDL					1630.3	1423.6	7.57	6.11	-12.7	-19.3	15537.3	12151.9
MARKETING CO./COMMERCIALISATEURS					5761.7	5861.3	7.78	6.05	1.7	-22.3	52230.0	51668.8
PIPELINE/PIPELINES					105.1	197.1	7.34	5.40	87.5	-26.4	912.5	1270.8
TOTAL - CUSTOMER TYPE/CLIENT					8717.1	8816.4	7.70	6.06	1.1	-21.38	79418.2	75372.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	% CHANGE VARIATION EN %		2005/07 2006/07		% CHANGE VARIATION EN %		2004/11 2005/11		% CHANGE VARIATION EN %		2004/11 2005/11	
	2005/07	2006/07	2005/07	2006/07	2005/07	2006/07	2004/11	2005/11	2005/07	2006/07	2005/07	2006/07
LONG-TERM (FIRM)/LONG TERME (GARANTI)	40.0	28.8	-28.0	6.56	5.87	-10.6	340.8	229.9	-32.6	6.19	7.54	21.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	166.3	180.6	8.6	6.77	5.77	-14.8	1488.8	1552.3	4.3	6.55	7.94	21.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	101.4	101.8	0.4	6.82	5.70	-16.5	973.9	878.6	-9.8	6.51	7.97	22.6
TOTAL - TERM/TERME	307.7	311.2	1.1	6.76	5.75	-14.9	2803.5	2660.7	-5.1	6.49	7.91	21.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	36.2	38.9	7.5	6.25	5.55	-11.2	342.5	336.2	-1.8	6.10	7.54	23.6
MIDWEST/MIDWEST	126.6	131.3	3.7	6.77	5.67	-16.2	1183.6	1128.6	-4.6	6.48	7.89	21.7
MOUNTAIN/ROCHEUSES	2.0	3.2	61.0	7.00	6.05	-13.7	10.0	14.3	42.7	6.48	6.92	6.8
NORTHEAST/NORD-EST	105.5	107.0	1.5	7.17	6.01	-16.1	922.0	903.6	-2.0	6.80	8.20	20.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	37.5	30.8	-17.7	6.05	5.44	-10.1	345.4	277.9	-19.5	6.11	7.60	24.4
TOTAL - REGION/RÉGION	307.7	311.2	1.1	6.76	5.75	-14.9	2803.5	2660.7	-5.1	6.49	7.91	21.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.1	47.1	9.4	6.63	5.83	-12.04	379.1	362.9	-4.3	6.39	7.67	20.1
LDC/SDL	57.5	50.3	-12.7	6.64	5.80	-12.61	548.5	429.0	-21.8	6.44	8.17	26.9
MARKETING CO./COMMERCIALISATEURS	203.4	206.9	1.7	6.82	5.74	-15.82	1843.8	1824.0	-1.1	6.53	7.91	21.1
PIPELINE/PIPELINES	3.7	7.0	87.5	6.44	5.13	-20.27	32.2	44.9	39.3	6.22	7.51	20.8
TOTAL - CUSTOMER TYPE/CLIENT	307.7	311.2	1.1	6.76	5.75	-14.9	2803.5	2660.7	-5.1	6.49	7.91	21.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	%CHANGE VARIATION EN %	
	2005/07	2006/07	2005/07	2006/07		2004/11- 2005/07	2005/11- 2006/07	2004/11- 2005/07	2005/11- 2006/07			
ADEN												
	SHORT-TERM/COURT TERME	26.4	22.7	-13.8		240.9	216.4	-10.2				
TOTAL ADEN		26.4	22.7	-13.8		240.9	216.4	-10.2				
CARDSTON												
	SHORT-TERM/COURT TERME	4.5	24.4	443.2		43.4	119.5	175.3				
TOTAL CARDSTON		4.5	24.4	443.2		43.4	119.5	175.3				
CHIPPAWA												
	SHORT-TERM/COURT TERME	163.7	170.1	3.9	8.96	6.67	1988.7	-2.0	8.13	9.69	19.1	
TOTAL CHIPPAWA		163.7	170.1	3.9	8.96	6.67	1988.7	-2.0	8.13	9.69	19.1	
CORNWALL												
	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.0	0.0	-100.0	11.15	0.00	-100.0	
SHORT-TERM/COURT TERME	11.1	9.1	-17.3	8.65	6.80	177.7	151.0	-15.0	9.37	11.52	23.0	
TOTAL CORNWALL		11.1	9.1	-17.3	8.65	6.80	179.3	-15.8	9.38	11.52	22.8	
COUTTS												
	SHORT-TERM/COURT TERME	0.0	0.1	0.0		0.0	0.6	0.0				
TOTAL COUTTS		0.0	0.1	0.0		0.0	0.6	0.0				
EAST HEREFORD												
	LONG-TERM/LONG TERME	34.5	49.5	43.4	5.89	5.56	457.9	-33.0	5.49	7.99	45.6	
SHORT-TERM/COURT TERME	105.1	118.2	12.4			745.0	721.4	-3.2				
TOTAL EAST HEREFORD		139.6	167.6	20.1		1202.9	1028.4	-14.5				
ELMORE												
	SHORT-TERM/COURT TERME	1372.6	1353.0	-1.4	8.12	6.08	12330.9	12462.1	1.1	7.65	8.65	13.1
TOTAL ELMORE		1372.6	1353.0	-1.4	8.12	6.08	12330.9	12462.1	1.1	7.65	8.65	13.1
EMERSON												
	LONG-TERM/LONG TERME	93.4	29.3	-68.7	6.53	4.28	697.3	208.4	-70.1	6.58	-11.5	
SHORT-TERM/COURT TERME	784.7	853.0	8.7	7.77	5.93	9983.4	8497.4	-14.9	7.42	8.47	14.2	
TOTAL EMERSON		878.1	882.3	0.5	7.64	5.87	10680.7	-18.5	7.37	8.41	14.2	
HUNTINGDON												
	LONG-TERM/LONG TERME	32.4	4.5	-86.0	3.89	3.57	317.4	98.3	-69.0	3.73	4.74	27.0
SHORT-TERM/COURT TERME	612.2	413.1	-32.5	7.10	5.58	5509.2	4320.5	-21.6	7.08	8.19	15.7	
TOTAL HUNTINGDON		644.6	417.6	-35.2	6.94	5.56	5826.6	-24.2	6.90	8.11	17.6	
IROQUOIS												
	LONG-TERM/LONG TERME	467.2	290.2	-37.9	8.50	7.01	3898.6	2226.7	-42.9	7.78	9.32	19.8
SHORT-TERM/COURT TERME	435.3	610.5	40.3	8.76	6.66	3466.2	5481.9	58.2	8.81	9.25	4.9	
TOTAL IROQUOIS		902.5	900.7	-0.2	8.62	6.77	7364.7	7708.5	4.7	8.27	9.27	12.1

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2005/07	2006/07	2005/07	2006/07	2005/07	2006/07	2004/11- 2005/07	2005/11- 2006/07	2004/11- 2005/07	2005/11- 2006/07	2004/11- 2005/07	2005/11- 2006/07	2004/11- 2005/07	2005/11- 2006/07	2004/11- 2005/07	2005/11- 2006/07
KINGSGATE																
LONG-TERM/LONG TERME	139.1	118.4			-14.8		1024.2	821.3	5.69	4.59	-19.4		5.34	5.68	-19.8	6.3
SHORT-TERM/COURT TERME	1394.0	1654.8			18.7		13391.9	12185.1	6.83	5.70	-16.6		6.92	7.86	-9.0	13.7
TOTAL KINGSGATE	1533.0	1773.2			15.7		14416.1	13006.4	6.73	5.63	-16.4		6.81	7.72	-9.8	13.5
MONCHY																
LONG-TERM/LONG TERME	132.6	132.6			0.0		1167.9	1167.9	7.25	6.09	-16.0		7.02	7.87	0.0	12.0
SHORT-TERM/COURT TERME	1682.5	1616.5			-3.9		14062.2	13600.8	7.51	5.91	-21.4		7.26	8.31	-3.3	14.5
TOTAL MONCHY	1815.1	1749.2			-3.6		15230.1	14768.7	7.50	5.92	-21.0		7.24	8.28	-3.0	14.3
NAPIERVILLE																
LONG-TERM/LONG TERME	44.4	42.6			-4.1		386.0	365.9	5.83	5.39	-7.6		6.15	5.62	-5.2	-8.7
SHORT-TERM/COURT TERME	0.0	0.1			315.3		13.9	26.6							90.7	
TOTAL NAPIERVILLE	44.5	42.7			-3.9		399.9	392.4							-1.9	
NIAGARA FALLS																
LONG-TERM/LONG TERME	151.7	108.4			-28.6		1332.2	954.2	8.12	6.64	-18.3		7.85	8.50	-28.4	8.3
SHORT-TERM/COURT TERME	624.7	784.5			25.6		5073.9	6379.7	8.32	6.51	-21.8		8.24	8.96	25.7	8.8
TOTAL NIAGARA FALLS	776.4	892.9			15.0		6406.1	7334.0	8.28	6.53	-21.2		8.16	8.90	14.5	9.1
NORTH PORTAL																
LONG-TERM/LONG TERME	1.2	0.4			-68.4		6.6	4.1	3.56	5.02	40.9		3.38	4.21	-38.2	24.6
SHORT-TERM/COURT TERME	0.4	13.2			2909.6		2.4	41.0							1620.5	
TOTAL NORTH PORTAL	1.6	13.5			741.1		9.0	45.1							401.0	
OJIBWAY (WINDSOR)																
SHORT-TERM/COURT TERME	0.0	0.0			0.0		3.4	0.0							-100.0	
TOTAL OJIBWAY (WINDSOR)							3.4	0.0							-100.0	
PHILIPSBURG																
LONG-TERM/LONG TERME	5.8	7.3			24.6		118.7	114.5	9.97	8.24	-17.4		8.58	9.16	-3.5	6.7
SHORT-TERM/COURT TERME	0.0	1.7			0.0		11.6	20.8							80.2	
TOTAL PHILIPSBURG	5.8	8.9			53.2		130.2	135.3							3.9	
REAGAN FIELD																
SHORT-TERM/COURT TERME	1.3	1.2			-8.0		13.1	10.6							-19.3	
TOTAL REAGAN FIELD	1.3	1.2			-8.0		13.1	10.6							-19.3	
SIERRA																
SHORT-TERM/COURT TERME	4.8	5.6			18.4		50.9	47.3							-6.9	
TOTAL SIERRA	4.8	5.6			18.4		50.9	47.3							-6.9	
SPRAGUE																
SHORT-TERM/COURT TERME	8.9	8.6			-3.1		120.6	77.8							-35.5	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/07	2006/07	2005/07	2006/07	2005/07	2006/07	2004/11- 2005/07	2005/11- 2006/07	2004/11- 2005/07	2005/11- 2006/07	2004/11- 2005/07	2005/11- 2006/07	2004/11- 2005/07	2005/11- 2006/07
TOTAL SPRAGUE	8.9	8.6	-3.1				120.6	77.8		-35.5				
ST CLAIR														
	31.4	47.5	51.3				114.4	268.3		134.6				
TOTAL ST CLAIR	31.4	47.5	51.3				114.4	268.3		134.6				
ST STEPHEN														
	30.2	32.0	5.8	6.81	-21.3	246.7	243.6		-1.3	8.81	10.21		15.9	
	321.1	293.2	-8.7	8.92	-22.8	2378.3	2242.7		-5.7	8.34	10.01		19.9	
TOTAL ST STEPHEN	351.3	325.2	-7.4	8.89	-22.6	2625.0	2486.2		-5.3	8.39	10.03		19.5	
TOTAL	8717.1	8816.4	1.1	7.70	-21.3	79418.2	75372.3		-5.1	7.42	8.48		14.3	

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2006/09	2006/10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	22852.4	22739.9	0.0	0.0	0.0	216400.5
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	24928.7	31740.1	24392.9	0.0	0.0	0.0	119529.9
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	127758.7	170084.4	0.0	0.0	0.0	1988676.6
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	10487.0	9141.8	0.0	0.0	0.0	151006.6
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	71.4	71.4	98.4	0.0	0.0	0.0	620.4
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	105926.1	121226.9	167641.1	0.0	0.0	0.0	1028364.4
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	1317256.7	1352997.3	0.0	0.0	0.0	12462147.5
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	880102.9	882326.9	0.0	0.0	0.0	8705875.9
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516744.3	499109.9	417607.6	0.0	0.0	0.0	4418894.7
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	885471.8	860582.1	900722.6	0.0	0.0	0.0	7708532.4
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1365298.8	1416689.1	1773215.6	0.0	0.0	0.0	13006389.8
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	1542366.8	1749161.9	0.0	0.0	0.0	14768746.0
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	39346.0	42733.4	0.0	0.0	0.0	392448.6
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	852549.1	892912.7	0.0	0.0	0.0	7333956.5
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	11996.6	13537.0	0.0	0.0	0.0	45066.1
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667.1	10121.7	8939.8	0.0	0.0	0.0	135281.0
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056.3	1068.3	1004.6	1203.3	0.0	0.0	0.0	10613.5
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	7096.1	6600.0	5854.5	5646.1	0.0	0.0	0.0	47331.5
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	7467.8	6180.1	8607.2	0.0	0.0	0.0	77811.5
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	8775.2	13143.9	47514.9	0.0	0.0	0.0	268347.8
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	261774.4	265750.0	325208.1	0.0	0.0	0.0	2486243.0
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7924653.5	8072755.0	8036190.5	8816432.9	0.0	0.0	0.0	75372284.1

TOP 15 EXPORTERS: 2005/11 AND 2006/07 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2005/11 2006/07		% CHANGE VARIATION EN %		2005/11 2006/07		% CHANGE VARIATION EN %	
	2004/11 2005/07	2006/07	2006/07	2005/07	2004/11 2005/07	2006/07	2006/07	2005/07
BP CANADA	10103.9	9473.0	6.7	1113.7	356678.4	334407.7	6.7	39315.6
NEXEN INC.	6172.5	4090.4	50.9	684.0	217895.5	144396.8	50.9	24145.8
CORAL ENERGY	4981.8	3811.0	30.7	554.6	175863.3	134532.6	30.7	13725.8
PACIFIC GAS & EL	4356.5	4486.1	-2.9	457.2	153789.1	158363.7	-2.9	17319.0
CARGILL, INC.	4056.6	3708.4	9.4	776.3	143201.0	130909.6	9.4	17281.2
CONOCOPHILLIPS	2584.7	2460.2	5.1	242.9	91243.8	86848.1	5.1	6327.0
ENCANA CORP	2422.6	3979.8	-39.1	292.6	85521.5	140491.5	-39.1	16059.7
TCGS	2122.2	2440.3	-13.0	280.9	74915.6	86143.3	-13.0	10482.7
HUSKY	2058.9	1943.9	5.9	225.1	72679.6	68621.6	5.9	7648.1
PROGAS	2045.5	2428.3	-15.8	225.0	72207.6	85722.2	-15.8	9601.5
CONSTELLATION	1926.1	691.9	178.4	209.3	67993.2	24425.0	178.4	7388.0
SETC	1726.8	1263.0	36.7	231.9	60957.5	44584.0	36.7	8184.7
BURLINGTON MA	1529.7	1749.7	-12.6	171.3	54000.7	61766.7	-12.6	7046.0
TENASKA MARKE	1522.8	2020.4	-24.6	208.8	53756.2	71320.5	-24.6	8023.1
PETRO-CANADA	1480.7	1461.1	1.3	165.7	52270.1	51579.0	1.3	6085.5
OTHERS (AUTRES)	26280.9	33410.6	-21.3	2986.8	927741.1	1179427.2	-21.3	105435.6
TOTAL	75372.3	79418.2	-5.1	8816.4	2660714.1	2803539.6	-5.1	307722.1
				8717.1				1.1

TOP 15 EXPORTERS: 2005/11 AND 2006/07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0511 0607	0411 0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1671.0	2421.5	-31.0	7.93	6.97	13.7	58988.4	85482.5	-31.0	7.51	6.14	22.3
ENCANA CORPOR	1544.7	1720.7	-10.2	7.68	6.73	14.0	54527.9	60742.5	-10.2	7.24	5.95	21.8
PROGAS	1016.6	1541.1	-34.0	9.00	7.83	14.9	35885.4	54400.7	-34.0	8.49	6.91	22.9
CARGILL GAS MK	320.5	843.4	-62.0	9.00	8.37	7.5	11315.3	29774.2	-62.0	8.50	7.39	15.0
SHELL CANADA	365.9	353.7	3.5	5.62	5.77	-2.6	12916.0	12485.2	3.5	5.32	5.09	4.5
DTE ENERGY TRA	261.0	318.4	-18.1	7.64	5.48	39.4	9211.9	11241.3	-18.1	7.20	4.86	48.0
ATCOR	131.6	288.5	-54.4	11.48	7.85	46.3	4643.9	10182.6	-54.4	10.82	6.91	56.6
IMPERIAL/BOSTO	243.6	246.7	-1.3	10.21	8.81	15.9	8598.4	8710.5	-1.3	9.60	7.78	23.5
AMOCO/CON ED	0.0	236.7	-100.0	0.00	8.22	-100.0	0.0	8355.3	-100.0	0.00	7.25	-100.0
HUSKY	108.1	229.8	-52.9	4.35	5.25	-17.1	3817.5	8111.6	-52.9	4.14	4.63	-10.6
BROOKLYN NAVY	201.6	201.2	0.2	10.52	8.78	19.9	7118.0	7101.1	0.2	9.91	7.75	27.9
ENCO GAS	58.5	149.6	-60.9	5.04	4.77	5.6	2066.0	5281.9	-60.9	4.68	4.21	11.2
AEC OIL & GAS	66.0	145.4	-54.6	11.73	7.96	47.3	2331.2	5132.8	-54.6	11.06	7.01	57.6
CHEVRON CAN.	103.0	129.7	-20.6	3.51	4.36	-19.4	3635.2	4577.8	-20.6	3.30	3.86	-14.4
DARTMOUTH	0.0	108.1	-100.0	0.00	8.03	-100.0	0.0	3816.3	-100.0	0.00	7.08	-100.0
OTHERS	419.8	720.6	-41.7	7.75	6.02	28.8	14819.4	25438.3	-41.7	7.31	5.32	37.4
TOTAL LONG-TERM	6511.8	9655.1	-32.6	8.06	7.08	13.8	229874.6	340834.6	-32.6	6.25	7.61	21.8

TOP 15 EXPORTERS: 2005/11 AND 2006/07 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0511 0607	0411 0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	10103.9	9473.0	6.7				356678.4	334407.7	6.7			
PACIFIC GAS & EL	4356.5	4486.1	-2.9				153789.1	158363.7	-2.9			
NEXEN INC.	6172.5	4090.4	50.9				217895.5	144396.8	50.9			
CORAL ENERGY	4981.8	3811.0	30.7				175863.3	134532.6	30.7			
CARGILL, INC.	4056.6	3708.4	9.4				143201.0	130909.6	9.4			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
CONOCOPHILLIPS	2584.7	2460.2	5.1				91243.8	86848.1	5.1			
ENCANA CORPOR	878.0	2259.1	-61.1				30993.6	79749.0	-61.1			
DUKE CANADA C	709.7	2024.4	-64.9				25053.2	71462.7	-64.9			
TENASKA MARKE	1522.8	2020.4	-24.6				53756.2	71320.5	-24.6			
BURLINGTON MA	1529.7	1749.7	-12.6				54000.7	61766.7	-12.6			
IGI RESOURCES	849.1	1719.9	-50.6				29974.2	60715.6	-50.6			
PACIFICORP ENER	896.9	1716.1	-47.7				31660.1	60580.0	-47.7			
HUSKY	1950.7	1714.1	13.8				68862.1	60510.0	13.8			
PETRO-CANADA	1480.7	1461.1	1.3				52270.1	51579.0	1.3			
OTHERS	26786.8	24481.9	9.4				945598.2	864233.2	9.4			
TOTAL SHORT-TERM	68860.4	69763.1	-1.3	8.52	7.47	14.1	2430839.6	2462705.0	-1.3	8.03	6.60	21.7

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)	
2005/11	5150.6	11.97	0.38	11.60		2928.6	11.88	0.31	11.57		8079.2	11.94	0.35	11.59	
2005/12	6511.1	11.25	0.31	10.94		3222.2	12.16	0.28	11.89		9733.3	11.55	0.30	11.25	
2006/01	5495.6	10.91	0.38	10.53		2902.2	10.78	0.31	10.47		8397.8	10.86	0.35	10.51	
2006/02	5069.5	8.37	0.34	8.03		2571.8	8.32	0.46	7.85		7641.3	8.36	0.38	7.97	
2006/03	6115.0	7.39	0.30	7.09		2555.6	7.18	0.32	6.86		8670.6	7.33	0.31	7.02	
2006/04	5303.8	7.13	0.32	6.81		2620.8	6.99	0.28	6.71		7924.7	7.09	0.31	6.78	
2006/05	5295.9	6.70	0.32	6.38		2776.9	6.27	0.24	6.02		8072.8	6.55	0.29	6.26	
2006/06	5610.6	6.11	0.30	5.81		2425.6	6.03	0.26	5.77		8036.2	6.09	0.29	5.80	
2006/07	5931.8	6.08	0.31	5.77		2884.7	5.99	0.22	5.78		8816.4	6.06	0.28	5.77	
2005/11 2005/11	5150.6	11.97	0.38	11.60		2928.6	11.88	0.31	11.57		8079.2	11.94	0.35	11.59	
2005/11 2005/12	11661.8	11.57	0.31	11.26		6150.8	12.03	0.29	11.74		17812.6	11.73	0.32	11.40	
2005/11 2006/01	17157.4	11.36	0.38	10.98		9053.0	11.63	0.30	11.33		26210.4	11.45	0.33	11.12	
2005/11 2006/02	22226.9	10.68	0.34	10.34		11624.8	10.90	0.33	10.56		33851.7	10.75	0.34	10.41	
2005/11 2006/03	28341.9	9.97	0.30	9.67		14180.4	10.23	0.33	9.90		42522.3	10.06	0.34	9.72	
2005/11 2006/04	33645.7	9.52	0.32	9.20		16801.2	9.72	0.32	9.40		50446.9	9.59	0.33	9.26	
2005/11 2006/05	38941.6	9.14	0.32	8.82		19578.0	9.23	0.31	8.92		58519.7	9.17	0.33	8.84	
2005/11 2006/06	44552.2	8.76	0.30	8.46		22003.6	8.88	0.31	8.58		66555.9	8.80	0.32	8.48	
2005/11 2006/07	50484.0	8.45	0.31	8.14		24888.3	8.55	0.30	8.25		75372.3	8.48	0.32	8.16	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7
WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2005/11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005/12	5368.2	11.14	0.32	10.82		2800.5	12.24	0.29	11.95		8168.7	11.51	0.31	11.20	
2006/01	4452.8	10.72	0.38	10.35		2539.2	10.87	0.32	10.56		6992.0	10.78	0.35	10.42	
2006/02	4302.0	8.35	0.34	8.01		2267.1	8.36	0.48	7.88		6569.1	8.35	0.39	7.97	
2006/03	4982.5	7.38	0.30	7.08		2274.2	7.21	0.33	6.87		7256.6	7.33	0.31	7.02	
2006/04	4271.0	7.13	0.32	6.81		2221.2	7.03	0.29	6.74		6492.2	7.10	0.31	6.79	
2006/05	4256.3	6.65	0.31	6.33		2334.8	6.26	0.24	6.02		6591.2	6.51	0.29	6.22	
2006/06	4526.9	6.10	0.30	5.79		2077.0	6.07	0.27	5.80		6603.9	6.09	0.29	5.80	
2006/07	4850.0	6.07	0.30	5.77		2589.5	6.00	0.22	5.79		7439.4	6.05	0.27	5.78	
2005/11 2005/11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005/11 2005/12	9372.5	11.46	0.35	11.10		5232.1	12.10	0.30	11.80		14604.6	11.69	0.34	11.35	
2005/11 2006/01	13825.3	11.22	0.36	10.86		7771.3	11.70	0.31	11.39		21596.6	11.39	0.34	11.05	
2005/11 2006/02	18127.3	10.54	0.35	10.18		10038.4	10.95	0.35	10.60		28165.7	10.68	0.35	10.33	
2005/11 2006/03	23109.8	9.86	0.34	9.52		12312.6	10.26	0.34	9.91		35422.4	10.00	0.34	9.65	
2005/11 2006/04	27380.8	9.43	0.34	9.09		14533.8	9.77	0.34	9.43		41914.6	9.55	0.34	9.21	
2005/11 2006/05	31637.1	9.06	0.34	8.72		16868.6	9.28	0.32	8.96		48505.7	9.14	0.33	8.80	
2005/11 2006/06	36164.0	8.69	0.33	8.36		18945.6	8.93	0.32	8.61		55109.6	8.77	0.33	8.44	
2005/11 2006/07	41014.0	8.38	0.33	8.05		21535.1	8.58	0.30	8.27		62549.1	8.45	0.32	8.13	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI						INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE						TOTAL SALES TOTAL DES VENTES					
	VOLUME MILLIONS m ³			AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)			AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)			AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)			VOLUME MILLIONS m ³			AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)		
2005/11	841.3	11.67	0.26	11.41	0.26	0.26	11.76	0.28	0.28	11.48	11.48	11.70	1275.2	11.70	0.27	11.43		
2005/12	953.1	11.29	0.23	11.06	0.23	0.23	11.64	0.17	0.17	11.47	11.47	11.40	1368.4	11.40	0.21	11.19		
2006/01	790.0	11.18	0.29	10.89	0.29	0.29	10.22	0.25	0.25	9.97	9.97	10.90	1117.8	10.90	0.28	10.62		
2006/02	546.8	7.99	0.25	7.74	0.25	0.25	7.98	0.36	0.36	7.62	7.62	7.99	823.7	7.99	0.29	7.70		
2006/03	926.5	7.21	0.25	6.97	0.25	0.25	6.97	0.25	0.25	6.72	6.72	7.16	1189.5	7.16	0.25	6.91		
2006/04	827.7	6.95	0.27	6.69	0.27	0.27	6.68	0.24	0.24	6.44	6.44	6.87	1193.6	6.87	0.26	6.61		
2006/05	812.9	6.38	0.24	6.14	0.24	0.24	6.25	0.24	0.24	6.01	6.01	6.34	1217.9	6.34	0.24	6.10		
2006/06	849.9	5.98	0.26	5.71	0.26	0.26	5.74	0.25	0.25	5.49	5.49	5.91	1165.2	5.91	0.26	5.65		
2006/07	831.7	5.90	0.28	5.62	0.28	0.28	5.85	0.24	0.24	5.61	5.61	5.89	1081.1	5.89	0.27	5.62		
2005/11 2005/11	841.3	11.67	0.26	11.41	0.26	0.26	11.76	0.28	0.28	11.48	11.48	11.70	1275.2	11.70	0.27	11.43		
2005/11 2005/12	1794.3	11.47	0.24	11.23	0.24	0.24	11.70	0.23	0.23	11.47	11.47	11.54	2643.6	11.54	0.24	11.30		
2005/11 2006/01	2584.3	11.38	0.26	11.12	0.26	0.26	11.29	0.23	0.23	11.05	11.05	11.35	3761.4	11.35	0.25	11.10		
2005/11 2006/02	3131.1	10.78	0.26	10.52	0.26	0.26	10.66	0.26	0.26	10.40	10.40	10.74	4585.1	10.74	0.26	10.48		
2005/11 2006/03	4057.5	9.96	0.25	9.71	0.25	0.25	10.09	0.26	0.26	9.83	9.83	10.00	5774.6	10.00	0.26	9.74		
2005/11 2006/04	4885.2	9.45	0.26	9.20	0.26	0.26	9.49	0.25	0.25	9.24	9.24	9.46	6968.2	9.46	0.26	9.21		
2005/11 2006/05	5698.2	9.01	0.25	8.76	0.25	0.25	8.96	0.25	0.25	8.71	8.71	9.00	8186.1	9.00	0.25	8.74		
2005/11 2006/06	6548.1	8.62	0.26	8.36	0.26	0.26	8.60	0.25	0.25	8.35	8.35	8.61	9351.3	8.61	0.25	8.36		
2005/11 2006/07	7379.8	8.31	0.26	8.05	0.26	0.26	8.38	0.25	0.25	8.13	8.13	8.33	10432.4	8.33	0.26	8.08		

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2005/01 2005/07	2006/01 2006/07	2005/01 2005/07	2006/01 2006/07	2005/01 2005/07	2006/01 2006/07	2005/01 2005/07	2006/01 2006/07	2005/01 2005/07	2006/01 2006/07
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7419.1	5013.1			-32.4		7.21	7.34	1.7	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	32342.1	33809.2			4.5		7.43	7.53	1.3	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	20684.6	18737.5			-9.4		7.31	7.40	1.2	
TOTAL - TERM/TERME	60445.8	57559.7			-4.8		7.36	7.47	1.5	
<u>REGION/RÉGION</u>										
CALIFORNIA/CALIFORNIE	7060.1	7060.8			0.0		6.93	7.08	2.2	
MIDWEST/MIDWEST	25513.2	24673.1			-3.3		7.28	7.37	1.2	
MOUNTAIN/ROCHEUSES	236.7	342.5			44.7		7.53	6.73	-10.6	
NORTHEAST/NORD-EST	20289.4	19669.9			-3.1		7.77	7.86	1.1	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7346.4	5813.3			-20.9		6.97	7.15	2.6	
TOTAL - REGION/RÉGION	60445.8	57559.7			-4.8		7.47	7.36	1.5	
<u>CUSTOMER TYPE/CLIENT</u>										
END-USER/UTILISATEURS ULTIMES	8689.0	7883.3			-9.3		7.29	7.24	-0.7	
LDC/SDL	11688.5	9168.9			-21.6		7.39	7.77	5.1	
MARKETING CO./DISTRIBUTEURS	39363.0	39519.2			0.4		7.38	7.46	1.1	
PIPELINE/PIPELINES	705.3	988.4			40.1		6.91	6.95	0.6	
TOTAL - CUSTOMER TYPE/CLIENT	60445.8	57559.7			-4.8		7.36	7.47	1.5	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		July 2006 Juillet 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		July 2006 Juillet 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	4812.7	16523.0	29.1	181342.5	2012541	11.10	66038.0	145509.0	45.4	2488311.9	29199081	11.73
ANE & ATCOR	IROQUOIS	GL-104	9842.3	32767.0	30.0	370857.9	3879329	10.46	131552.3	288561.0	45.6	4956890.7	56908687	11.48
ANE & CARGILL GAS	IROQUOIS	GL-102	196974.7	232717.0	84.6	7422006.8	48502356	6.53	1329445.9	2049411.0	64.9	50093521.9	437917562	8.74
ANE & PROGAS	IROQUOIS	GL-103	18472.2	57970.0	31.9	696032.5	7656507	11.00	233667.5	510510.0	45.8	8804591.5	103072997	11.71
BEAR PAW	NORTH PORTAL	GO-59-96	370.0	930.0	39.8	19443.5	97527	5.02	4083.8	8190.0	49.9	209954.5	882939	4.21
BROOKLYN NAVY	IROQUOIS	GL-232	22428.5	23250.0	96.5	835685.9	6072315	7.27	201636.4	204750.0	98.5	7521022.2	79147679	10.52
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5437197	6.56	193303.3	193338.6	100.0	7297199.6	64327382	8.82
		GL-163	8900.1	8773.0	101.4	335978.8	3088210	9.19	78353.9	77259.0	101.4	2957859.7	28227284	9.54
	PHILIPSBURG	GL-172	3331.2	28086.0	11.9	125519.6	1012320	8.07	48881.3	247338.0	19.8	1842369.9	16336054	8.87
TOTAL CARGILL GAS MKT LTD			34185.5			1290269.4	9537727	7.39	320538.5			12097429.2	108890720	9.00
CHEVRON CAN.	KINGSGATE	GL-250	15412.3	18159.8	84.9	584126.2	1906665	3.26	102977.4	159923.4	64.4	3901152.0	13697017	3.51
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	191862.0	1427430	7.44	45999.0	46683.0	98.5	1764126.6	17557880	9.95
DTE ENERGY TRADING	EAST HEREFORD	GL-276	44323.0	70252.2	63.1	1672750.1	8948965	5.35	260953.0	618672.6	42.2	9848366.7	75241667	7.64
ENCANA CORPORATION	KINGSGATE	GL-285	64059.6	84537.0	75.8	2427858.9	12789143	5.27	376764.6	744471.0	50.6	14263422.5	101250197	7.10
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	30299352	6.09	1167894.0	1167757.5	100.0	43946440.0	345681546	7.87
TOTAL ENCANA CORPORATION			196677.6			7401033.9	43088495	5.82	1544658.6			58209862.5	446931743	7.68
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00	58526.0	145514.6	40.2	2227506.4	11216962	5.04
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.6	50	13.67	6.6	0.0	0.0	239.6	1777	7.42
HUSKY ENERGY	EMERSON	GL-114	17564.6	17564.6	100.0	656916.1	2705981	4.12	108141.8	154681.8	69.9	4050723.4	17617003	4.35
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	31962.5	37355.0	85.6	1293842.0	8811086	6.81	243574.1	328965.0	74.0	9860404.6	100626564	10.21
NEXEN/ROCK	PHILIPSBURG	GL-290	1354.9	1897.2	71.4	50470.0	397823	7.88	14522.9	16707.6	86.9	541632.0	5272388	9.73
PROGAS	EMERSON	GL-270	4889.9	6975.0	70.1	184251.4	324864	1.76	32343.6	61425.0	52.7	1218706.9	6806527	5.59
		GL-271	1520.4	2077.0	73.2	57288.7	480634	8.39	16026.9	18291.0	87.6	603893.6	6286221	10.41
		GL-295	5313.4	5313.4	100.0	194842.4	1193604	6.13	51929.7	46792.2	111.0	1920453.2	14851265	7.73
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	10874608	6.45	393266.9	387660.0	101.4	14845825.5	128415925	8.65
		GL-109	22323.1	21954.2	101.7	842697.0	5434736	6.45	196619.8	193338.6	101.7	7422397.5	64203393	8.65

LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

WINDING

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: July 2006 MOIS: juillet 2006		MONTH: November 2005 MOIS: Novembre 2005		TO À		AVG. PRIX MOYEN
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ANADARKO CDA			130391.7			4940424.0		
ANE	CHIPPAWA		GO-20-05	8802.6	0.0	0.0	332474.2	0.0	2165543.0
APACHE	ELMORE		GO-76-05	5204.6	0.0	0.0	209589.2	0.0	1894675.2
	KINGSGATE			10319.7	0.0	0.0	391116.6	0.0	3401970.2
	MONCHY			30680.1	0.0	0.0	1147435.8	0.0	10281571.3
TOTAL	APACHE			46204.4			1748141.7		15578216.6
AVENIR TRADING	KINGSGATE		GO-14-06	0.0	0.0	0.0	0.0	0.0	1305787.1
AVISTA CORP	HUNTINGDON		GO-89-04	8691.1	0.0	0.0	332434.6	0.0	3514654.8
	KINGSGATE			77921.2	0.0	0.0	2953213.6	0.0	34020016.6
TOTAL	AVISTA CORP			86612.3			3285648.2		37534671.4
AVISTA ENERGY	CARDSTON		GO-90-05	1493.0	0.0	0.0	56584.7	0.0	386949.1
	HUNTINGDON			30025.9	0.0	0.0	1148490.7	0.0	9294550.7
	KINGSGATE			26851.8	0.0	0.0	1017683.3	0.0	11723740.9
TOTAL	AVISTA ENERGY			58370.7			2222758.6		21405240.7
BEAR PAW	NORTH PORTAL		GO-73-05	0.0	0.0	0.0	0.0	0.0	5855.0
BOISE WHITE PAPER	SPRAGUE		GO-65-04	7533.2	0.0	0.0	280771.0	0.0	2860768.7
BONAVISTA PETROLEUM	ADEN		GO-119-05	663.5	0.0	0.0	28046.1	0.0	291931.4
BP CANADA	ADEN		GO-91-05	995.3	0.0	0.0	36378.2	0.0	503800.5
	CARDSTON			13109.6	0.0	0.0	505375.1	0.0	1377583.0
	CHIPPAWA			27324.5	0.0	0.0	1015924.9	0.0	18429624.2
	ELMORE			124875.0	0.0	0.0	5315904.7	0.0	51582409.0
	EMERSON			201877.0	0.0	0.0	7523955.9	0.0	65713248.8
	IROQUOIS			136024.6	0.0	0.0	5068276.4	0.0	40493703.3
	KINGSGATE			121480.3	0.0	0.0	4604037.4	0.0	14180667.4
	MONCHY			469320.6	0.0	0.0	17599589.6	0.0	158802123.6
	NAPIERVILLE			0.0	0.0	0.0	0.0	0.0	106998.3
	NIAGARA FALLS			72417.8	0.0	0.0	2706253.1	0.0	29952533.2
	SPRAGUE			0.0	0.0	0.0	0.0	0.0	1999.6
	ST CLAIR			11494.0	0.0	0.0	429415.8	0.0	1715790.7

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2006 Juillet 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		July 2006 Juillet 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	ST STEPHEN	GO-91-05	0.0	0.0	0.0	0.0	0.0		8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			1178918.7			44805111.0			10103930.0			383180432.1		
BREEZE/HARVEST	MONCHY	GO-86-04	193.8	0.0	0.0	6918.7			1499.8	0.0	0.0	53542.9		
BURLINGTON MARKETING	ELMORE	GO-90-04	78009.8	0.0	0.0	3057984.2			717476.7	0.0	0.0	28789383.4		
	KINGSGATE		34857.9	0.0	0.0	1402682.0			296833.9	0.0	0.0	11658080.0		
	MONCHY		46275.0	0.0	0.0	1862106.1			415067.3	0.0	0.0	16396561.6		
	NIAGARA FALLS		12133.0	0.0	0.0	488231.9			100343.9	0.0	0.0	3931550.7		
TOTAL BURLINGTON MARKETING			171275.7			6811004.2			1529721.8			60775575.7		
CALPINE CANADA	KINGSGATE	GO-81-05	75853.2	0.0	0.0	2874836.4			520890.4	0.0	0.0	19717786.5		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	40842.0	0.0	0.0	1538926.6			394673.0	0.0	0.0	14871278.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			40842.0			1538926.6			440045.0			16580895.7		
CANADA IMP OIL	ST STEPHEN	GO-34-04	0.0	0.0	0.0	0.0			188921.5	0.0	0.0	7650271.4		
		GO-37-06	28274.6	0.0	0.0	1144555.8			28274.6	0.0	0.0	1144555.8		
TOTAL CANADA IMP OIL			28274.6			1144555.8			217196.1			8794827.2		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0			117499.2	0.0	0.0	4375670.4		
	IROQUOIS		80392.5	0.0	0.0	3029189.4			692127.3	0.0	0.0	26081395.8		
TOTAL CARGILL GAS MKT LTD			93734.9			3526060.4			809626.5			30457066.2		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1590.6	0.0	0.0	59926.8		
	EAST HEREFORD		13505.9	0.0	0.0	509847.7			30007.7	0.0	0.0	1131510.9		
	EMERSON		60757.8	0.0	0.0	2262620.6			462344.5	0.0	0.0	17217693.1		
	HUNTINGDON		20286.4	0.0	0.0	755465.6			220480.7	0.0	0.0	8210701.6		
	IROQUOIS		65134.8	0.0	0.0	2454279.3			856184.9	0.0	0.0	32260982.2		
	KINGSGATE		136550.5	0.0	0.0	5175264.2			359154.5	0.0	0.0	13611956.1		
	MONCHY		453469.1	0.0	0.0	16977882.5			1999120.6	0.0	0.0	74847072.5		
	NIAGARA FALLS		26556.6	0.0	0.0	1002511.7			127580.1	0.0	0.0	4816148.8		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			776261.1			29137871.4			4056574.0			152160103.3		
CHEHALIS POWER	HUNTINGDON	GO-05-05	13098.0	0.0	0.0	499819.7			118694.2	0.0	0.0	4529371.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006	MONTH: MOIS:		November 2005 Novembre 2005	TO À	July 2006 Juillet 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CHEVRON CAN.	ELMORE	GO-122-05	31182.6	0.0	0.0	1306551.0	223361.8	0.0	0.0	9358859.8				
		GO-123-03	0.0	0.0	0.0	0.0	63047.9	0.0	0.0	2641707.1				
	KINGSGATE	GO-122-05	3712.6	0.0	0.0	140707.5	17819.0	0.0	0.0	677996.3				
	MONCHY		5194.8	0.0	0.0	194805.0	159616.3	0.0	0.0	5987176.9				
TOTAL CHEVRON CAN.			40090.0	0.0	0.0	1642063.5	550907.5	0.0	0.0	3309347.5		21975087.6		
CINERGY	CHIPPAWA	GO-83-05	299.3	0.0	0.0	11163.9	299.3	0.0	0.0	11163.9				
	EMERSON		36933.2	0.0	0.0	1376500.4	92189.9	0.0	0.0	3437130.2				
	IROQUOIS		15377.1	0.0	0.0	572950.7	69070.5	0.0	0.0	2575566.9				
	MONCHY		0.0	0.0	0.0	0.0	100060.3	0.0	0.0	3759863.8				
TOTAL CINERGY			78040.7	0.0	0.0	2910975.2	350210.6	0.0	0.0	63083.2		13095218.7		
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0	116646.7	0.0	0.0	5254122.3				
		GO-136-05	38329.5	0.0	0.0	1648168.5	218030.4	0.0	0.0	9121214.2				
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0	36884.1	0.0	0.0	1399020.0				
	MONCHY	GO-136-05	21359.6	0.0	0.0	813566.2	98383.6	0.0	0.0	3740010.3				
TOTAL CNR LTD.			112026.3	0.0	0.0	1967355.4	300584.4	0.0	0.0	11300078.9		36820881.7		
CONCORD ENERGY	HUNTINGDON	GO-54-04	140.1	0.0	0.0	5379.8	3409.5	0.0	0.0	130924.8				
	KINGSGATE		0.0	0.0	0.0	0.0	9121.3	0.0	0.0	345657.1				
	TOTAL CONCORD ENERGY		140.1			5379.8	12530.8			476581.9				
	CONOCOPHILLIPS	CHIPPAWA	GO-44-06	12652.6	0.0	0.0	472954.2	12652.6	0.0	0.0	472954.2			
TOTAL CONOCOPHILLIPS			1874.5	0.0	0.0	70068.8	217376.4	0.0	0.0	8135824.7				
EAST HEREFORD		GO-44-06	6284.4	0.0	0.0	234910.9	6284.4	0.0	0.0	234910.9				
		GO-49-04	0.0	0.0	0.0	0.0	571.2	0.0	0.0	21442.8				
	EMERSON	GO-44-06	41181.1	0.0	0.0	1539349.6	41181.1	0.0	0.0	1539349.6				
		GO-49-04	6100.9	0.0	0.0	228051.6	962267.0	0.0	0.0	36013814.1				

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2006 Juillet 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		July 2006 Juillet 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS	HUNTINGDON	GO-49-04	320.5	0.0	0.0	11980.3	73216.4	0.0	0.0	2739921.2				
	IROQUOIS	GO-44-06	77940.5	0.0	0.0	2913416.0	77940.5	0.0	0.0	2913416.0				
	KINGSGATE	GO-49-04	11546.7	0.0	0.0	431615.7	355941.2	0.0	0.0	13320511.9				
	MONCHY	GO-44-06	14843.0	0.0	0.0	554831.4	37.1	0.0	0.0	1387.5				
	NIAGARA FALLS	GO-49-04	2199.0	0.0	0.0	82198.6	14843.0	0.0	0.0	554831.4				
ST CLAIR	NIAGARA FALLS	GO-44-06	54096.6	0.0	0.0	2022131.0	403667.6	0.0	0.0	15108001.1				
	ST CLAIR	GO-49-04	8014.3	0.0	0.0	299574.5	54096.6	0.0	0.0	2022131.0				
	TOTAL CONOCOPHILLIPS		3731.4	0.0	0.0	139479.7	355681.9	0.0	0.0	13311496.8				
	CONOCOPHILLIPS	GO-18-04	242948.8	0.0	0.0	9081426.4	6819.7	0.0	0.0	254997.5				
	ELMORE	GO-6-06	49643.3	0.0	0.0	2008071.5	2584740.0	0.0	0.0	96725854.7				
MONCHY	MONCHY	GO-6-06	19722.2	0.0	0.0	739582.5	193327.5	0.0	0.0	7820097.5				
	TOTAL CONOCOPHILLIPS CANAD		69365.5	0.0	0.0	2747654.0	263513.1	0.0	0.0	10659105.1				
	CONOCOPHILLIPS	GO-19-04	0.0	0.0	0.0	0.0	19722.2	0.0	0.0	739582.5				
	ELMORE	GO-7-06	51998.1	0.0	0.0	2095523.4	476562.8	0.0	0.0	19218785.1				
	WSTRN	GO-7-06	51998.1	0.0	0.0	2095523.4	269265.4	0.0	0.0	10851395.4				
CONOCOPHILLIPS WSTRN	CONOCOPHILLIPS WSTRN	GO-71-05	12764.8	0.0	0.0	477020.6	209112.4	0.0	0.0	8427229.6				
	CHIPPAWA	GO-71-05	27764.7	0.0	0.0	1035623.3	478377.8	0.0	0.0	19278625.0				
	EAST HEREFORD		70491.5	0.0	0.0	2763971.7	101093.5	0.0	0.0	3798220.9				
	ELMORE		2224.7	0.0	0.0	82914.6	125818.1	0.0	0.0	4697087.7				
	EMERSON		10915.6	0.0	0.0	406715.2	597367.7	0.0	0.0	23511427.4				
IROQUOIS	IROQUOIS		1650.4	0.0	0.0	62814.2	81774.7	0.0	0.0	3051611.0				
	KINGSGATE		0.0	0.0	0.0	0.0	112353.6	0.0	0.0	4191678.2				
	MONCHY		83474.0	0.0	0.0	3119423.3	13282.5	0.0	0.0	503541.4				
	NIAGARA FALLS		0.0	0.0	0.0	0.0	97349.9	0.0	0.0	3663107.2				
	ST CLAIR		209285.7	0.0	0.0	7948482.8	792299.4	0.0	0.0	29789946.2				
CONOCOPHILLIPS	CONOCOPHILLIPS	GO-74-05	11150.0	0.0	0.0	424369.0	4761.0	0.0	0.0	178459.5				
	KINGSGATE	GO-74-05	3319.8	0.0	0.0	124060.9	1926100.5	0.0	0.0	73385079.5				
	NEWEN	GO-94-04	0.0	0.0	0.0	0.0	86672.0	0.0	0.0	3290777.1				
	CHIPPAWA	GO-94-04	0.0	0.0	0.0	0.0	213142.8	0.0	0.0	8035617.3				
	TOTAL CONOCOPHILLIPS		209285.7	0.0	0.0	7948482.8	1926100.5	0.0	0.0	73385079.5				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				July 2006 Juillet 2006	November 2005 Novembre 2005												
CORAL ENERGY	CORNWALL	EAST HEREFORD	GO-94-04	0.0	0.0	908.5	0.0	0.0	33850.7	7974.8	0.0	0.0	0.0	0.0	298316.0		
				0.0	0.0	18251.4	0.0	0.0	680777.2	86677.8	0.0	0.0	0.0	0.0	3235727.5		
				0.0	0.0	378.6	0.0	0.0	15515.0	2926.7	0.0	0.0	0.0	0.0	114942.9		
				0.0	0.0	240894.6	0.0	0.0	8978141.9	1984053.3	0.0	0.0	0.0	0.0	74058532.7		
				0.0	0.0	1255.3	0.0	0.0	48015.2	79187.7	0.0	0.0	0.0	0.0	3013135.5		
				0.0	0.0	45801.4	0.0	0.0	1706560.1	672870.9	0.0	0.0	0.0	0.0	25119829.2		
				0.0	0.0	38763.4	0.0	0.0	1465256.5	114132.1	0.0	0.0	0.0	0.0	4315749.8		
				0.0	0.0	19495.5	0.0	0.0	731081.3	348773.8	0.0	0.0	0.0	0.0	13098908.7		
				0.0	0.0	43.9	0.0	0.0	1635.3	887.7	0.0	0.0	0.0	0.0	33134.4		
				0.0	0.0	91004.1	0.0	0.0	3400823.1	710220.4	0.0	0.0	0.0	0.0	26672415.9		
TOTAL CORAL ENERGY	KINGS GATE	ST CLAIR	GO-48-04	0.0	0.0	856.9	0.0	0.0	32013.8	76135.8	0.0	0.0	0.0	0.0	2851539.2		
				0.0	0.0	93655.8	0.0	0.0	3540189.2	684845.0	0.0	0.0	0.0	0.0	25686570.9		
				0.0	0.0	554629.2	0.0	0.0	20757920.1	4981828.8	0.0	0.0	0.0	0.0	186534420.0		
DEVON CANADA CORP.	KINGS GATE	ST STEPHEN	GO-48-04	0.0	0.0	14856.8	0.0	0.0	563072.7	121627.9	0.0	0.0	0.0	0.0	4604212.4		
				0.0	0.0	6086.4	0.0	0.0	238647.7	23787.7	0.0	0.0	0.0	0.0	932767.7		
				0.0	0.0	0.0	0.0	0.0	0.0	2623.8	0.0	0.0	0.0	0.0	97710.0		
				0.0	0.0	1749.1	0.0	0.0	65100.0	5093.9	0.0	0.0	0.0	0.0	189595.0		
				0.0	0.0	183.0	0.0	0.0	6810.0	509.0	0.0	0.0	0.0	0.0	18944.0		
TOTAL DIRECT ENERGY	NIAGARA FALLS	ST STEPHEN	GO-43-04	0.0	0.0	8018.4	0.0	0.0	310557.8	32014.4	0.0	0.0	0.0	0.0	1239016.7		
				0.0	0.0	21033.9	0.0	0.0	816956.7	197044.8	0.0	0.0	0.0	0.0	7524927.5		
				0.0	0.0	0.0	0.0	0.0	0.0	92047.0	0.0	0.0	0.0	0.0	3473853.9		
				0.0	0.0	0.0	0.0	0.0	0.0	68856.4	0.0	0.0	0.0	0.0	2776289.2		
				0.0	0.0	0.0	0.0	0.0	0.0	10669.3	0.0	0.0	0.0	0.0	399838.5		
DOMINION EXPLORATION	HUNTINGDON	ST STEPHEN	GO-103-04	0.0	0.0	0.0	0.0	0.0	0.0	42676.3	0.0	0.0	0.0	0.0	1605353.8		
				0.0	0.0	0.0	0.0	0.0	0.0	587502.1	0.0	0.0	0.0	0.0	22231534.5		
				0.0	0.0	0.0	0.0	0.0	0.0	709704.1	0.0	0.0	0.0	0.0	27013016.0		
				0.0	0.0	0.0	0.0	0.0	0.0	250793.8	0.0	0.0	0.0	0.0	9564388.7		
				0.0	0.0	0.0	0.0	0.0	0.0	52770.7	0.0	0.0	0.0	0.0	1963070.1		
DTE ENERGY TRADING	IROQUOIS	ST STEPHEN	GO-67-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
DUKE CANADA CORP.	KINGS GATE	ST STEPHEN	GO-52-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
TOTAL DUKE CANADA CORP.	HUNTINGDON	ST STEPHEN	GO-103-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
DUKE ENERGY	KINGS GATE	ST STEPHEN	GO-67-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
DYNEGY	KINGS GATE	ST STEPHEN	GO-52-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
TOTAL DUKE ENERGY	KINGS GATE	ST STEPHEN	GO-52-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
TOTAL DUKE ENERGY	KINGS GATE	ST STEPHEN	GO-52-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
TOTAL DUKE ENERGY	KINGS GATE	ST STEPHEN	GO-52-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006	MONTH: MOIS:	November 2005 Novembre 2005	TO À	July 2006 Juillet 2006				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DYNEGY	IROQUOIS	GO-28-05	629.4	0.0	0.0	23413.7	4849.1	0.0	0.0	180386.5	
	NIAGARA FALLS		0.0	0.0	0.0	0.0	351.7	0.0	0.0	13083.2	
TOTAL DYNEGY			27414.0			1019800.8	57971.5			2156539.8	
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0	12066.2	0.0	0.0	451879.2	
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39384.0	0.0	0.0	1471780.0	345689.0	0.0	0.0	12959400.5	
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	0.0	0.0	0.0	0.0	610168.7	0.0	0.0	24389052.4	
		GO-23-06	98916.0	0.0	0.0	4004119.6	195940.3	0.0	0.0	7399970.1	
TOTAL EMERA ENERGY INC.			98916.0			4004119.6	806109.0			31789022.5	
ENBRIDGE GAS DIST	ELMORE	GO-61-04	50186.3	0.0	0.0	2003939.0	458473.9	0.0	0.0	18308210.4	
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	31405.9	0.0	0.0	1275393.6	289053.7	0.0	0.0	11739452.9	
	EMERSON		0.0	0.0	0.0	0.0	5867.1	0.0	0.0	221149.6	
TOTAL ENBRIDGE GAS SERVICE			31405.9			1275393.6	294920.8			11960602.5	
ENCANA CORPORATION	ADEN	GO-125-05	19101.4	0.0	0.0	693380.8	135727.9	0.0	0.0	4939609.7	
		GO-128-03	0.0	0.0	0.0	0.0	42620.2	0.0	0.0	1568176.6	
	ELMORE	GO-125-05	61901.0	0.0	0.0	2534226.9	442815.4	0.0	0.0	18262058.1	
		GO-128-03	0.0	0.0	0.0	0.0	126026.6	0.0	0.0	5155190.5	
EMERSON		GO-125-05	0.0	0.0	0.0	0.0	242.0	0.0	0.0	9019.3	
MONCHY			14884.1	0.0	0.0	558153.8	107593.8	0.0	0.0	4036222.8	
		GO-128-03	0.0	0.0	0.0	0.0	22954.7	0.0	0.0	867090.4	
TOTAL ENCANA CORPORATION			95886.5			3785761.4	877980.6			34837367.3	
ENCO GAS	HUNTINGDON	GO-81-04	0.0	0.0	0.0	0.0	86339.0	0.0	0.0	3287063.8	
ENERGETIX, INC	CHIPPAWA	GO-109-05	0.0	0.0	0.0	0.0	84190.5	0.0	0.0	3168285.2	
ESPRIT EXPLORATION	ADEN	GO-80-04	131.6	0.0	0.0	5314.0	1224.1	0.0	0.0	48903.8	
GIBSON ENERGY	EMERSON	GO-127-05	1676.2	0.0	0.0	62472.0	10978.1	0.0	0.0	409328.1	
	MONCHY		1013.9	0.0	0.0	37980.7	6233.6	0.0	0.0	233700.0	
TOTAL GIBSON ENERGY			2690.1			100452.7	17211.7			643028.0	
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0	15634.7	0.0	0.0	598340.0	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2006 Juillet 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		July 2006 Juillet 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUNT OIL	ELMORE	GO-18-05	8225.1	0.0	0.0	323904.4			74584.4	0.0	0.0	2937133.8		
HUSKY ENERGY	CHIPPAWA	GO-32-05	65.1	0.0	0.0	2434.7			51858.9	0.0	0.0	1943502.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			497.3	0.0	0.0	18638.1		
	ELMORE		20922.2	0.0	0.0	816384.3			203388.2	0.0	0.0	7892880.0		
	EMERSON		16541.7	0.0	0.0	618730.5			183679.8	0.0	0.0	6880727.2		
	IROQUOIS		4372.6	0.0	0.0	163530.9			21540.3	0.0	0.0	807072.5		
	KINGSGATE		10276.1	0.0	0.0	389464.2			36626.4	0.0	0.0	1389271.7		
	MONCHY		149279.9	0.0	0.0	5597996.3			1405295.8	0.0	0.0	52850223.2		
	NIAGARA FALLS		6037.5	0.0	0.0	225802.5			47404.7	0.0	0.0	1776192.8		
	ST CLAIR		0.0	0.0	0.0	0.0			422.6	0.0	0.0	15826.4		
TOTAL HUSKY ENERGY			207495.1			7814343.3			1950714.0			73574334.7		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	21815.3	0.0	0.0	883083.3			213610.9	0.0	0.0	8654928.2		
IGI RESOURCES	HUNTINGDON	GO-13-06	99499.1	0.0	0.0	3780965.8			601430.0	0.0	0.0	22854340.0		
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	0.0	0.0	323487.2		
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			99499.1			3780965.8			849103.9			32262432.1		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.2	0.0	0.0	399062.8			93094.8	0.0	0.0	3506134.3		
INTALCO	HUNTINGDON	GO-4-05	1885.0	0.0	0.0	71743.1			19380.6	0.0	0.0	735509.4		
LOUIS DREYFUS	EMERSON	GO-50-05	1838.3	0.0	0.0	68660.5			24323.4	0.0	0.0	908479.0		
	HUNTINGDON		8580.8	0.0	0.0	327100.1			39967.7	0.0	0.0	1523568.7		
	KINGSGATE		21727.5	0.0	0.0	824558.6			121709.7	0.0	0.0	4618883.2		
TOTAL LOUIS DREYFUS			32146.6			1220319.2			186000.8			7050930.8		
MEAD CORPORATION	CORNWALL	GO-107-04	382.4	0.0	0.0	14320.9			7081.2	0.0	0.0	265190.9		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	22390.3	0.0	0.0	833814.8			137480.6	0.0	0.0	5119777.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			4512.9	0.0	0.0	168060.4		
TOTAL MERRILL LYNH COM CDA			22390.3			833814.8			141993.5			5287838.2		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2006 Juillet 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		July 2006 Juillet 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	MIDDLETON ENERGY		573.5			21494.8			6244.6			229912.0		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	1074.0	0.0	0.0	37590.0			1074.0	0.0	0.0	37590.0		
MONTANA- DAKOTA	MONCHY	GO-24-05	1384.1	0.0	0.0	51917.6			22287.9	0.0	0.0	835572.5		
NATIONAL FUEL	CHIPPAWA	GO-34-06	8546.6	0.0	0.0	319471.9			29859.5	0.0	0.0	1117066.2		
		GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
	NAPIERVILLE	GO-34-06	15.8	0.0	0.0	590.6			18.6	0.0	0.0	695.4		
	NIAGARA FALLS		19064.0	0.0	0.0	712612.3			99420.5	0.0	0.0	3719820.4		
TOTAL	NATIONAL FUEL		27626.4			1032674.9			132093.8			4942357.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			1011.7	0.0	0.0	38242.3		
	NIAGARA FALLS		5674.1	0.0	0.0	214481.0			121819.1	0.0	0.0	4604761.9		
TOTAL	NATIONAL FUEL GAS		5674.1			214481.0			122830.8			4643004.1		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			11708.8	0.0	0.0	440840.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
	ELMORE		146803.5	0.0	0.0	5872140.0			1362014.7	0.0	0.0	54482107.9		
	EMERSON		82644.8	0.0	0.0	3080171.7			1282274.9	0.0	0.0	47873555.3		
	HUNTINGDON		3648.1	0.0	0.0	139649.3			92446.1	0.0	0.0	3538836.6		
	IROQUOIS		12495.2	0.0	0.0	465571.1			105149.9	0.0	0.0	3920324.7		
	KINGSGATE		36257.3	0.0	0.0	1372338.7			108881.7	0.0	0.0	4120624.4		
	MONCHY		177740.7	0.0	0.0	6665276.3			1768167.6	0.0	0.0	66717514.5		
	NIAGARA FALLS		134931.3	0.0	0.0	5042382.5			1386548.0	0.0	0.0	52039086.0		
	ST CLAIR		14763.3	0.0	0.0	551556.9			55056.1	0.0	0.0	2058149.6		
TOTAL	NEXEN INC.		609284.2			23189086.6			6172510.2			235200824.7		
NJR ENERGY	IROQUOIS	GO-17-06	8749.8	0.0	0.0	327067.5			25944.1	0.0	0.0	970652.9		
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS	GO-17-06	52416.2	0.0	0.0	1959317.6			141946.8	0.0	0.0	5310332.2		
		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7		
	ST CLAIR	GO-17-06	8764.3	0.0	0.0	327609.5			22611.0	0.0	0.0	845887.6		
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	850069.8		
TOTAL	NJR ENERGY		69930.3			2613994.7			400279.7			14977202.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2006 Juillet 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		July 2006 Juillet 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NW NATURAL GAS	HUNTINGDON	GO-115-05	48159.0	0.0	0.0	1839673.8			507009.2	0.0	0.0	19334628.2		
	KINGSGATE		4262.0	0.0	0.0	162808.4			72755.0	0.0	0.0	2780921.2		
TOTAL	NW NATURAL GAS		52421.0			2002482.2			579764.2			22115549.4		
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0	0.0		46990.3	0.0	0.0	1759032.6		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0	0.0		22709.7	0.0	0.0	849890.4		
TOTAL	NYSEG		0.0			0.0			75045.2			2809114.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	17.6	0.0	0.0	657.5			299.1	0.0	0.0	11245.5		
		GO-3-04	0.0	0.0	0.0	0.0	0.0		238.7	0.0	0.0	8992.9		
TOTAL	NYSEG SOLUTIONS		17.6			657.5			537.8			20238.4		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	688.7	0.0	0.0	30240.8			5461.2	0.0	0.0	236459.0		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0	0.0		424.9	0.0	0.0	16142.0		
	MONCHY		23941.3	0.0	0.0	897798.8			375314.8	0.0	0.0	14250399.4		
TOTAL	ONEOK ENERGY		23941.3			897798.8			375739.7			14266541.3		
OXY ENERGY	HUNTINGDON	GO-54-05	16747.9	0.0	0.0	640607.2			115895.2	0.0	0.0	4432991.4		
	KINGSGATE		27522.0	0.0	0.0	1043083.8			90292.4	0.0	0.0	3430020.3		
	MONCHY		0.0	0.0	0.0	0.0	0.0		33336.6	0.0	0.0	1263059.4		
TOTAL	OXY ENERGY CANADA		44269.9			1683691.0			239524.2			9126071.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	457159.9	0.0	0.0	17326360.9			4356511.7	0.0	0.0	164908751.1		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0	0.0		136.8	0.0	0.0	5273.6		
	ELMORE		0.0	0.0	0.0	0.0	0.0		626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0	0.0		103.3	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		269680.0	0.0	0.0	10211304.7		
TOTAL	PACIFICORP ENERGY		0.0			0.0			896863.4			36576024.5		
PERC CANADA, INC.	IROQUOIS	GO-15-06	4008.4	0.0	0.0	149312.9			7193.1	0.0	0.0	267943.0		
	NIAGARA FALLS		22290.2	0.0	0.0	830310.0			71459.7	0.0	0.0	2661873.8		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0	0.0		11198.1	0.0	0.0	428663.3		
TOTAL	PERC CANADA, INC.		26298.6			979622.9			89850.9			3358480.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	% OF AUTH. RÉEL	AUTHORIZED VOLUME AUTHORISÉ	VOLUME 1000 M3	AVG. PRIX MOYEN
PETRO-CANADA	ELMORE	GO-111-05	87580.8	0.0	0.0	3492722.4	791040.5	0.0	31639398.5	0.0	0.0	791040.5		
	KINGSGATE		24620.1	0.0	0.0	933101.8	218144.8	0.0	8267542.3	0.0	0.0	218144.8		
	MONCHY		53534.9	0.0	0.0	2007558.8	471514.8	0.0	17736533.3	0.0	0.0	471514.8		
TOTAL PETRO-CANADA			165735.8			6433383.0	1480700.1		57643474.2			1480700.1		
PIONEER	ELMORE	GO-71-04	80948.1	0.0	0.0	3327563.5	743429.9	0.0	30370426.2	0.0	0.0	743429.9		
PORTLAND G.E.	KINGSGATE	GO-93-05	32134.2	0.0	0.0	1219492.9	151502.0	0.0	5739314.3	0.0	0.0	151502.0		
POWEREX	ELMORE	GO-2-05	0.0	0.0	0.0	0.0	40642.3	0.0	1597834.8	0.0	0.0	40642.3		
	HUNTINGDON		0.0	0.0	0.0	0.0	6207.9	0.0	237388.0	0.0	0.0	6207.9		
	KINGSGATE		5428.4	0.0	0.0	205736.4	40815.1	0.0	1545248.9	0.0	0.0	40815.1		
	MONCHY		0.0	0.0	0.0	0.0	74585.3	0.0	2795990.1	0.0	0.0	74585.3		
TOTAL POWEREX			5428.4			205736.4	162250.6		6176461.7			162250.6		
PPM ENERGY CANADA	ELMORE	GO-11-06	152627.6	0.0	0.0	6392044.1	775483.9	0.0	32474037.0	0.0	0.0	775483.9		
	KINGSGATE		89050.0	0.0	0.0	3374995.1	386087.9	0.0	14643539.5	0.0	0.0	386087.9		
TOTAL PPM ENERGY CANADA			241677.6			9767039.2	1161571.8		47117576.6			1161571.8		
PRAIRIE SCHOONER	ADEN	GO-64-05	1479.8	0.0	0.0	54279.1	12933.2	0.0	478693.7	0.0	0.0	12933.2		
PROGAS	ELMORE	GO-16-05	71099.0	0.0	0.0	2713137.8	654506.1	0.0	24976295.0	0.0	0.0	654506.1		
	EMERSON		4264.0	0.0	0.0	160372.7	68458.1	0.0	2576602.2	0.0	0.0	68458.1		
	NIAGARA FALLS		41903.9	0.0	0.0	1581872.2	305963.7	0.0	11550129.7	0.0	0.0	305963.7		
TOTAL PROGAS			117266.9			4455382.8	1028927.9		39103026.9			1028927.9		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0	501711.7	0.0	19190472.5	0.0	0.0	501711.7		
		GO-9-06	74921.6	0.0	0.0	2865751.2	428331.3	0.0	16383672.2	0.0	0.0	428331.3		
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0	251796.5	0.0	9532492.9	0.0	0.0	251796.5		
		GO-9-06	66456.6	0.0	0.0	2518705.2	292251.4	0.0	11065038.1	0.0	0.0	292251.4		
TOTAL PUGET SOUND			141378.2			5384456.4	1474090.9		56171675.7			1474090.9		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	514.6	0.0	0.0	18011.0	5152.3	0.0	181044.8	0.0	0.0	5152.3		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0	23680.8	0.0	891311.1	0.0	0.0	23680.8		
		GO-128-05	0.0	0.0	0.0	0.0	25204.1	0.0	949551.7	0.0	0.0	25204.1		
TOTAL RELIANT ENERGY INC.			0.0			0.0	48884.9		40862.8			48884.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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REYNOLDS METAL COMP.	CORNWALL	GO-104-05	879.0	0.0	0.0	32751.5			12295.5	0.0	0.0	458887.2		
RG&E	CHIPPAWA	GO-100-05	9818.7	0.0	0.0	370852.3			310492.5	0.0	0.0	11727301.9		
SDG&E	KINGSGATE	GO-66-04	45624.1	0.0	0.0	1736453.3			307852.9	0.0	0.0	11696333.6		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	0.0	0.0	0.0	0.0			5631.9	0.0	0.0	215645.5		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
		GO-129-05	10722.3	0.0	0.0	401014.0			91495.3	0.0	0.0	3428700.1		
TOTAL SELKIRK			10722.3			401014.0			117821.5			4415932.6		
SEMINOLE	ADEN	GO-26-05	232.6	0.0	0.0	8536.4			2179.5	0.0	0.0	79369.3		
	ELMORE		437.2	0.0	0.0	17728.5			3798.9	0.0	0.0	153753.5		
TOTAL SEMINOLE			669.8			26264.9			5978.4			233122.8		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	11631.0	0.0	0.0	434650.5			57865.0	0.0	0.0	2166885.7		
EMERSON		GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	4051.0	0.0	0.0	150980.8			127904.0	0.0	0.0	4772204.6		
HUNTINGDON		GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7		
		GO-85-05	10492.0	0.0	0.0	392191.0			153824.0	0.0	0.0	5758403.4		
IROQUOIS		GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	94146.0	0.0	0.0	3507879.8			678010.0	0.0	0.0	25290169.3		
KINGSGATE		GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	35562.0	0.0	0.0	1329307.6			196257.0	0.0	0.0	7346784.4		
NIAGARA FALLS		GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	46039.0	0.0	0.0	1720477.4			249959.0	0.0	0.0	9375236.0		
NORTH PORTAL			13167.0	0.0	0.0	490865.7			37674.0	0.0	0.0	1405485.3		
ST CLAIR			7905.0	0.0	0.0	295330.8			8364.0	0.0	0.0	312529.5		
ST STEPHEN		GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	8862.0	0.0	0.0	358645.2			39964.0	0.0	0.0	1621203.0		
TOTAL SETC			231855.0			8680328.7			1726793.0			64716801.3		
SIERRA PRODUCTION	SIERRA	GO-98-04	5072.6	0.0	0.0	180584.6			42780.0	0.0	0.0	1525358.3		
THE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2006 Juillet 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		July 2006 Juillet 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SITHE/INDEPEND	CHIPPAWA	GO-3-06	41361.3	0.0	0.0	1562216.3			123043.7	0.0	0.0	4647360.6		
TOTAL	SITHE/INDEPEND		41361.3			1562216.3			175027.8			6610800.1		
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0			165532.2	0.0	0.0	6206818.8		
		GO-5-06	29102.8	0.0	0.0	1091064.0			85136.6	0.0	0.0	3206030.2		
TOTAL	SMUD		29102.8			1091064.0			250668.8			9412848.9		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	3993.0	0.0	0.0	149258.3			47158.0	0.0	0.0	1773148.7		
	CORNWALL		611.0	0.0	0.0	22765.9			5374.0	0.0	0.0	200451.4		
	IROQUOIS		7623.0	0.0	0.0	284033.0			31060.0	0.0	0.0	1158144.1		
	NAPIERVILLE		84.0	0.0	0.0	3129.0			84.0	0.0	0.0	3129.0		
	NIAGARA FALLS		9929.0	0.0	0.0	371046.7			38887.0	0.0	0.0	1455073.6		
TOTAL	SPRAGUE ENERGY		22240.0			830232.9			122563.0			4589946.9		
ST LAWRENCE	CORNWALL	GO-68-04	473.3	0.0	0.0	17635.2			67930.1	0.0	0.0	2538355.5		
	IROQUOIS		526.7	0.0	0.0	19624.8			6715.7	0.0	0.0	250295.7		
TOTAL	ST LAWRENCE		1000.0			37260.0			74645.8			2788651.3		
SUMMIT	ELMORE	GO-102-04	15636.6	0.0	0.0	629998.6			143061.4	0.0	0.0	5740682.3		
SUNCOR ENERGY	ELMORE	GO-19-05	10469.6	0.0	0.0	417632.3			97174.4	0.0	0.0	3873327.9		
	KINGSGATE		35620.0	0.0	0.0	1348216.9			198465.1	0.0	0.0	7519487.9		
TOTAL	SUNCOR ENERGY		46089.6			1765849.3			295639.5			11392815.8		
SWORD ENERGY	COUTTS	GO-135-05	98.4	0.0	0.0	3569.0			620.4	0.0	0.0	22520.6		
TALISMAN	ELMORE	GO-34-05	27581.9	0.0	0.0	1189883.1			254252.2	0.0	0.0	10872548.9		
TCPL	EMERSON	GO-96-05	44940.3	0.0	0.0	1674925.0			431457.6	0.0	0.0	16096062.2		
TENASKA MARKETING	ADEN	GO-77-05	135.7	0.0	0.0	4776.6			1356.6	0.0	0.0	48236.0		
	CARDSTON		9229.3	0.0	0.0	355512.6			66168.5	0.0	0.0	2534502.2		
	EAST HEREFORD		11539.7	0.0	0.0	430315.4			76620.5	0.0	0.0	2859822.3		
	ELMORE		19713.4	0.0	0.0	745166.5			19713.4	0.0	0.0	745166.5		
	EMERSON		37383.0	0.0	0.0	1393264.4			271298.4	0.0	0.0	10137292.9		
	HUNTINGDON		8900.2	0.0	0.0	340432.7			203527.7	0.0	0.0	7784934.5		
	IROQUOIS		0.0	0.0	0.0	0.0			12747.4	0.0	0.0	474982.2		
	KINGSGATE		53828.4	0.0	0.0	2040096.4			437177.5	0.0	0.0	16550598.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				July 2006 Juillet 2006	November 2005 Novembre 2005											
TENASKA MARKETING	MONCHY		GO-77-05	52364.2	0.0	0.0	0.0	1966799.4			365767.2	0.0	0.0	13800043.2		
	NIAGARA FALLS			15738.7	0.0	0.0	0.0	588155.2			65225.4	0.0	0.0	2444220.8		
	NORTH PORTAL			0.0	0.0	0.0	0.0	0.0			3194.3	0.0	0.0	130998.2		
TOTAL	TENASKA MARKETING			208832.6				7864519.4			1522796.9			57510797.4		
TERASEN GAS	HUNTINGDON		GO-66-05	1.3	0.0	0.0	0.0	49.7			19.1	0.0	0.0	730.6		
TRANSALTA	HUNTINGDON		GO-30-05	21316.0	0.0	0.0	0.0	815337.0			47667.2	0.0	0.0	1823270.4		
TRANSCANADA ENGY LTD	NIAGARA FALLS		GO-115-03	0.0	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
			GO-130-05	0.0	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL	TRANSCANADA ENGY LTD			0.0				0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA		GO-75-05	0.0	0.0	0.0	0.0	0.0			6709.8	0.0	0.0	254167.2		
	IROQUOIS			0.0	0.0	0.0	0.0	0.0			1904.1	0.0	0.0	72127.3		
	NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0			84650.2	0.0	0.0	3206549.7		
TOTAL	TXU ENERGY			0.0				0.0			93264.1			3532844.2		
U.S. GYPSUM	CHIPPAWA		GO-116-03	0.0	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
			GO-131-05	828.4	0.0	0.0	0.0	30998.7			6445.7	0.0	0.0	242052.4		
	EMERSON		GO-116-03	0.0	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
			GO-131-05	12053.7	0.0	0.0	0.0	451049.4			92363.8	0.0	0.0	3468141.2		
	HUNTINGDON		GO-116-03	0.0	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
			GO-131-05	3920.0	0.0	0.0	0.0	149940.0			32061.4	0.0	0.0	1221929.6		
	KINGSGATE		GO-116-03	0.0	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
			GO-131-05	6167.8	0.0	0.0	0.0	234499.8			51332.6	0.0	0.0	1945730.6		
	NIAGARA FALLS		GO-116-03	0.0	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
			GO-131-05	7259.1	0.0	0.0	0.0	271635.5			56767.5	0.0	0.0	2131564.7		
TOTAL	U.S. GYPSUM			30229.0				1138123.4			268419.1			10125916.3		
UBS AG, LONDON BRANC	EMERSON		GO-20-04	0.0	0.0	0.0	0.0	0.0			420.9	0.0	0.0	15712.2		
	HUNTINGDON			0.0	0.0	0.0	0.0	0.0			27020.5	0.0	0.0	1033534.1		
	IROQUOIS			0.0	0.0	0.0	0.0	0.0			106601.9	0.0	0.0	3977234.2		
TOTAL	UBS AG, LONDON BRANC			0.0				0.0			134043.3			5026480.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2006 Juillet 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		July 2006 Juillet 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GO-121-05	1664.4	0.0	0.0	61998.9			20727.5	0.0	0.0	772944.6		
TOTAL VERMONT GAS			1664.4			61998.9			20820.9			776444.3		
WASATCH	HUNTINGDON	GO-20-06	18439.5	0.0	0.0	705310.9			47435.2	0.0	0.0	1814397.5		
		GO-23-04	0.0	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.2		
TOTAL WASATCH			18439.5			705310.9			114287.5			4342423.8		
WASATCH CANADA	HUNTINGDON	GO-120-05	2020.7	0.0	0.0	77291.0			34586.5	0.0	0.0	1310593.1		
	KINGSGATE		1567.2	0.0	0.0	59583.8			2204.5	0.0	0.0	83704.8		
TOTAL WASATCH CANADA			3587.9			136874.8			36791.0			1394297.8		
WEYERHAEUSER	HUNTINGDON	GO-4-06	18570.2	0.0	0.0	710310.2			201083.3	0.0	0.0	7679820.1		
WGR CANADA	HUNTINGDON	GO-132-05	0.0	0.0	0.0	0.0			11.6	0.0	0.0	439.3		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1693.4	0.0	0.0	63333.2			3342.8	0.0	0.0	125103.2		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	22395.2	0.0	0.0	837580.5			227976.0	0.0	0.0	8535365.5		
	MONCHY		2374.2	0.0	0.0	89032.5			40907.0	0.0	0.0	1540466.8		
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO			24769.4			926613.0			281455.7			10547217.8		
*TOTAL LENGTH	SHORT TERM		8001364.9			305624988.4	1846892283	6.04	68860434.7			2634692865.7	22443961887	8.52
TOTAL			8816432.8			336414654.7	2036997690	6.06	75372284.2			2880855130.6	24428204382	8.48

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2006 Juillet 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		July 2006 Juillet 2006		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1429.6	0.0	0.0	53409.9			10963.7	0.0	0.0	411782.7		
	OJBWAY (WINDSOR)		121.9	0.0	0.0	4554.2			121.9	0.0	0.0	4554.2		
TOTAL ALTAGAS/PREMSTAR LP			1551.5			57964.0			11085.6			416336.9		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			167965.2	0.0	0.0	6376250.1		
	LOOMIS		0.0	0.0	0.0	0.0			17028.1	0.0	0.0	641848.8		
	OJBWAY (WINDSOR)		0.0	0.0	0.0	0.0			13495.3	0.0	0.0	510122.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2616.2	0.0	0.0	97537.5		
	ST CLAIR		0.0	0.0	0.0	0.0			256833.5	0.0	0.0	9613843.0		
TOTAL BP CANADA			0.0			0.0			457938.3			17239601.8		
CARGILL, INC.	ST CLAIR	GO-45-05	19887.5	0.0	0.0	740610.5			182744.5	0.0	0.0	6805405.5		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6593.4		
	LOOMIS	GO-45-06	973.8	0.0	0.0	36400.6			973.8	0.0	0.0	36400.6		
		GO-52-04	535.6	0.0	0.0	20020.7			12731.7	0.0	0.0	476503.7		
	OJBWAY (WINDSOR)		0.0	0.0	0.0	0.0			620.1	0.0	0.0	23210.9		
	ST CLAIR		0.0	0.0	0.0	0.0			32690.8	0.0	0.0	1223781.4		
TOTAL CONOCOPHILLIPS			1509.4			56421.4			47192.6			1766490.1		
CONSTELLATION	ST CLAIR	GO-72-05	0.0	0.0	0.0	0.0			5970.5	0.0	0.0	223553.3		
CORAL ENERGY	OJBWAY (WINDSOR)	GO-39-06	779.1	0.0	0.0	29107.2			11221.4	0.0	0.0	419872.5		
	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0			53780.8	0.0	0.0	2016916.9		
		GO-39-06	2483.8	0.0	0.0	92794.8			21133.1	0.0	0.0	791465.3		
TOTAL CORAL ENERGY			3262.9			121901.9			86135.3			3228254.6		
DIRECT ENERGY	COURTRIGHT	GO-126-05	5923.9	0.0	0.0	223864.2			25751.3	0.0	0.0	974029.8		
	ST CLAIR		0.0	0.0	0.0	0.0			2206.3	0.0	0.0	82427.4		
TOTAL DIRECT ENERGY			5923.9			223864.2			27957.6			1056457.2		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	0.0	0.0	0.0	0.0			391532.0	0.0	0.0	14776418.3		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006	MONTH: MOIS:	November 2005 Novembre 2005	TO À	July 2006 Juillet 2006
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			AUTHORISÉ			VOLUME 1000 M3	
					% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$
							AVG. PRIX MOYEN
TOTAL DTE ENERGY TRADING			0.0			473960.0	17887251.2
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6352.3	0.0	0.0	50664.9	1919785.1
COURTRIGHT			166460.2	0.0	0.0	1729721.1	65806550.4
SAULT STE MARIE			0.0	0.0	0.0	5799.7	218474.7
TOTAL ENBRIDGE GAS DIST			172812.5			1786185.7	67944810.3
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	38801.8	0.0	0.0	707074.8	26846495.1
OJBWAY (WINDSOR)			33.0	0.0	0.0	46.6	1755.0
ST CLAIR			0.0	0.0	0.0	463.6	17386.5
TOTAL ENBRIDGE GAS SERVICE			38834.8			707585.0	26865636.5
MICHCON	COURTRIGHT	GO-16-04	0.0	0.0	0.0	95113.3	3617831.8
		GO-22-06	2738.3	0.0	0.0	46122.5	1745367.9
TOTAL MICHCON			2738.3			141235.8	5363199.8
NEXEN INC.	COURTRIGHT	GO-77-04	27943.7	0.0	0.0	382411.6	14518033.0
LOOMIS			30422.7	0.0	0.0	195762.0	7386762.9
SARNIA			16472.3	0.0	0.0	417963.5	15632197.3
SAULT STE MARIE			1699.0	0.0	0.0	98544.8	3675881.9
TOTAL NEXEN INC.			76537.7			1094681.9	41212875.1
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	12713.0	475511.6
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	1364.2	0.0	0.0	6257.0	237171.0
ONEOK ENERGY	COURTRIGHT	GO-114-05	17013.8	0.0	0.0	225487.8	8556148.7
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	174.7	6541.0
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	2612.0	100227.0
		GO-16-06	0.0	0.0	0.0	12910.7	490606.6
TOTAL PERC CANADA, INC.			0.0			15522.7	590833.6
SEMINOLE	COURTRIGHT	GO-27-05	460.5	0.0	0.0	4252.4	159098.5
SETC	OJBWAY (WINDSOR)	GO-86-05	37158.0	0.0	0.0	37158.0	1404200.9
	ST CLAIR	GO-113-03	0.0	0.0	0.0	19915.0	762346.2
		GO-86-05	0.0	0.0	0.0	248871.0	9432797.7

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À	July 2006 Juillet 2006				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL SETC			37158.0	0.0	0.0	1404200.9			305944.0			11599344.7		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			27261.7	0.0	0.0	1034669.6		
	HUNTINGDON		8745.3	0.0	0.0	327074.2			11638.7	0.0	0.0	437746.8		
	LOOMIS		18870.8	0.0	0.0	686897.1			180402.2	0.0	0.0	6645170.3		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		9328.7	0.0	0.0	349733.0			111915.7	0.0	0.0	4195719.8		
TOTAL TENASKA MARKETING			36944.8			1363704.4			336826.0			12523258.7		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0	0.0	934833.8		
UBS AG, LONDON BRANC	ST CLAIR	GO-21-04	0.0	0.0	0.0	0.0			402.2	0.0	0.0	15070.4		
UNION GAS	COURTRIGHT	GO-38-05	21637.6	0.0	0.0	817684.9			352306.4	0.0	0.0	13313659.2		
	OJIBWAY (WINDSOR)		20441.6	0.0	0.0	772488.1			186301.1	0.0	0.0	7040297.1		
TOTAL UNION GAS			42079.2			1590173.0			538607.5			20353956.3		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0			3178.4	0.0	0.0	118982.4		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			61703.1	0.0	0.0	2347474.5		
	COURTRIGHT		0.0	0.0	0.0	0.0			12348.2	0.0	0.0	469577.6		
TOTAL WPS ENERGY SERVICES			0.0			0.0			74051.3			2817052.1		
*TOTAL LENGTH	SHORT TERM		458079.0			17251398.1	111020222	6.44	6571653.5			248440825.2	2239666469	-9.01
*TOTAL			458079.0			17251398.1	111020222	6.44	6571653.5			248440825.2	2239666469	9.01

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

AUGUST/AOÛT 2006

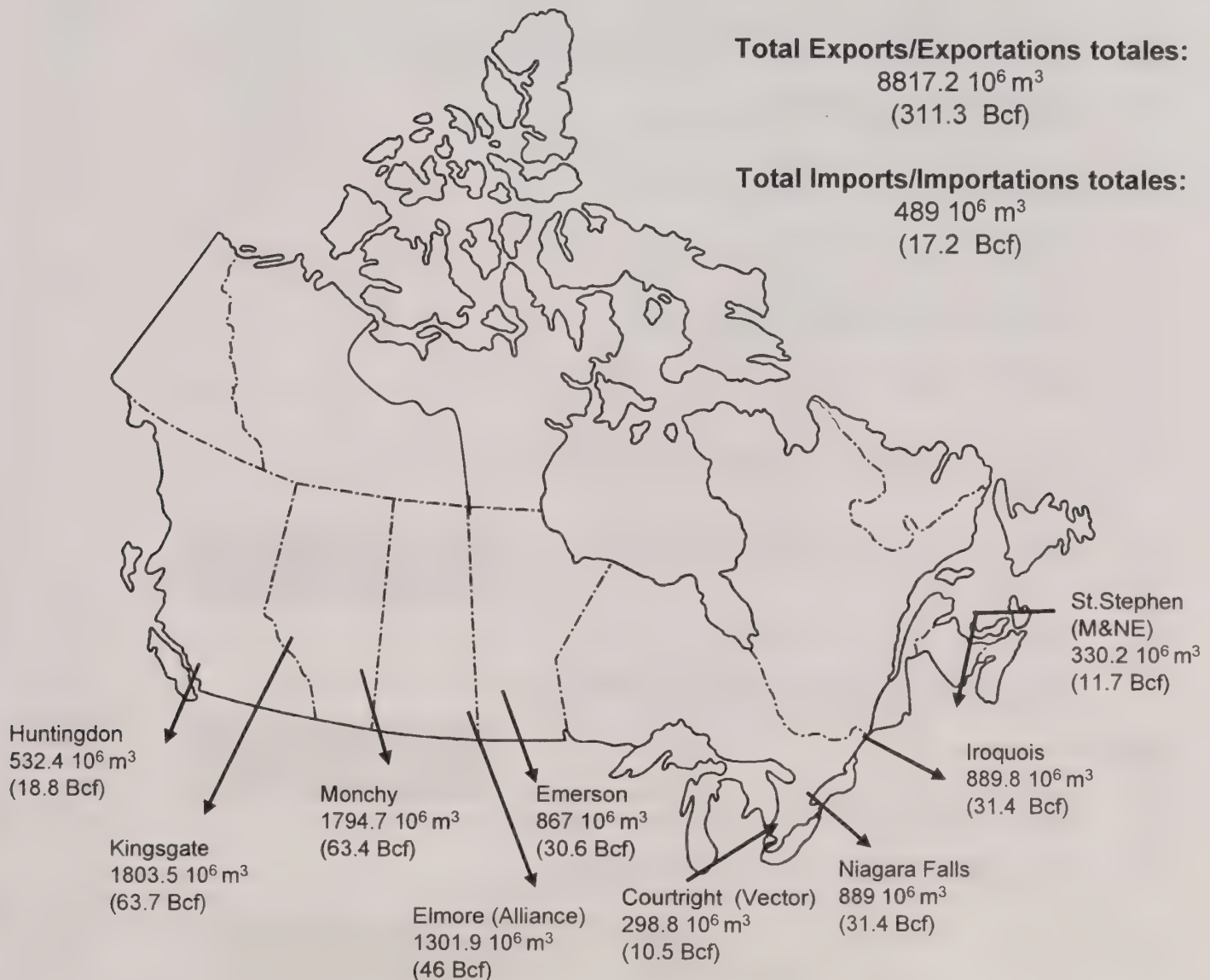


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

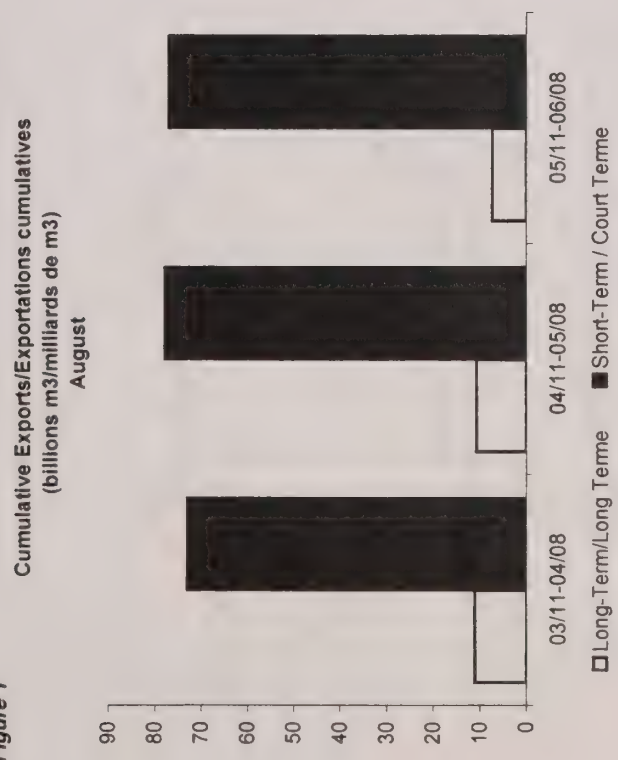


Figure 2

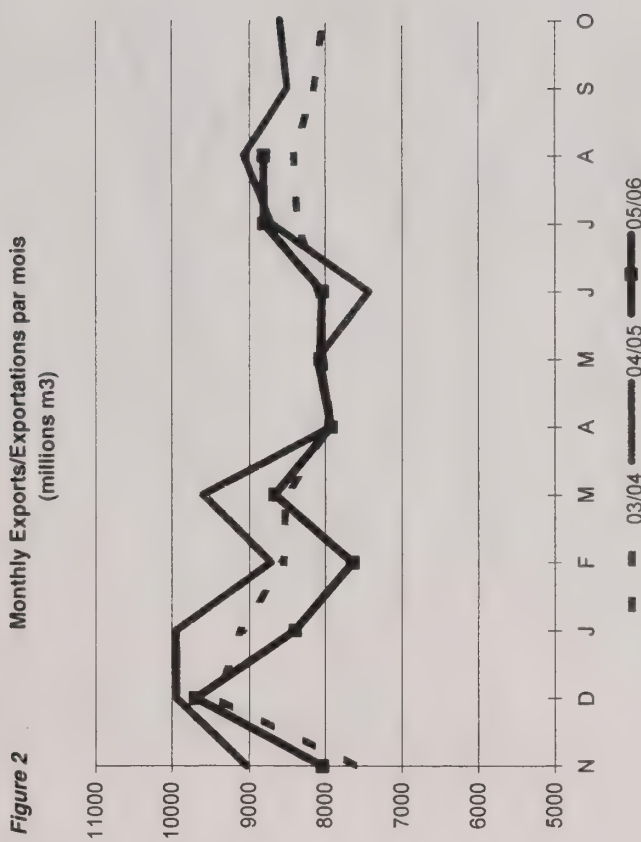


Figure 3

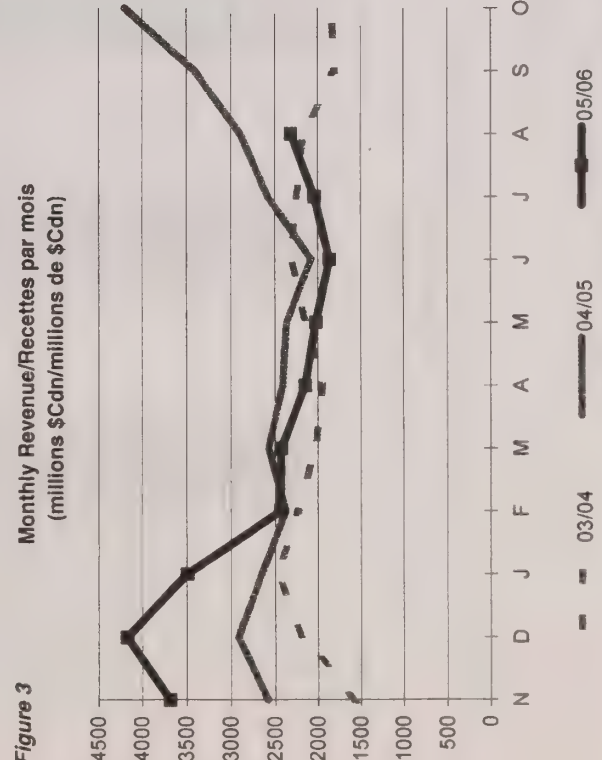
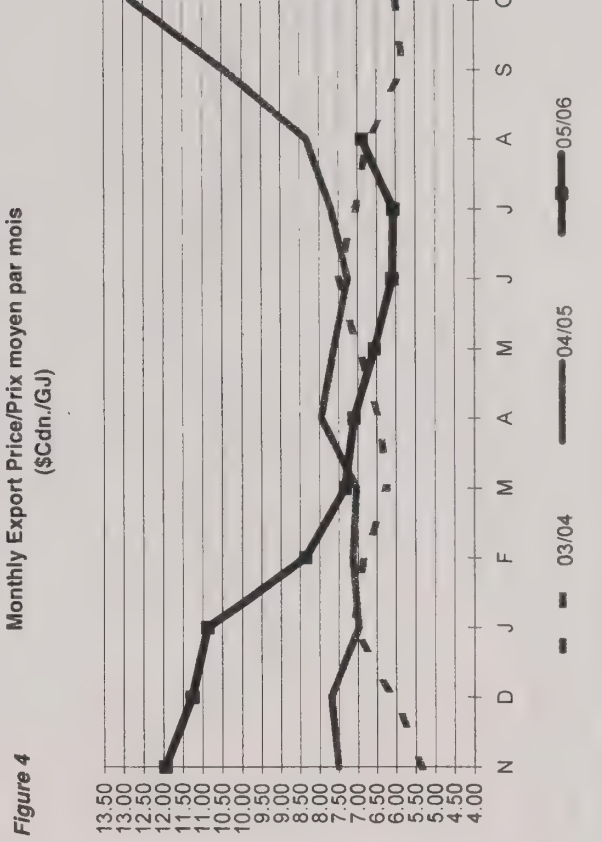


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2006/août 2006

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
August

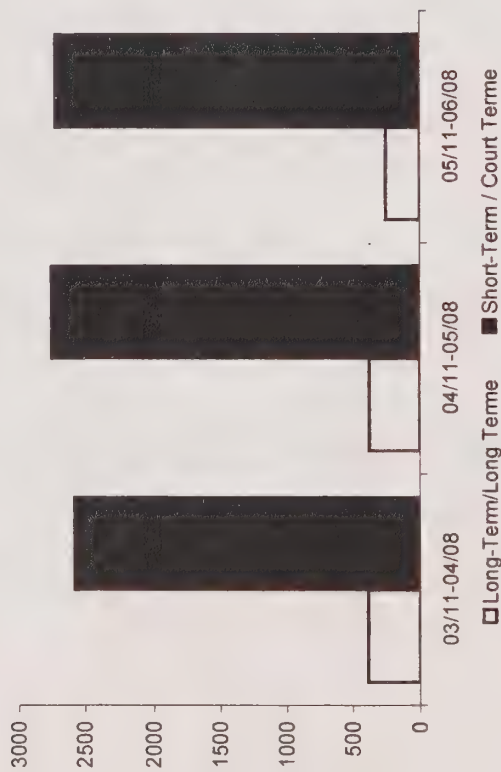


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

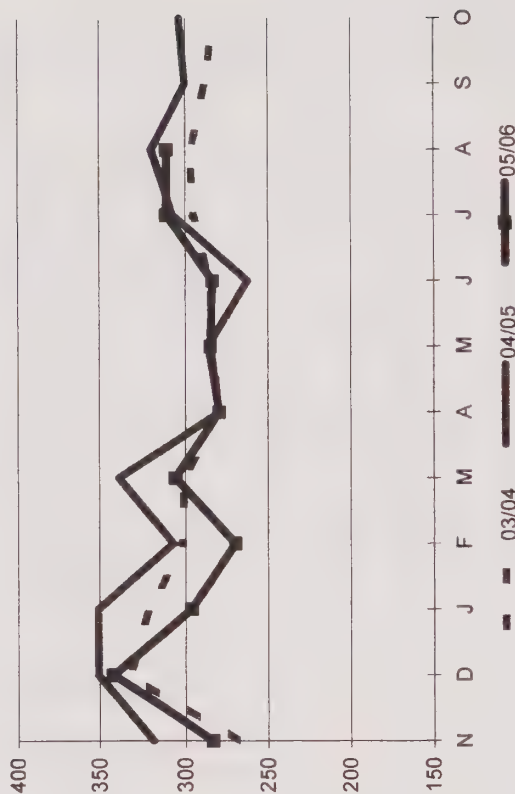


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

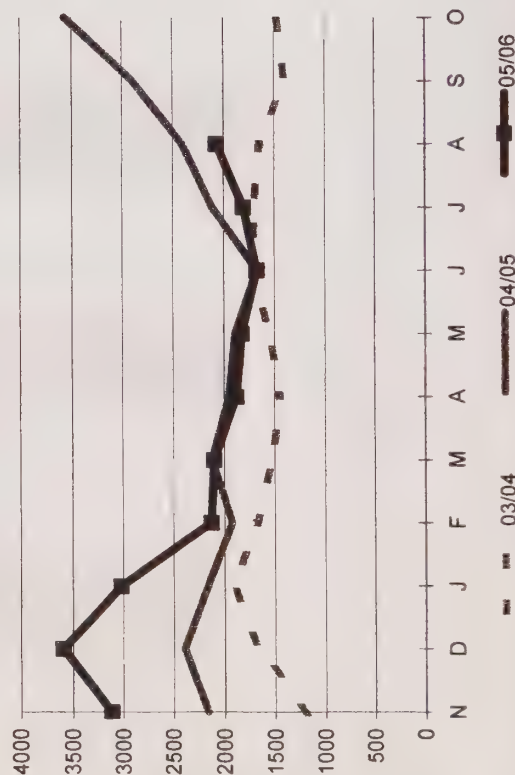
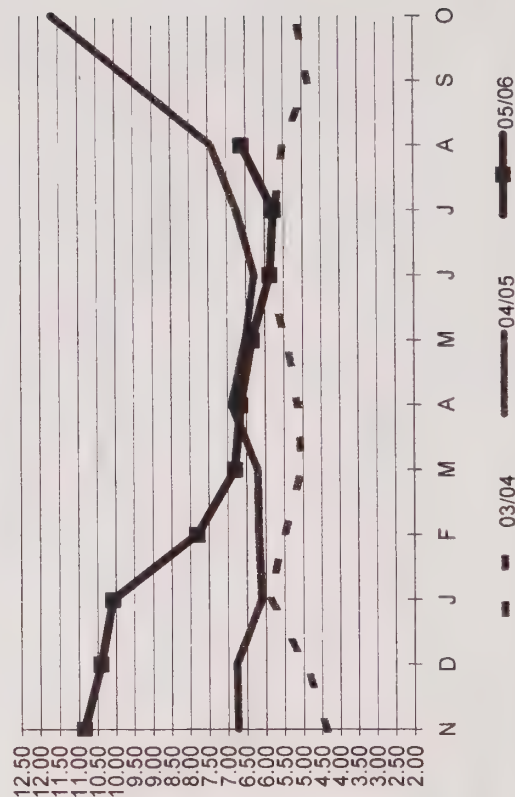


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation	----- Cumulative to date -----			Variation
	2005/08	2006/08	% Change	2004/11-2005/08	2005/11-2006/08	% Change	
Volume (Millions M3)							
Long-term / Long terme	1046.7	736.4	-29.6%	10701.8	7248.3	-32.3%	
Short-term / Court terme	8030.0	8080.8	0.6%	77793.1	76941.2	-1.1%	
Total	9076.7	8817.2	-2.9%	88494.9	84189.5	-4.9%	
Revenue/Recettes (Millions \$CDN)							
Long-term / Long terme	313.7	195.6	-37.7%	2894.5	2179.8	-24.7%	
Short-term / Court terme	2,584.1	2117.0	-18.1%	22558.0	24561.0	8.9%	
Total	2897.8	2312.6	-20.2%	25452.5	26740.8	5.1%	
Avg. price/Prix moyen (\$CDN/GJ)							
Long-term / Long terme	7.94	7.03	-11.5%	7.16	7.95	11.0%	
Short-term / Court terme	8.37	6.86	-18.0%	7.56	8.35	10.4%	
Total	8.32	6.88	-17.3%	7.51	8.31	10.6%	
Volume (BCF)							
Long-term / Long terme	37.0	26.0	-29.6%	377.8	255.9	-32.3%	
Short-term / Court terme	283.5	285.3	0.6%	2746.2	2716.1	-1.1%	
Total	320.4	311.3	-2.9%	3124.0	2972.0	-4.9%	
Revenue/Recettes (Millions \$US)							
Long-term / Long terme	260.5	174.9	-32.9%	2362.5	1904.2	-19.4%	
Short-term / Court terme	2146.3	1893.2	-11.8%	18429.3	21414.7	16.2%	
Total	2406.8	2068.0	-14.1%	20791.8	23318.8	12.2%	
Avg. price/Prix moyen (\$US/MMBTU)							
Long-term / Long terme	7.07	6.74	-4.7%	6.27	7.46	18.8%	
Short-term / Court terme	7.45	6.58	-11.7%	6.63	7.81	17.8%	
Total	7.41	6.60	-11.0%	6.58	7.78	18.1%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				% CHANGE VARIATION EN %				% CHANGE VARIATION EN %			
	2005/08		2006/08		2005/08		2006/08		2005/08		2006/08		2005/08		2006/08		2005/08		2006/08		2005/08		2006/08	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1046.7		736.4	-29.6	7.94	7.03	-11.5		10701.8		7248.3	-32.3	7.17	7.96	11.0									
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5082.3		5040.9	-0.8	8.27	6.81	-17.7		47256.7		49013.0	3.7	7.58	8.33	9.9									
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2947.7		3039.9	3.1	8.55	6.95	-18.8		30536.4		27928.2	-8.5	7.54	8.37	11.0									
TOTAL - TERM/TERME	9076.7		8817.2	-2.9	8.32	6.87	-17.4		88494.9		84189.5	-4.9	7.52	8.31	10.6									
REGION/RÉGION																								
CALIFORNIA/CALIFORNIE	834.7		1200.5	43.8	7.53	6.15	-18.4		10537.9		10725.3	1.8	7.01	7.86	12.1									
MIDWEST/MIDWEST	3632.9		3640.0	0.2	8.29	6.82	-17.8		37162.2		35611.7	-4.2	7.49	8.29	10.6									
MOUNTAIN/ROCHEUSES	19.9		33.1	66.1	9.85	6.76	-31.4		304.2		438.7	44.2	7.60	7.32	-3.6									
NORTHEAST/NORD-EST	3487.1		2945.3	-15.5	8.75	7.47	-14.7		29604.7		28541.9	-3.6	7.89	8.65	9.5									
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1102.0		998.2	-9.4	7.68	6.24	-18.7		10885.9		8871.9	-18.5	7.05	7.93	12.4									
TOTAL - REGION/RÉGION	9076.7		8817.2	-2.9	8.32	6.87	-17.4		88494.9		84189.5	-4.9	7.52	8.31	10.6									
CUSTOMER TYPE/CLIENT																								
END-USER/UTILISATEURS ULTIMES	1200.1		1371.5	14.3	8.23	6.62	-19.6		11938.5		11652.2	-2.4	7.40	8.02	8.4									
LDC/SDL	1419.7		1341.0	-5.5	8.23	6.91	-16.1		16957.0		13492.9	-20.4	7.44	8.58	15.3									
MARKETING CO./COMMERCIALISATEURS	6329.6		5962.6	-5.8	8.37	6.94	-17.2		58559.7		57631.4	-1.6	7.57	8.32	10.0									
PIPELINE/PIPELINES	127.3		142.1	11.6	7.86	6.48	-17.6		1039.8		1412.9	35.9	7.21	7.88	9.3									
TOTAL - CUSTOMER TYPE/CLIENT	9076.7		8817.2	-2.9	8.32	6.87	-17.4		88494.9		84189.5	-4.9	7.52	8.31	10.6									

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005/08	2006/08	% CHANGE VARIATION EN %	2005/08	2006/08	% CHANGE VARIATION EN %	2004/11 2005/08	2005/11 2006/08	% CHANGE VARIATION EN %	2004/11 2005/08	2005/11 2006/08	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	37.0	26.0	-29.6	7.07	6.74	-4.7	377.8	255.9	-32.3	6.28	7.46	18.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	179.4	177.9	-0.8	7.37	6.53	-11.4	1668.2	1730.2	3.7	6.64	7.79	17.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	104.1	107.3	3.1	7.62	6.67	-12.5	1078.0	985.9	-8.5	6.61	7.83	18.4
TOTAL - TERM/TERME	320.4	311.3	-2.9	7.42	6.60	-11.1	3124.0	2972.0	-4.9	6.59	7.78	18.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	29.5	42.4	43.8	6.71	5.90	-12.1	372.0	378.6	1.8	6.15	7.36	19.6
MIDWEST/MIDWEST	128.2	128.5	0.2	7.39	6.54	-11.5	1311.9	1257.1	-4.2	6.57	7.75	18.0
MOUNTAIN/ROCHEUSES	0.7	1.2	66.1	8.78	6.49	-26.1	10.7	15.5	44.2	6.63	6.89	3.9
NORTHEAST/NORD-EST	123.1	104.0	-15.5	7.80	7.16	-8.1	1045.1	1007.6	-3.6	6.92	8.10	17.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	38.9	35.2	-9.4	6.84	5.99	-12.5	384.3	313.2	-18.5	6.18	7.42	20.0
TOTAL - REGION/RÉGION	320.4	311.3	-2.9	7.42	6.60	-11.1	3124.0	2972.0	-4.9	6.59	7.78	18.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	42.4	48.4	14.3	7.33	6.35	-13.40	421.4	411.3	-2.4	6.48	7.51	16.0
LDC/SDL	50.1	47.3	-5.5	7.34	6.63	-9.63	598.6	476.3	-20.4	6.52	8.02	23.1
MARKETING CO./COMMERCIALISATEURS	223.4	210.5	-5.8	7.46	6.65	-10.80	2067.2	2034.4	-1.6	6.63	7.78	17.3
PIPELINE/PIPELINES	4.5	5.0	11.6	7.00	6.21	-11.28	36.7	49.9	35.9	6.31	7.38	16.9
TOTAL - CUSTOMER TYPE/CLIENT	320.4	311.3	-2.9	7.42	6.60	-11.1	3124.0	2972.0	-4.9	6.59	7.78	18.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

6

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/08	2006/08	2005/08	2006/08	2005/08	2006/08	2004/11- 2005/08	2005/11- 2006/08	2004/11- 2005/08	2005/11- 2006/08	2004/11- 2005/08	2005/11- 2006/08	2004/11- 2005/08	2005/11- 2006/08
KINGSGATE	LONG-TERM/LONG TERME		88.6	118.4	33.6	4.82	5.17	7.2	1112.8	939.7	5.30	5.62	-15.6	5.9
	SHORT-TERM/COURT TERME		1117.0	1685.1	50.9	7.50	6.27	-16.4	14508.9	13870.1	6.96	7.67	-4.4	10.2
	TOTAL KINGSGATE		1205.6	1803.5	49.6	7.30	6.20	-15.1	15621.7	14809.9	6.84	7.54	-5.2	10.2
MONCHY	LONG-TERM/LONG TERME		132.6	132.6	0.0	7.35	6.67	-9.3	1300.5	1300.5	7.06	7.75	0.0	9.8
	SHORT-TERM/COURT TERME		1626.3	1662.1	2.2	7.85	6.75	-14.0	15688.4	15262.9	7.32	8.14	-2.7	11.3
	TOTAL MONCHY		1758.9	1794.7	2.0	7.82	6.75	-13.7	16988.9	16563.4	7.30	8.11	-2.5	11.1
NAPIERVILLE	LONG-TERM/LONG TERME		43.0	42.2	-2.0	6.02	5.43	-9.8	429.0	408.1	6.14	5.60	-4.9	-8.8
	SHORT-TERM/COURT TERME		0.0	0.1	297.8			14.0	26.7	91.3			91.3	
	TOTAL NAPIERVILLE		43.1	42.3	-1.8			443.0	434.8	-1.9			-1.9	
NIAGARA FALLS	LONG-TERM/LONG TERME		152.5	108.3	-29.0	9.33	7.51	-19.5	1484.8	1062.5	8.00	8.40	-28.4	5.0
	SHORT-TERM/COURT TERME		965.5	780.7	-19.1	9.37	7.60	-18.9	6039.3	7160.4	8.42	8.81	18.6	4.7
	TOTAL NIAGARA FALLS		1118.0	889.0	-20.5	9.37	7.59	-19.0	7524.1	8222.9	8.33	8.76	9.3	5.1
NORTH PORTAL	LONG-TERM/LONG TERME		1.0	0.7	-30.8	3.55	4.65	30.7	7.6	4.8	3.40	4.27	-37.3	25.6
	SHORT-TERM/COURT TERME		0.2	5.4	2839.9			2.6	46.4	1707.5			1707.5	
	TOTAL NORTH PORTAL		1.2	6.1	413.2			10.2	51.1	402.5			402.5	
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME		0.0	0.0	0.0			3.4	0.0	-100.0			-100.0	
	TOTAL OJIBWAY (WINDSOR)							3.4	0.0	-100.0			-100.0	
PHILIPSBURG	LONG-TERM/LONG TERME		5.1	7.9	56.1	10.20	8.28	-18.8	123.7	122.3	8.65	9.10	-1.1	5.2
	SHORT-TERM/COURT TERME		0.0	1.7	0.0			11.6	22.5	94.6			94.6	
	TOTAL PHILIPSBURG		5.1	9.6	89.1			135.3	144.8	7.1			7.1	
REAGAN FIELD	SHORT-TERM/COURT TERME		1.5	1.2	-19.6			14.7	11.8	-19.3			-19.3	
	TOTAL REAGAN FIELD		1.5	1.2	-19.6			14.7	11.8	-19.3			-19.3	
SIERRA	SHORT-TERM/COURT TERME		5.0	5.3	7.6			55.8	52.7	-5.6			-5.6	
	TOTAL SIERRA		5.0	5.3	7.6			55.8	52.7	-5.6			-5.6	
SPRAGUE	SHORT-TERM/COURT TERME		9.0	8.1	-9.3			129.5	86.0	-33.6			-33.6	

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2006/09	2006/10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	22852.4	22739.9	22666.3	0.0	0.0	239066.8
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	24928.7	31740.1	24392.9	4888.2	0.0	0.0	124418.1
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	127758.7	170084.4	168833.5	0.0	0.0	2157510.1
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	10487.0	9141.8	6622.0	0.0	0.0	157628.6
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	71.4	71.4	98.4	140.6	0.0	0.0	761.0
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	105926.1	121226.9	167641.1	110725.1	0.0	0.0	1139089.5
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	1317256.7	1352997.3	1301889.3	0.0	0.0	13764036.8
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	880102.9	882326.9	867000.7	0.0	0.0	9572876.5
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516744.3	499109.9	417607.6	532402.1	0.0	0.0	4951296.8
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	885471.8	860582.1	900722.6	889809.3	0.0	0.0	8598341.7
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1365298.8	1416689.1	1773215.6	1803496.4	0.0	0.0	14809886.2
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	1542366.8	1749161.9	1794682.4	0.0	0.0	16563428.3
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	39346.0	42733.4	42313.0	0.0	0.0	434761.6
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	852549.1	892912.7	888983.8	0.0	0.0	8222940.3
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	11996.6	13537.0	6071.6	0.0	0.0	51137.7
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667.1	10121.7	8939.8	9551.7	0.0	0.0	144832.7
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056.3	1068.3	1004.6	1203.3	1210.7	0.0	0.0	11824.2
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	7096.1	6600.0	5854.5	5646.1	5338.1	0.0	0.0	52669.6
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	7467.8	6180.1	8607.2	8139.8	0.0	0.0	85951.3
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	8775.2	13143.9	47514.9	22227.1	0.0	0.0	290574.9
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	261774.4	265750.0	325208.1	330200.5	0.0	0.0	2816443.5
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7924653.5	8072755.0	8036190.5	8816432.9	8817192.2	0.0	0.0	84189476.2

TOP 15 EXPORTERS: 2005/11 AND 2006/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés						
	2005/11 2006/08	2004/11 2005/08	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	2005/11 2006/08	2004/11 2005/08	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %			
BP CANADA	11300.1	10600.5	6.6	1127.4	6.1	398905.5	374207.7	6.6	42227.0	39799.9	6.1
NEXEN INC.	6747.7	4804.5	40.4	714.0	-19.4	238202.1	169602.6	40.4	20306.5	25205.8	-19.4
CORAL ENERGY	5555.4	4196.8	32.4	385.8	48.7	196111.3	148151.0	32.4	20248.0	13618.4	48.7
CARGILL, INC.	4866.4	4120.5	18.1	412.1	96.5	171788.6	145457.9	18.1	28587.6	14548.4	96.5
PACIFIC GAS & EL	4798.6	4953.1	-3.1	467.0	-5.3	169393.8	174849.0	-3.1	15604.8	16485.2	-5.3
CONOCOPHILLIPS	2853.6	2700.8	5.7	240.6	11.8	100735.8	95340.8	5.7	9492.0	8492.7	11.8
ENCANA CORPORA	2714.6	4404.1	-38.4	424.3	-31.2	95828.2	155470.4	-38.4	10306.7	14978.9	-31.2
TCGS	2355.6	2736.7	-13.9	296.4	-21.3	83154.0	96607.4	-13.9	8238.4	10464.1	-21.3
HUSKY	2285.6	2153.3	6.1	209.4	8.3	80684.0	76012.2	6.1	8004.4	7390.6	8.3
PROGAS	2263.6	2682.8	-15.6	254.5	-14.3	79906.0	94705.6	-15.6	7698.5	8983.4	-14.3
CONSTELLATION	2143.2	1178.7	81.8	486.7	-55.4	75657.7	41607.7	81.8	7664.5	17182.7	-55.4
SETC	1980.8	1411.5	40.3	148.6	71.0	69925.3	49828.3	40.3	8967.8	5244.3	71.0
BURLINGTON MA	1706.1	1953.1	-12.6	203.3	-13.3	60226.0	68945.0	-12.6	6225.4	7178.3	-13.3
TENASKA MARKE	1704.9	2228.7	-23.5	208.3	-12.6	60185.1	78674.7	-23.5	6428.9	7354.2	-12.6
PETRO-CANADA	1646.2	1634.9	0.7	173.8	-4.7	58114.1	57713.9	0.7	5843.9	6134.9	-4.7
OTHERS (AUTRES)	29267.0	36735.0	-20.3	3324.4	-10.2	1033152.0	1296780.7	-20.3	105410.9	117353.5	-10.2
TOTAL	84189.5	88494.9	-4.9	9076.7	-2.9	2971969.5	3123954.8	-4.9	311255.4	320415.2	-2.9

TOP 15 EXPORTERS: 2005/11 AND 2006/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0511 0608	0411 0508	% CHANGE VARIATION EN %	0511 0608	0411 0508	% CHANGE VARIATION EN %	0511 0608	0411 0508	% CHANGE VARIATION EN %	0511 0608	0411 0508	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1863.2	2707.6	-31.2	7.91	7.08	11.6	65772.9	95580.5	-31.2	7.51	6.26	20.0
ENCANA CORPOR	1741.5	1887.1	-7.7	7.55	6.77	11.5	61475.5	66617.6	-7.7	7.14	5.99	19.2
PROGAS	1120.3	1701.3	-34.1	8.85	7.97	11.0	39548.0	60055.9	-34.1	8.36	7.05	18.7
CARGILL GAS MK	355.0	936.3	-62.1	8.91	8.47	5.2	12532.8	33052.7	-62.1	8.43	7.49	12.6
SHELL CANADA	408.1	393.8	3.6	5.60	5.75	-2.7	14404.6	13903.2	3.6	5.31	5.09	4.4
DTE ENERGY TRA	261.0	333.1	-21.7	7.64	5.50	38.8	9211.9	11759.4	-21.7	7.20	4.89	47.2
ATCOR	138.8	321.2	-56.8	11.60	8.02	44.6	4898.7	11338.9	-56.8	10.95	7.08	54.6
IMPERIAL/BOSTO	275.2	281.5	-2.2	9.95	8.87	12.2	9714.4	9937.9	-2.2	9.39	7.85	19.7
AMOCO/CON ED	0.0	263.7	-100.0	0.00	8.26	-100.0	0.0	9310.5	-100.0	0.00	7.30	-100.0
HUSKY	125.7	253.5	-50.4	4.34	5.31	-18.1	4437.6	8950.1	-50.4	4.15	4.69	-11.7
BROOKLYN NAVY	224.1	223.5	0.3	10.27	8.86	16.0	7910.3	7889.7	0.3	9.70	7.84	23.8
ENCO GAS	76.5	168.3	-54.6	5.05	4.85	3.9	2699.4	5939.9	-54.6	4.74	4.30	10.2
AEC OIL & GAS	69.4	161.9	-57.2	11.84	8.15	45.2	2448.8	5715.6	-57.2	11.17	7.20	55.2
CHEVRON CAN.	118.2	145.6	-18.8	3.49	4.24	-17.6	4172.5	5139.0	-18.8	3.29	3.76	-12.3
DARTMOUTH	0.0	108.1	-100.0	0.00	8.03	-100.0	0.0	3816.3	-100.0	0.00	7.08	-100.0
OTHERS	471.5	815.2	-42.2	7.61	6.07	25.4	16643.3	28777.4	-42.2	7.20	5.38	33.8
TOTAL LONG-TERM	7248.3	10701.8	-32.3	7.96	7.17	11.0	255870.6	377784.6	-32.3	6.34	7.53	18.8

TOP 15 EXPORTERS: 2005/11 AND 2006/08 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/GJ) Prix moyen (\$/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0511 0608	0411 0508	% CHANGE VARIATION EN %	0511 0608	0411 0508	% CHANGE VARIATION EN %	0511 0608	0411 0508	% CHANGE VARIATION EN %	0511 0608	0411 0508	% CHANGE VARIATION EN %

SHORT- TERM												

BP CANADA	11300.1	10600.5	6.6				398905.5	374207.7	6.6			
PACIFIC GAS & EL	4798.6	4953.1	-3.1				169393.8	174849.0	-3.1			
NEXEN INC.	6747.7	4804.5	40.4				238202.1	169602.6	40.4			
CORAL ENERGY	5555.4	4196.8	32.4				196111.3	148151.0	32.4			
CARGILL, INC.	4866.4	4120.5	18.1				171788.6	145457.9	18.1			
CONOCOPHILLIPS	2853.6	2700.8	5.7				100735.8	95340.8	5.7			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
ENCANA CORPOR	973.1	2517.0	-61.3				34352.8	88852.8	-61.3			
TENASKA MARKE	1704.9	2228.7	-23.5				60185.1	78674.7	-23.5			
DUKE CANADA C	709.7	2213.8	-67.9				25053.2	78148.4	-67.9			
BURLINGTON MA	1706.1	1953.1	-12.6				60226.0	68945.0	-12.6			
PACIFICORP ENER	896.9	1936.4	-53.7				31660.1	68355.7	-53.7			
HUSKY	2159.9	1899.7	13.7				76246.4	67062.1	13.7			
IGI RESOURCES	946.3	1880.2	-49.7				33404.4	66372.3	-49.7			
PETRO-CANADA	1646.2	1634.9	0.7				58114.1	57713.9	0.7			
OTHERS	30076.2	27566.0	9.1				1061719.8	973106.5	9.1			
TOTAL SHORT-TERM	76941.2	77793.1	-1.1	8.34	7.56	10.3	2716098.9	2746170.1	-1.1	7.88	6.69	17.8

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

FIRM SALES VENTES - SERVICE GARANTI										INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE										TOTAL SALES TOTAL DES VENTES									
PERIOD/ PÉRIODE	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	PERIOD/ PÉRIODE	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)												
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59	2005/11	5150.6	11.97	0.38	11.60	11.59											
2005/12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25	2005/12	6511.1	11.25	0.31	10.94	11.25											
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51	2006/01	5495.6	10.91	0.38	10.53	10.51											
2006/02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97	2006/02	5069.5	8.37	0.34	8.03	7.97											
2006/03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02	2006/03	6115.0	7.39	0.30	7.09	7.02											
2006/04	5303.8	7.13	0.32	6.81	2620.8	6.99	0.28	6.71	7924.7	7.09	0.31	6.78	2006/04	5303.8	7.13	0.32	6.81	6.78											
2006/05	5295.9	6.70	0.32	6.38	2776.9	6.27	0.24	6.02	8072.8	6.55	0.29	6.26	2006/05	5295.9	6.70	0.32	6.38	6.26											
2006/06	5610.6	6.11	0.30	5.81	2425.6	6.03	0.26	5.77	8036.2	6.09	0.29	5.80	2006/06	5610.6	6.11	0.30	5.81	5.80											
2006/07	5931.8	6.08	0.31	5.77	2884.7	5.99	0.22	5.78	8816.4	6.06	0.28	5.77	2006/07	5931.8	6.08	0.31	5.77	5.77											
2006/08	5777.3	6.84	0.31	6.52	3039.9	6.95	0.22	6.72	8817.2	6.87	0.28	6.59	2006/08	5777.3	6.84	0.31	6.52	6.59											
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59	2005/11	5150.6	11.97	0.38	11.60	11.59											
2005/11	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40	2005/11	11661.8	11.57	0.31	11.26	11.40											
2005/11	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12	2005/11	17157.4	11.36	0.38	10.98	11.12											
2005/11	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41	2005/11	22226.9	10.68	0.34	10.34	10.41											
2005/11	28341.9	9.97	0.30	9.67	14180.4	10.23	0.33	9.90	42522.3	10.06	0.34	9.72	2005/11	28341.9	9.97	0.30	9.67	9.72											
2005/11	33645.7	9.52	0.32	9.20	16801.2	9.72	0.32	9.40	50446.9	9.59	0.33	9.26	2005/11	33645.7	9.52	0.32	9.20	9.26											
2005/11	38941.6	9.14	0.32	8.82	19578.0	9.23	0.31	8.92	58519.7	9.17	0.33	8.84	2005/11	38941.6	9.14	0.32	8.82	8.84											
2005/11	44552.2	8.76	0.30	8.46	22003.6	8.88	0.31	8.58	66555.9	8.80	0.32	8.48	2005/11	44552.2	8.76	0.30	8.46	8.48											
2005/11	50484.0	8.45	0.31	8.14	24888.3	8.55	0.30	8.25	75372.3	8.48	0.32	8.16	2005/11	50484.0	8.45	0.31	8.14	8.16											
2005/11	56261.3	8.28	0.31	7.97	27928.2	8.37	0.29	8.09	84189.5	8.31	0.31	8.00	2005/11	56261.3	8.28	0.31	7.97	8.00											
NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.																													
NOTE: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDERÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDERÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O.D. DESTINÉ À L'EXPORTATION.																													

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.
LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7
WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2005/11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005/12	5368.2	11.14	0.32	10.82		2800.5	12.24	0.29	11.95		8168.7	11.51	0.31	11.20	
2006/01	4452.8	10.72	0.38	10.35		2539.2	10.87	0.32	10.56		6992.0	10.78	0.35	10.42	
2006/02	4302.0	8.35	0.34	8.01		2267.1	8.36	0.48	7.88		6569.1	8.35	0.39	7.97	
2006/03	4982.5	7.38	0.30	7.08		2274.2	7.21	0.33	6.87		7256.6	7.33	0.31	7.02	
2006/04	4271.0	7.13	0.32	6.81		2221.2	7.03	0.29	6.74		6492.2	7.10	0.31	6.79	
2006/05	4256.3	6.65	0.31	6.33		2334.8	6.26	0.24	6.02		6591.2	6.51	0.29	6.22	
2006/06	4526.9	6.10	0.30	5.79		2077.0	6.07	0.27	5.80		6603.9	6.09	0.29	5.80	
2006/07	4850.0	6.07	0.30	5.77		2589.5	6.00	0.22	5.79		7439.4	6.05	0.27	5.78	
2006/08	4766.1	6.78	0.30	6.48		2628.7	6.99	0.22	6.77		7394.8	6.85	0.27	6.58	
2005/11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005/11	9372.5	11.46	0.35	11.10		5232.1	12.10	0.30	11.80		14604.6	11.69	0.34	11.35	
2005/11	13825.3	11.22	0.36	10.86		7771.3	11.70	0.31	11.39		21596.6	11.39	0.34	11.05	
2005/11	18127.3	10.54	0.35	10.18		10038.4	10.95	0.35	10.60		28165.7	10.68	0.35	10.33	
2005/11	23109.8	9.86	0.34	9.52		12312.6	10.26	0.34	9.91		35422.4	10.00	0.34	9.65	
2005/11	27380.8	9.43	0.34	9.09		14533.8	9.77	0.34	9.43		41914.6	9.55	0.34	9.21	
2005/11	31637.1	9.06	0.34	8.72		16868.6	9.28	0.32	8.96		48505.7	9.14	0.33	8.80	
2005/11	36164.0	8.69	0.33	8.36		18945.6	8.93	0.32	8.61		55109.6	8.77	0.33	8.44	
2005/11	41014.0	8.38	0.33	8.05		21535.1	8.58	0.30	8.27		62549.1	8.45	0.32	8.13	
2005/11	45780.0	8.21	0.33	7.89		24163.8	8.41	0.30	8.11		69943.8	8.28	0.32	7.96	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: *IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2005/11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005/12	953.1	11.29	0.23	11.06		415.4	11.64	0.17	11.47		1368.4	11.40	0.21	11.19	
2006/01	790.0	11.18	0.29	10.89		327.8	10.22	0.25	9.97		1117.8	10.90	0.28	10.62	
2006/02	546.8	7.99	0.25	7.74		276.9	7.98	0.36	7.62		823.7	7.99	0.29	7.70	
2006/03	926.5	7.21	0.25	6.97		263.1	6.97	0.25	6.72		1189.5	7.16	0.25	6.91	
2006/04	827.7	6.95	0.27	6.69		365.9	6.68	0.24	6.44		1193.6	6.87	0.26	6.61	
2006/05	812.9	6.38	0.24	6.14		405.0	6.25	0.24	6.01		1217.9	6.34	0.24	6.10	
2006/06	849.9	5.98	0.26	5.71		315.3	5.74	0.25	5.49		1165.2	5.91	0.26	5.65	
2006/07	831.7	5.90	0.28	5.62		249.4	5.85	0.24	5.61		1081.1	5.89	0.27	5.62	
2006/08	731.4	6.70	0.27	6.43		359.2	6.56	0.24	6.32		1090.6	6.66	0.26	6.40	
2005/11 2005/11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005/11 2005/12	1794.3	11.47	0.24	11.23		849.3	11.70	0.23	11.47		2643.6	11.54	0.24	11.30	
2005/11 2006/01	2584.3	11.38	0.26	11.12		1177.1	11.29	0.23	11.05		3761.4	11.35	0.25	11.10	
2005/11 2006/02	3131.1	10.78	0.26	10.52		1454.0	10.66	0.26	10.40		4585.1	10.74	0.26	10.48	
2005/11 2006/03	4057.5	9.96	0.25	9.71		1717.1	10.09	0.26	9.83		5774.6	10.00	0.26	9.74	
2005/11 2006/04	4885.2	9.45	0.26	9.20		2083.0	9.49	0.25	9.24		6968.2	9.46	0.26	9.21	
2005/11 2006/05	5698.2	9.01	0.25	8.76		2487.9	8.96	0.25	8.71		8186.1	9.00	0.25	8.74	
2005/11 2006/06	6548.1	8.62	0.26	8.36		2803.2	8.60	0.25	8.35		9351.3	8.61	0.25	8.36	
2005/11 2006/07	7379.8	8.31	0.26	8.05		3052.6	8.38	0.25	8.13		10432.4	8.33	0.26	8.08	
2005/11 2006/08	8111.2	8.17	0.26	7.91		3411.8	8.19	0.25	7.94		11523.0	8.17	0.26	7.92	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/08 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005/11 ET 2006/08**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0511 0608	0411 0508	% CHANGE VARIATION EN %	0608	0511 0608	0411 0508	% CHANGE VARIATION EN %	0608
NEXEN	7950.8	8485.9	-6.3	738.6	280672.6	299561.2	-6.3	26074.1
PACIFIC GAS & E	4343.3	4967.2	-12.6	453.1	153323.7	175345.5	-12.6	15994.8
CORAL ENERGY	6482.4	4682.6	38.4	683.1	228834.2	165301.4	38.4	24113.3
ENCANA ENERGY	2763.3	4435.1	-37.7	296.5	97546.7	156561.9	-37.7	10468.0
CONOCO INC.	4154.3	4146.2	0.2	413.1	146651.2	146364.1	0.2	14583.9
ANE	1927.7	3074.4	-37.3	170.0	68048.8	108530.3	-37.3	5999.9
DUKE ENERGY	1043.1	2806.3	-62.8	43.1	36823.5	99066.5	-62.8	1520.4
TENASKA	2404.0	2794.1	-14.0	296.2	84863.9	98635.3	-14.0	10456.6
BP CANADA ENER	2683.7	2583.8	3.9	275.7	94736.8	91209.8	3.9	9732.1
PPM ENERGY	2428.1	2195.0	10.6	266.3	85716.0	77486.8	10.6	9399.2
BURLINGTON RES	1706.2	1953.1	-12.6	176.4	60230.9	68945.0	-12.6	6225.4
HUSKY GAS MRK	2207.3	1942.5	13.6	222.8	77919.8	68571.4	13.6	7864.7
SEMPRA ENERGY	2535.2	1938.9	30.8	308.7	89495.8	68444.7	30.8	10898.5
INTERMOUNTAIN	946.3	1880.2	-49.7	97.2	33404.4	66372.3	-49.7	3430.2
ENBRIDGE GAS	1838.9	1749.5	5.1	175.9	64915.3	61759.6	5.1	6210.1
OTHERS	37102.2	36821.1	0.8	4200.6	1309744.1	1299818.7	0.8	148284.3
TOTAL	82516.9	86455.8	-4.6	8817.2	2912927.5	3051974.3	-4.6	311255.4
								320415.2
								-2.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2005/01 2005/08	2006/01 2006/08	% CHANGE VARIATION EN %		2005/01 2005/08	2006/01 2006/08	% CHANGE VARIATION EN %		2005/01 2005/08	2006/01 2006/08	% CHANGE VARIATION EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	8465.8	5749.5	-32.1		7.30	7.30	-0.1		6.37	6.89	8.2	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	37424.4	38850.0	3.8		7.54	7.44	-1.4		6.59	7.02	6.5	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	23632.3	21777.4	-7.8		7.47	7.34	-1.7		6.52	6.93	6.2	
TOTAL - TERM/TERME	69522.5	66376.9	-4.5		7.49	7.39	-1.3		6.54	6.98	6.7	
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	7894.8	8261.3	4.6		6.99	6.94	-0.7		6.10	6.55	7.4	
MIDWEST/MIDWEST	29146.1	28313.1	-2.9		7.40	7.30	-1.4		6.46	6.88	6.5	
MOUNTAIN/ROCHEUSES	256.7	375.7	46.4		7.71	6.74	-12.6		6.71	6.39	-4.8	
NORTHEAST/NORD-EST	23776.5	22615.3	-4.9		7.91	7.80	-1.4		6.91	7.37	6.6	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8448.4	6811.5	-19.4		7.06	7.02	-0.6		6.16	6.62	7.5	
TOTAL - REGION/RÉGION	69522.5	66376.9	-4.5		7.39	7.49	-1.3		6.54	6.98	6.7	
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	9889.1	9254.8	-6.4		7.40	7.14	-3.5		6.46	6.75	4.4	
LDC/SDL	13108.1	10509.9	-19.8		7.48	7.66	2.4		6.53	7.23	10.7	
MARKETING CO./DISTRIBUTEURS	45692.7	45481.8	-0.5		7.52	7.39	-1.6		6.57	6.98	6.2	
PIPELINE/PIPELINES	832.6	1130.5	35.8		7.06	6.89	-2.3		6.16	6.51	5.7	
TOTAL - CUSTOMER TYPE/CLIENT	69522.5	66376.9	-4.5		7.49	7.39	-1.3		6.54	6.98	6.7	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2006 MOIS: Août 2006	MONTH: November 2005 MOIS: Novembre 2005		TO August 2006 À Août 2006									
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	3332.1	16523.0	20.2	125553.5	1739905	13.86	69370.1	162032.0	42.8	2613865.4	30938987	11.84
ANE & ATCOR	IROQUOIS	GL-104	7216.5	32767.0	22.0	271917.7	3726386	13.70	138768.8	321328.0	43.2	5228808.4	60635073	11.60
ANE & CARGILL GAS	IROQUOIS	GL-102	153168.0	232717.0	65.8	5771370.3	49818765	8.63	1482613.9	2282128.0	65.0	55864892.2	487736327	8.73
ANE & PROGAS	IROQUOIS	GL-103	12732.3	57970.0	22.0	479753.1	5625139	11.73	246399.8	568480.0	43.3	9284344.5	108698135	11.71
BEAR PAW	NORTH PORTAL	GO-59-96	691.6	930.0	74.4	36717.0	170605	4.65	4775.4	9120.0	52.4	246671.6	1053544	4.27
BROOKLYN NAVY	IROQUOIS	GL-232	22444.0	23250.0	96.5	835590.1	6706772	8.03	224080.4	228000.0	98.3	8356612.3	85854451	10.27
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6341080	7.65	215257.5	215292.8	100.0	8125970.6	70668462	8.70
		GL-163	8900.1	8773.0	101.4	335978.8	3037108	9.04	87254.0	86032.0	101.4	3293838.5	31264392	9.49
	PHILIPSBURG	GL-172	3633.6	28086.0	12.9	136914.0	1125745	8.22	52514.9	275424.0	19.1	1979284.0	17461799	8.82
TOTAL CARGILL GAS MKT LTD			34487.9			1301663.9	10503933	8.07	355026.4			13399093.1	119394653	8.91
CHEVRON CAN.	KINGSGATE	GL-250	15219.8	18159.8	83.8	576069.4	1925013	3.34	118197.2	178083.2	66.4	4477221.4	15622030	3.49
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	191862.0	1464797	7.63	51129.0	51984.0	98.4	1955988.6	19022677	9.73
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	260953.0	618672.6	42.2	9848366.7	75241667	7.64
ENCANA CORPORATION	KINGSGATE	GL-285	64191.1	84537.0	75.9	2428991.2	15100740	6.22	440955.7	829008.0	53.2	16692413.7	116350937	6.97
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	33176925	6.67	1300512.0	1300360.0	100.0	48919615.0	378858471	-7.74
TOTAL ENCANA CORPORATION			196809.1			7402166.2	48277665	6.52	1741467.7			65612028.7	495209408	7.55
ENCO GAS	HUNTINGDON	GL-203	17941.0	18640.3	96.2	683193.3	3468510	5.08	76467.0	164154.9	46.6	2910699.7	14685472	5.05
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	2.5	18	7.25	6.7	0.0	0.0	242.2	1796	7.41
HUSKY ENERGY	EMERSON	GL-114	17564.6	17564.6	100.0	657618.6	2835785	4.31	125706.4	172246.4	73.0	4708342.0	20452788	4.34
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	31612.7	37355.0	84.6	1277785.3	10183219	7.97	275186.8	366320.0	75.1	11138189.9	110809783	9.95
NEXEN/ROCK	PHILIPSBURG	GL-290	1656.6	1897.2	87.3	61642.1	453897	7.36	16179.5	18604.8	87.0	603274.0	5726285	9.49
PROGAS	EMERSON	GL-270	6728.8	6975.0	96.5	253541.2	324542	1.28	39072.4	68400.0	57.1	1472248.0	7131069	4.84
		GL-271	1563.2	2077.0	75.3	58901.4	489845	8.32	17590.1	20368.0	86.4	662795.0	6776066	10.22
		GL-295	5313.4	5313.4	100.0	194842.4	1171045	6.01	57243.1	52105.6	109.9	2115295.6	16022310	7.57
	NIAGARA FALLS	GL-101	44615.8	44020.0	101.4	1684246.5	12682452	7.53	437882.7	431680.0	101.4	16530071.9	141098377	8.54
		GL-109	22280.9	21954.2	101.5	841104.0	6341101	7.54	218900.7	215292.8	101.7	8263501.4	70544494	8.54

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	August 2006 Août 2006	MONTH: MOIS:		November 2005 Novembre 2005	TO À	August 2006 Août 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10519.9	10536.9	99.8	397126.2	2287435	5.76	103221.8	103329.6	99.9	3896623.0	23347687	5.99
TOTAL PROGAS			91022.0			3429761.6	23296420	6.79	873910.8			32940534.9	264920003	8.04
SARANAC/SHELL	NAPIERVILLE	GL-197	42169.8	44795.0	94.1	1590223.1	8638318	5.43	408052.1	439280.0	92.9	15387644.3	86133758	5.60
SELKIRK/IM OIL	IROQUOIS	GL-193	13057.5	16684.2	78.3	488350.5	3192903	6.54	87882.4	163612.8	53.7	3291908.5	26306691	7.99
SELKIRK/PANCDN	IROQUOIS	GL-194	10744.6	16684.2	64.4	401848.1	2495883	6.21	95534.0	163612.8	58.4	3579534.5	23427924	6.54
SELKIRK/PROMARK	IROQUOIS	GL-192	13267.2	14849.0	89.3	496193.3	3360139	6.77	117963.3	145616.0	81.0	4419931.2	34180736	7.73
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	336073	3.79	22708.8	22708.8	100.0	868611.6	3704811	4.27
TOTAL TALISMAN			2209.9	2445.9	90.4	84528.7	320718	3.79	21638.8	23985.6	90.2	827684.1	3529555	4.26
TRANSCANADA	KINGSGATE	GL-248	4525.6			173104.2	656791	3.79	44347.6			1696295.7	7234366	4.26
ENGY LTD			26401.4	26086.5	101.2	1000613.1	4165398	4.16	253539.3	255816.0	99.1	9609139.9	45272736	4.71
TOTAL TRANSCANADA ENGY LTD			12621.0	13041.7	96.8	478335.9	1991241	4.16	127051.4	127892.8	99.3	4815248.3	22727915	4.72
VERMONT GAS	PHILIPSBURG	GL-249	39022.4			1478949.0	6156639	4.16	380590.7			14424388.1	68000652	4.71
*TOTAL LENGTH	LONG TERM	GL-289	2595.3	7024.6	36.9	96571.1	864129	8.95	53651.2	68886.4	77.9	2001293.0	18516921	9.25
*****			736410.7			27827906.0	195561632	7.03	7248260.2			273990171.0	2179804127	7.96
SHORT TERM														

3095381 NOVA SCOTIA	MONCHY	GO-105-04	26296.2	0.0	0.0	986107.5			320517.7	0.0	0.0	12077800.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	669.0	0.0	0.0	25288.2			718.0	0.0	0.0	27140.4		
ALCOA	CORNWALL	GO-51-04	0.0	0.0	0.0	0.0			47008.2	0.0	0.0	1754389.6		
ALLIANCE CANADA	ELMORE	GO-84-04	80291.7	0.0	0.0	3444514.1			834886.2	0.0	0.0	37854654.9		
ALTAGAS	CARDSTON	GO-100-04	387.0	0.0	0.0	13676.6			7209.8	0.0	0.0	260624.0		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1244.5	0.0	0.0	48535.5			12866.8	0.0	0.0	501805.2		
AMERICAN CRYSTAL	EMERSON	GO-110-05	1391.9	0.0	0.0	52014.2			39748.5	0.0	0.0	1487606.1		
ANADARKO CDA	ELMORE	GO-29-06	11270.8	0.0	0.0	439448.5			89540.1	0.0	0.0	3491168.6		
		GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		
EMERSON		GO-29-06	21956.4	0.0	0.0	817656.4			149981.3	0.0	0.0	5591512.6		
		GO-4-04	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
KINGSGATE		GO-29-06	98808.8	0.0	0.0	3738925.0			424775.6	0.0	0.0	16081622.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	AUTHORISÉ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		TO A	August 2006 Août 2006
				August 2006 Août 2006	November 2005 Novembre 2005											November 2005 Novembre 2005	August 2006 Août 2006		
TOTAL	ANADARKO CDA			132036.0				4996029.9		764017.5						28945184.7			
ANE	CHIPPAWA		GO-20-05	6247.0	0.0	0.0		235949.2		63582.0	0.0	0.0				2401492.2			
APACHE	ELMORE		GO-76-05	5020.6	0.0	0.0		204338.4		52244.0	0.0	0.0				2099013.6			
	KINGSGATE			10608.6	0.0	0.0		401005.1		100598.0	0.0	0.0				3802975.2			
	MONCHY			30649.6	0.0	0.0		1149360.0		301454.6	0.0	0.0				11430931.3			
TOTAL	APACHE			46278.8				1754703.5		454296.6						17332920.1			
AVENIR TRADING	KINGSGATE		GO-14-06	0.0	0.0	0.0		0.0		34499.0	0.0	0.0				1305787.1			
AVISTA CORP	HUNTINGDON		GO-89-04	10988.8	0.0	0.0		420321.6		102875.2	0.0	0.0				3934976.4			
	KINGSGATE			85254.1	0.0	0.0		3226867.6		983843.5	0.0	0.0				37246884.1			
TOTAL	AVISTA CORP			96242.9				3647189.2		1086718.7						41181860.5			
AVISTA ENERGY	CARDSTON		GO-90-05	966.8	0.0	0.0		37279.8		11153.6	0.0	0.0				424228.9			
	HUNTINGDON			47123.7	0.0	0.0		1802481.5		291519.6	0.0	0.0				11097032.2			
	KINGSGATE			29741.8	0.0	0.0		1125727.1		338332.0	0.0	0.0				12849468.0			
TOTAL	AVISTA ENERGY			77832.3				2965488.4		641005.2						24370729.1			
BEAR PAW	NORTH PORTAL		GO-73-05	0.0	0.0	0.0		0.0		114.0	0.0	0.0				5855.0			
BOISE WHITE PAPER	SPRAGUE		GO-65-04	7331.8	0.0	0.0		272915.3		84016.4	0.0	0.0				3133684.0			
BONAVISTA PETROLEUM	ADEN		GO-119-05	620.8	0.0	0.0		26079.8		7309.8	0.0	0.0				318011.2			
BP CANADA	ADEN		GO-91-05	946.4	0.0	0.0		34430.0		14616.4	0.0	0.0				538230.6			
	CARDSTON			720.8	0.0	0.0		27851.7		36886.8	0.0	0.0				1405434.7			
	CHIPPAWA			26675.3	0.0	0.0		995789.0		516876.4	0.0	0.0				19425413.2			
	ELMORE			120309.3	0.0	0.0		5137207.2		1385844.6	0.0	0.0				56719616.2			
	EMERSON			193749.8	0.0	0.0		7215242.9		1955202.1	0.0	0.0				72928491.7			
	IROQUOIS			126213.9	0.0	0.0		4698943.4		1211993.8	0.0	0.0				45192646.7			
	KINGSGATE			120957.8	0.0	0.0		4577043.2		494622.2	0.0	0.0				18757710.6			
	MONCHY			525088.6	0.0	0.0		19690822.5		4747649.0	0.0	0.0				178492946.1			
	NAPIERVILLE			0.0	0.0	0.0		0.0		2866.3	0.0	0.0				106998.3			
	NIAGARA FALLS			69137.9	0.0	0.0		2580917.9		866776.0	0.0	0.0				32533451.1			
	SPRAGUE			0.0	0.0	0.0		0.0		52.9	0.0	0.0				1999.6			
TOTAL	AVISTA ENERGY			12401.0	0.0	0.0		463557.3		58280.0	0.0	0.0				2178348.0			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2006 Août 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		August 2006 Août 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	ST STEPHEN	GO-91-05	0.0	0.0	0.0	0.0	0.0		8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			1196200.8			45420805.2			11300130.8			428601237.3		
BREEZE/HARVEST	MONCHY	GO-86-04	186.3	0.0	0.0	6650.9			1686.1	0.0	0.0	60193.8		
BURLINGTON MARKETING	ELMORE	GO-90-04	77080.0	0.0	0.0	3081658.4			794556.7	0.0	0.0	31871041.8		
	KINGSGATE		40327.0	0.0	0.0	1612273.4			337160.9	0.0	0.0	13270353.4		
	MONCHY		46621.7	0.0	0.0	1863935.5			461689.0	0.0	0.0	18260497.2		
	NIAGARA FALLS		12322.9	0.0	0.0	492669.5			112666.8	0.0	0.0	4424220.3		
TOTAL BURLINGTON MARKETING			176351.6			7050536.9			1706073.4			67826112.6		
CALPINE CANADA	KINGSGATE	GO-81-05	76641.3	0.0	0.0	2900106.8			597531.7	0.0	0.0	22617893.3		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	40842.0	0.0	0.0	1538926.6			435515.0	0.0	0.0	16410205.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			40842.0			1538926.6			480887.0			18119822.3		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	0.0	0.0	0.0	0.0			188921.5	0.0	0.0	7650271.4		
		GO-37-06	28183.1	0.0	0.0	1139160.9			56457.7	0.0	0.0	2283716.6		
TOTAL CANADA IMP.OIL			28183.1			1139160.9			245379.2			9933988.1		
CARGILL GAS	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0			130841.6	0.0	0.0	4872541.4		
MKT LTD														
IROQUOIS			76996.6	0.0	0.0	2901231.9			769123.9	0.0	0.0	28982627.7		
TOTAL CARGILL GAS MKT LTD			90339.0			3398102.9			899965.5			33855169.1		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1590.6	0.0	0.0	59926.8		
	EAST HEREFORD		8431.3	0.0	0.0	313981.6			38439.0	0.0	0.0	1445492.5		
	EMERSON		73249.2	0.0	0.0	2727800.3			535593.7	0.0	0.0	19945493.4		
	HUNTINGDON		22395.5	0.0	0.0	834008.5			242876.2	0.0	0.0	9044710.1		
	IROQUOIS		115714.2	0.0	0.0	4313392.1			971899.1	0.0	0.0	36574374.4		
	KINGSGATE		103131.3	0.0	0.0	3901992.0			462285.8	0.0	0.0	17513948.1		
	MONCHY		457319.8	0.0	0.0	17122052.7			2456440.4	0.0	0.0	91969125.2		
	NIAGARA FALLS		29584.5	0.0	0.0	1116814.9			157164.6	0.0	0.0	5932963.7		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			809825.8			30330042.2			4866399.8			182490145.5		
CHEHALIS POWER	HUNTINGDON	GO-05-05	48513.0	0.0	0.0	1851256.1			167207.2	0.0	0.0	6380627.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2006 Août 2006	MONTH: MOIS:		November 2005 Novembre 2005	TO À	August 2006 Août 2006							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
CHEVRON CAN.	ELMORE	GO-122-05	0.0	0.0	0.0	0.0	0.0	0.0	223361.8	0.0	0.0	0.0	9358859.8		
		GO-123-03	0.0	0.0	0.0	0.0	0.0	63047.9	0.0	0.0	0.0	0.0	2641707.1		
	KINGSGATE	GO-122-05	34717.1	0.0	0.0	1438691.2		52536.1	0.0	0.0	0.0	0.0	2116687.4		
		MONCHY	589.4	0.0	0.0	22102.5		160205.7	0.0	0.0	0.0	0.0	6009279.4		
TOTAL CHEVRON CAN.		GO-123-03	0.0	0.0	0.0	0.0	0.0	0.0	87062.5	0.0	0.0	0.0	3309347.5		
			35306.5			1460793.7		586214.0				23435881.2			
		CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0	0.0	299.3	0.0	0.0	0.0	0.0	11163.9	
			EMERSON	0.0	0.0	0.0	0.0	0.0	92189.9	0.0	0.0	0.0	0.0	3437130.2	
CINERGY	IROQUOIS		0.0	0.0	0.0	0.0	0.0	0.0	69070.5	0.0	0.0	0.0	2575566.9		
		MONCHY	0.0	0.0	0.0	0.0	0.0	100060.3	0.0	0.0	0.0	0.0	3759863.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	86898.0	0.0	0.0	0.0	0.0	3248410.7		
		ST CLAIR	0.0	0.0	0.0	0.0	0.0	1692.6	0.0	0.0	0.0	0.0	63083.2		
TOTAL CINERGY			0.0			0.0			350210.6			13095218.7			
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0	0.0	0.0	116646.7	0.0	0.0	0.0	5254122.3		
		GO-136-05	37694.0	0.0	0.0	1642704.6		255724.4	0.0	0.0	0.0	0.0	10763918.8		
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0	0.0	36884.1	0.0	0.0	0.0	0.0	1399020.0		
		GO-136-05	22447.9	0.0	0.0	853244.6		120831.5	0.0	0.0	0.0	0.0	4593255.0		
TOTAL CNR LTD.	MONCHY	GO-1-04	0.0	0.0	0.0	0.0	0.0	0.0	158172.3	0.0	0.0	0.0	6006436.0		
		GO-136-05	52390.8	0.0	0.0	1966226.7		352975.2	0.0	0.0	0.0	0.0	13266305.6		
	HUNTINGDON		112532.7			4462175.9		1041234.2				41283057.5			
		GO-54-04	686.8	0.0	0.0	26373.1		4096.3	0.0	0.0	0.0	0.0	157297.9		
CONCORD ENERGY	KINGSGATE		0.0	0.0	0.0	0.0	0.0	0.0	9121.3	0.0	0.0	0.0	345657.1		
			686.8			26373.1		13217.6				502955.1			
	CONCOPHILLIPS	GO-44-06	17239.3	0.0	0.0	644232.6		29891.9	0.0	0.0	0.0	0.0	1117186.8		
		GO-49-04	0.0	0.0	0.0	0.0	0.0	217376.4	0.0	0.0	0.0	0.0	8135824.7		
TOTAL CONCORD ENERGY	EAST HEREFORD	GO-44-06	2345.4	0.0	0.0	87647.6		8629.8	0.0	0.0	0.0	0.0	322558.5		
		GO-49-04	0.0	0.0	0.0	0.0	0.0	571.2	0.0	0.0	0.0	0.0	21442.8		
	EMERSON	GO-44-06	51921.2	0.0	0.0	1940295.2		93102.3	0.0	0.0	0.0	0.0	3479644.8		
		GO-49-04	0.0	0.0	0.0	0.0	0.0	962267.0	0.0	0.0	0.0	0.0	36013814.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2006 Août 2006		MONTH: MOIS:	November 2005 Novembre 2005		TO A	August 2006 Août 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS	HUNTINGDON	GO-49-04	0.0	0.0	0.0	0.0	0.0		73216.4	0.0	0.0	2739921.2		
	IROQUOIS	GO-44-06	111751.5	0.0	0.0	4176153.4			189692.0	0.0	0.0	7089569.4		
	KINGSGATE	GO-49-04	0.0	0.0	0.0	0.0	0.0		355941.2	0.0	0.0	13320511.9		
	MONCHY	GO-44-06	16994.5	0.0	0.0	635084.4			37.1	0.0	0.0	1387.5		
		GO-49-04	0.0	0.0	0.0	0.0	0.0		31837.5	0.0	0.0	1189915.8		
	NIAGARA FALLS	GO-44-06	66376.8	0.0	0.0	2480500.9			403667.6	0.0	0.0	15108001.1		
		GO-49-04	0.0	0.0	0.0	0.0	0.0		120473.4	0.0	0.0	4502631.9		
	ST CLAIR	GO-49-04	0.0	0.0	0.0	0.0	0.0		355681.9	0.0	0.0	13311496.8		
		GO-18-04	268887.3	0.0	0.0	10048318.1			6819.7	0.0	0.0	254997.5		
TOTAL	CONOCOPHILLIPS								2853627.3	0.0	0.0	106774172.8		
CONOCOPHILLIPS	ELMORE	GO-6-06	48949.4	0.0	0.0	1980003.3			193327.5	0.0	0.0	7820097.5		
	MONCHY	GO-6-06	19056.0	0.0	0.0	712122.7			312462.5	0.0	0.0	12639108.4		
		GO-19-04	68005.4	0.0	0.0	2692126.0			38778.2	0.0	0.0	1451705.2		
TOTAL	CONOCOPHILLIPS CANAD								544568.2	0.0	0.0	21910911.1		
CONOCOPHILLIPS	ELMORE	GO-19-04	0.0	0.0	0.0	0.0	0.0		269265.4	0.0	0.0	10851395.4		
	WSTRN	GO-7-06	51377.1	0.0	0.0	2070497.1			260489.5	0.0	0.0	10497726.7		
TOTAL	CONOCOPHILLIPS WSTRN								529754.9	0.0	0.0	21349122.1		
CONSTELLATION	CHIPPAWA	GO-71-05	14484.0	0.0	0.0	540687.7			115577.5	0.0	0.0	4338908.6		
	EAST HEREFORD		26303.0	0.0	0.0	979523.8			152121.1	0.0	0.0	5676611.5		
	ELMORE		67300.0	0.0	0.0	2644889.9			664667.7	0.0	0.0	26156317.4		
	EMERSON		3284.5	0.0	0.0	122303.7			85059.2	0.0	0.0	3173914.7		
	IROQUOIS		4769.9	0.0	0.0	177583.4			117123.5	0.0	0.0	4369261.6		
	KINGSGATE		529.4	0.0	0.0	20122.5			13811.9	0.0	0.0	523663.9		
	MONCHY		22185.4	0.0	0.0	832618.0			119535.3	0.0	0.0	4495725.2		
	NIAGARA FALLS		78262.7	0.0	0.0	2921546.7			870562.1	0.0	0.0	32711493.0		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		4761.0	0.0	0.0	178459.5		
TOTAL	CONSTELLATION		217118.9			8239275.8			2143219.4	0.0	0.0	81624355.3		
CONSTELLATION	KINGSGATE	GO-74-05	11080.0	0.0	0.0	421161.9			97752.0	0.0	0.0	3711939.0		
	NEWEN													
CORAL ENERGY	CHIPPAWA	GO-94-04	6992.7	0.0	0.0	261037.5			220135.5	0.0	0.0	8296654.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2006 Août 2006		MONTH: MOIS:	November 2005 Novembre 2005		TO À	August 2006 Août 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
CORAL ENERGY	CORNWALL	GO-94-04	909.2	0.0	0.0	33849.5	8884.0	0.0	0.0	332165.5					
	EAST HEREFORD		14323.7	0.0	0.0	533414.6	101001.5	0.0	0.0	3769142.1					
	ELMORE		51.3	0.0	0.0	2051.0	2978.0	0.0	0.0	116993.9					
	EMERSON		239731.0	0.0	0.0	8925185.0	2223784.3	0.0	0.0	82983717.8					
	HUNTINGDON		1531.1	0.0	0.0	58564.6	80718.8	0.0	0.0	3071700.1					
	IROQUOIS		55965.2	0.0	0.0	2083584.4	728836.1	0.0	0.0	27203413.6					
	KINGSGATE		38308.6	0.0	0.0	1449597.4	152440.7	0.0	0.0	5765347.2					
	MONCHY		19624.9	0.0	0.0	735933.8	368398.7	0.0	0.0	13834842.5					
	NAPIERVILLE		39.6	0.0	0.0	1473.5	927.3	0.0	0.0	34607.9					
	NIAGARA FALLS		98724.1	0.0	0.0	3685370.8	808944.5	0.0	0.0	30357786.7					
TOTAL CORAL ENERGY	ST CLAIR		5717.9	0.0	0.0	213277.7	81853.7	0.0	0.0	3064816.8					
	ST STEPHEN		91662.8	0.0	0.0	3464853.8	776507.8	0.0	0.0	29151424.7					
			573582.1			21448193.5	5555410.9			207982613.6					
	KINGSGATE	GO-48-04	14653.4	0.0	0.0	554631.2	136281.3	0.0	0.0	5158843.6					
	ELMORE	GO-43-04	0.0	0.0	0.0	0.0	23787.7	0.0	0.0	932767.7					
		GO-51-06	6012.0	0.0	0.0	235069.2	6012.0	0.0	0.0	235069.2					
	EMERSON	GO-43-04	0.0	0.0	0.0	0.0	2623.8	0.0	0.0	97710.0					
	IROQUOIS		0.0	0.0	0.0	0.0	5093.9	0.0	0.0	189595.0					
		GO-51-06	1757.4	0.0	0.0	65410.0	1757.4	0.0	0.0	65410.0					
	NIAGARA FALLS	GO-43-04	0.0	0.0	0.0	0.0	509.0	0.0	0.0	18944.0					
TOTAL DIRECT ENERGY		GO-51-06	191.0	0.0	0.0	7110.0	191.0	0.0	0.0	7110.0					
			7960.4			307589.2	39974.8			1546605.9					
	ELMORE	GO-103-04	19886.1	0.0	0.0	770785.2	216930.9	0.0	0.0	8295712.7					
	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0	92047.0	0.0	0.0	3473853.9					
	ELMORE	GO-52-05	0.0	0.0	0.0	0.0	68856.4	0.0	0.0	2776289.2					
	HUNTINGDON		0.0	0.0	0.0	0.0	10669.3	0.0	0.0	399838.5					
	IROQUOIS		0.0	0.0	0.0	0.0	42676.3	0.0	0.0	1605353.8					
			0.0	0.0	0.0	0.0	587502.1	0.0	0.0	22231534.5					
DOMINION EXPLORATION															
DTE ENERGY TRADING															
DUKE CANADA CORP															

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: August 2006 MOIS: Août 2006		MONTH: November 2005 MOIS: Novembre 2005		TO August 2006 À Août 2006							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	DUKE CANADA CORP			0.0		0.0			709704.1			27013016.0		
DUKE ENERGY	ST STEPHEN	GO-78-04	43068.6	0.0	0.0	1611625.4			293862.3	0.0	0.0	11176014.1		
DYNEGY	CHIPPAWA	GO-28-05	21986.0	0.0	0.0	817879.2			74756.7	0.0	0.0	2780949.3		
	IROQUOIS		0.0	0.0	0.0	0.0			4849.1	0.0	0.0	180386.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2		
TOTAL	DYNEGY		21986.0			817879.2			79957.5			2974419.1		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39427.0	0.0	0.0	1471810.0			385116.0	0.0	0.0	14431210.5		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	0.0	0.0	0.0	0.0			610168.7	0.0	0.0	24389052.4		
TOTAL	EMERA ENERGY INC.	GO-23-06	104136.5	0.0	0.0	4208155.9			300076.8	0.0	0.0	11608126.1		
			104136.5			4208155.9			910245.5			35997178.5		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	48246.5	0.0	0.0	1949641.1			506720.4	0.0	0.0	20257851.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	31176.9	0.0	0.0	1266717.5			320230.6	0.0	0.0	13006170.4		
	EMERSON		220.8	0.0	0.0	8222.6			6087.9	0.0	0.0	229372.2		
TOTAL	ENBRIDGE GAS SERVICE		31397.7			1274940.1			326318.5			13235542.6		
ENCANA CORPORATION	ADEN	GO-125-05	18912.6	0.0	0.0	685770.8			154640.5	0.0	0.0	5625380.6		
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
	ELMORE	GO-125-05	61118.3	0.0	0.0	2517462.7			503933.7	0.0	0.0	20779520.8		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
	EMERSON	GO-125-05	0.0	0.0	0.0	0.0			242.0	0.0	0.0	9019.3		
	MONCHY		15127.8	0.0	0.0	567292.5			122721.6	0.0	0.0	4603515.3		
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL	ENCANA CORPORATION		95158.7			3770526.0			973139.3			38607893.4		
ENCO GAS	HUNTINGDON	GO-81-04	0.0	0.0	0.0	0.0			86339.0	0.0	0.0	3287063.8		
ENERGETIX, INC	CHIPPAWA	GO-109-05	2827.4	0.0	0.0	105546.8			87017.9	0.0	0.0	3273832.1		
ESPRIT EXPLORATION	ADEN	GO-80-04	145.3	0.0	0.0	5896.3			1369.4	0.0	0.0	54800.1		
GIBSON ENERGY	EMERSON	GO-127-05	1871.2	0.0	0.0	69664.8			12849.3	0.0	0.0	78992.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	August 2006	MONTH:	November 2005	TO	August 2006			
		MOIS:	Août 2006	MOIS:	Novembre 2005	À	Août 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
GIBSON ENERGY	MONCHY	GO-127-05	933.0	0.0	0.0	34996.8	7166.6	0.0	268696.8	
TOTAL GIBSON ENERGY			2804.2			104661.6	20015.9		747689.7	
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0	15634.7	0.0	598340.0	
HUNT OIL	ELMORE	GO-18-05	8060.0	0.0	0.0	317402.8	82644.4	0.0	3254536.6	
HUSKY ENERGY	CHIPPAWA	GO-32-05	1645.9	0.0	0.0	61559.0	53504.8	0.0	2005061.8	
	EAST HEREFORD		128.0	0.0	0.0	4786.0	625.3	0.0	23424.1	
	ELMORE		20929.3	0.0	0.0	830683.9	224317.5	0.0	8723563.8	
	EMERSON		20107.7	0.0	0.0	753023.7	203787.5	0.0	7633750.9	
	IROQUOIS		4372.6	0.0	0.0	163534.0	25912.9	0.0	970606.5	
	KINGSGATE		10487.3	0.0	0.0	396944.3	47113.7	0.0	1786216.0	
	MONCHY		150115.0	0.0	0.0	5629312.5	1555410.8	0.0	58479535.7	
	NIAGARA FALLS		1396.2	0.0	0.0	52419.0	48800.9	0.0	1828611.8	
	ST CLAIR		0.0	0.0	0.0	0.0	422.6	0.0	15826.4	
TOTAL HUSKY ENERGY			209182.0			7892262.4	2159896.0		81466597.1	
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	21849.0	0.0	0.0	883080.4	235459.9	0.0	9538008.6	
IGI RESOURCES	HUNTINGDON	GO-13-06	97169.6	0.0	0.0	3692444.8	698599.6	0.0	26546784.8	
		GO-133-03	0.0	0.0	0.0	0.0	221404.7	0.0	8413378.6	
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0	8544.3	0.0	323487.2	
		GO-133-03	0.0	0.0	0.0	0.0	17724.9	0.0	671226.3	
TOTAL IGI RESOURCES			97169.6			3692444.8	946273.5		35954876.9	
INDECK/YERKES	NIAGARA FALLS	GO-45-04	0.0	0.0	0.0	0.0	93094.8	0.0	3506134.3	
		GO-61-06	10571.2	0.0	0.0	399062.8	10571.2	0.0	399062.8	
TOTAL INDECK/YERKES			10571.2			399062.8	103666.0		3905197.1	
INTALCO	HUNTINGDON	GO-4-05	1887.5	0.0	0.0	71743.9	21268.1	0.0	807253.2	
LOUIS DREYFUS	EMERSON	GO-50-05	2182.9	0.0	0.0	81356.7	26506.3	0.0	989835.6	
	HUNTINGDON		5599.4	0.0	0.0	214177.1	45567.1	0.0	1737745.7	
	KINGSGATE		19171.8	0.0	0.0	725652.6	140881.5	0.0	5344535.8	
	NIAGARA FALLS		8751.3	0.0	0.0	327036.1	8751.3	0.0	327036.1	
TOTAL LOUIS DREYFUS			35705.4			1348222.4	221706.2		8399153.2	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2006 Août 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		August 2006 Août 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MEAD CORPORATION	CORNWALL	GO-107-04	899.4	0.0	0.0	33682.5			7980.6	0.0	0.0	298873.5		
	IROQUOIS	GO-58-04	12277.3	0.0	0.0	457206.7			149757.9	0.0	0.0	5576984.4		
MERRILL LYNH COM CDA	ST STEPHEN		701.8	0.0	0.0	26135.0			5214.7	0.0	0.0	194195.4		
	MERRILL LYNH COM CDA		12979.1			483341.7			154972.6			5771179.9		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
TOTAL MIDDLETON ENERGY	SIERRA		497.5	0.0	0.0	18606.5			5049.0	0.0	0.0	184161.6		
			497.5			18606.5			6742.1			248518.5		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	808.0	0.0	0.0	30243.4			1882.0	0.0	0.0	67833.4		
MONTANA- DAKOTA	MONCHY	GO-24-05	1382.6	0.0	0.0	51861.3			23670.5	0.0	0.0	887433.8		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6167.0	0.0	0.0	230460.8			36026.5	0.0	0.0	1347527.0		
TOTAL NATIONAL FUEL	NAPIERVILLE		0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
	NIAGARA FALLS		17296.1	0.0	0.0	646355.2			35.2	0.0	0.0	1315.7		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	23479.7	0.0	0.0	877436.4			116716.6	0.0	0.0	4366175.6		
TOTAL NATIONAL FUEL GAS			0.0	0.0	0.0	0.0			155573.5			5819793.8		
	NIAGARA FALLS		3777.5	0.0	0.0	142789.5			1011.7	0.0	0.0	38242.3		
NEXEN INC.	CHIPPAWA	GO-76-04	2659.0	0.0	0.0	99260.5			125596.6	0.0	0.0	4747551.4		
EAST HEREFORD	ELMORE		0.0	0.0	0.0	0.0			126608.3			4785793.6		
	EMERSON		143941.7	0.0	0.0	5757668.0			14367.8	0.0	0.0	540101.1		
HUNTINGDON			88776.1	0.0	0.0	3306022.1			262.4	0.0	0.0	9784.9		
IROQUOIS			538.6	0.0	0.0	20617.6			1505956.4	0.0	0.0	60239775.9		
KINGSGATE			12498.4	0.0	0.0	465315.4			1371051.0	0.0	0.0	51179577.5		
MONCHY			36176.7	0.0	0.0	1369288.0			92984.7	0.0	0.0	3559454.2		
NIAGARA FALLS			148033.8	0.0	0.0	5551267.5			117648.3	0.0	0.0	4385640.1		
ST CLAIR			138507.2	0.0	0.0	5170474.0			145058.4	0.0	0.0	5489912.4		
			4108.2	0.0	0.0	153235.9			1916201.4	0.0	0.0	72268782.0		
									1525055.2	0.0	0.0	57209560.1		
									59164.3	0.0	0.0	22211385.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2006 Août 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		August 2006 Août 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL NEXEN INC.			575239.7			21893149.0			6747749.9			257093973.7		
NIR ENERGY	IROQUOIS	GO-17-06	8752.2	0.0	0.0	327069.7			34696.3	0.0	0.0	1297722.6		
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS	GO-17-06	58789.4	0.0	0.0	2196959.8			200736.2	0.0	0.0	7507292.0		
		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7		
	ST CLAIR	GO-17-06	0.0	0.0	0.0	0.0			22611.0	0.0	0.0	845887.6		
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	850069.8		
TOTAL NIR ENERGY			67541.6			2524029.5			467821.3			17501231.8		
NW NATURAL GAS HUNTINGDON		GO-115-05	48318.2	0.0	0.0	1805651.1			555327.4	0.0	0.0	21140279.3		
	KINGSGATE		4324.0	0.0	0.0	163620.2			77079.0	0.0	0.0	2944541.3		
TOTAL NW NATURAL GAS			52642.2			1969271.2			632406.4			24084820.6		
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6		
	IROQUOIS		0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			22709.7	0.0	0.0	849890.4		
TOTAL NYSEG			0.0			0.0			75045.2			2809114.1		
NYSEG SOLUTIONS CHIPPAWA		GO-137-05	16.7	0.0	0.0	624.5			315.8	0.0	0.0	11870.0		
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9		
TOTAL NYSEG SOLUTIONS			16.7			624.5			554.5			20862.9		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	703.1	0.0	0.0	30634.1			6164.3	0.0	0.0	267093.1		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0		
	MONCHY		23964.2	0.0	0.0	898657.5			399279.0	0.0	0.0	15149056.9		
TOTAL ONEOK ENERGY			23964.2			898657.5			399703.9			15165198.8		
OXY ENERGY	HUNTINGDON	GO-54-05	18366.9	0.0	0.0	702533.9			134262.1	0.0	0.0	5135525.3		
CANADA														
	KINGSGATE		63240.3	0.0	0.0	2393013.0			153532.7	0.0	0.0	5823033.3		
	MONCHY		0.0	0.0	0.0	0.0			33336.6	0.0	0.0	1263059.4		
TOTAL OXY ENERGY CANADA			81607.2			3095546.9			321131.4			12221618.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	442049.7	0.0	0.0	16727160.7			4798561.4	0.0	0.0	181635911.8		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2006 Août 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		August 2006 Août 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL.	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PACIFICORP ENERGY	ELMORE	GO-7-04	0.0	0.0	0.0	0.0	0.0	0.0	626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0	0.0	0.0	103.3	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0	0.0	269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY			0.0			0.0			896863.4			36576024.5		
PERC CANADA, INC.	IROQUOIS	GO-15-06	3865.3	0.0	0.0	143982.4			11058.4	0.0	0.0	411925.4		
	NIAGARA FALLS		21865.4	0.0	0.0	814486.2			93325.1	0.0	0.0	3476360.0		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0	0.0	0.0	11198.1	0.0	0.0	428663.3		
TOTAL PERC CANADA, INC.			25730.7			958468.6			115581.6			4316948.6		
PETRO-CANADA	ELMORE	GO-111-05	87357.1	0.0	0.0	3497778.4			878397.6	0.0	0.0	35137176.9		
	KINGSGATE		24654.9	0.0	0.0	933187.9			242799.7	0.0	0.0	9200730.2		
	MONCHY		53534.4	0.0	0.0	2007540.0			525049.2	0.0	0.0	19744073.3		
TOTAL PETRO-CANADA			165546.4			6438506.3			1646246.5			64081980.5		
PIONEER	ELMORE	GO-71-04	80100.1	0.0	0.0	3290044.8			823530.0	0.0	0.0	33660471.0		
PORTLAND G.E.	KINGSGATE	GO-93-05	33171.0	0.0	0.0	1258839.5			184673.0	0.0	0.0	6998153.7		
POWEREX	ELMORE	GO-2-05	20173.5	0.0	0.0	777890.2			60815.8	0.0	0.0	2375725.0		
	HUNTINGDON		4275.4	0.0	0.0	163534.1			10483.3	0.0	0.0	400922.0		
	KINGSGATE		5203.9	0.0	0.0	197800.2			46019.0	0.0	0.0	1743049.1		
	MONCHY		0.0	0.0	0.0	0.0	0.0	0.0	74585.3	0.0	0.0	2795990.1		
TOTAL POWEREX			29652.8			1139224.5			191903.4			7315686.2		
PPM ENERGY CANADA	ELMORE	GO-11-06	150291.2	0.0	0.0	6354311.8			925775.1	0.0	0.0	38828348.8		
	KINGSGATE		94066.2	0.0	0.0	3565109.1			480154.1	0.0	0.0	18208648.7		
TOTAL PPM ENERGY CANADA			244357.4			9919420.9			1405929.2			57036997.4		
PRAIRIE SCHOONER	ADEN	GO-64-05	1423.3	0.0	0.0	51964.7			14356.5	0.0	0.0	530658.3		
PROGAS	ELMORE	GO-16-05	70362.2	0.0	0.0	2685021.5			724868.3	0.0	0.0	27661316.6		
	EMERSON		2402.1	0.0	0.0	89115.9			70860.2	0.0	0.0	2665718.1		
	NIAGARA FALLS		41562.3	0.0	0.0	1568976.8			347526.0	0.0	0.0	13119106.5		
TOTAL PROGAS			114326.6			4343114.3			1143254.5			43446141.2		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0	0.0	0.0	501711.7	0.0	0.0	19190472.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2006 Août 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		August 2006 Août 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PUGET SOUND	HUNTINGDON	GO-9-06	95033.8	0.0	0.0	3635042.9			523365.1	0.0	0.0	20018715.1		
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9		
		GO-9-06	66912.1	0.0	0.0	2542659.8			359163.5	0.0	0.0	13607697.9		
TOTAL PUGET SOUND			161945.9			6177702.7			1636036.8			62349378.4		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	507.6	0.0	0.0	17766.0			5659.9	0.0	0.0	198810.8		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	0.0	0.0	0.0	0.0			25204.1	0.0	0.0	949551.7		
TOTAL RELIANT ENERGY INC.			0.0			0.0			48884.9			1840862.8		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1145.1	0.0	0.0	42620.6			13440.6	0.0	0.0	501507.8		
RG&E	CHIPPAWA	GO-100-05	9119.4	0.0	0.0	344439.7			319611.9	0.0	0.0	12071741.6		
SDG&E	KINGSGATE	GO-66-04	0.0	0.0	0.0	0.0			307852.9	0.0	0.0	11696333.6		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	0.0	0.0	0.0	0.0			5631.9	0.0	0.0	215645.5		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
		GO-129-05	10305.6	0.0	0.0	385429.5			101800.9	0.0	0.0	3814129.5		
TOTAL SELKIRK			10305.6			385429.5			128127.1			4801362.0		
SEMINOLE	ADEN	GO-26-05	230.1	0.0	0.0	8444.7			2409.6	0.0	0.0	87813.9		
	ELMORE		558.5	0.0	0.0	22535.5			4357.4	0.0	0.0	176289.0		
TOTAL SEMINOLE			788.6			30980.1			6767.0			264102.9		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	11609.0	0.0	0.0	433364.0			69474.0	0.0	0.0	2600249.7		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	0.0	0.0	0.0	0.0			127904.0	0.0	0.0	4772204.6		
HUNTINGDON		GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7		
		GO-85-05	24574.0	0.0	0.0	918330.4			178398.0	0.0	0.0	6676733.8		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	100336.0	0.0	0.0	3735509.2			778346.0	0.0	0.0	29025678.5		
KINGSGATE		GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
GO-85-05			55404.0	0.0	0.0	2070447.4			251661.0	0.0	0.0	9417231.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2006 Août 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		August 2006 Août 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0	0.0	21278.0	0.0	0.0	0.0	799627.3		
		GO-85-05	47750.0	0.0	0.0	1782507.6		297709.0	0.0	0.0	0.0	11157743.6		
	NORTH PORTAL		5380.0	0.0	0.0	200620.2		43054.0	0.0	0.0	0.0	1606105.5		
			0.0	0.0	0.0	0.0		8364.0	0.0	0.0	0.0	312529.5		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0	0.0	17173.0	0.0	0.0	0.0	695850.0		
		GO-85-05	8986.0	0.0	0.0	363034.4		48950.0	0.0	0.0	0.0	1984237.4		
TOTAL SETC			254039.0			9503813.2		1980832.0				74220614.5		
SIERRA PRODUCTION	SIERRA	GO-98-04	4840.6	0.0	0.0	172325.4		47620.6	0.0	0.0	0.0	1697683.7		
		GO-2-04	0.0	0.0	0.0	0.0		51984.1	0.0	0.0	0.0	1963439.5		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	36228.4	0.0	0.0	1368346.7		159272.1	0.0	0.0	0.0	6015707.3		
			36228.4			1368346.7		211256.2				7979146.8		
TOTAL SITHE/INDEPEND														
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0	0.0	165532.2	0.0	0.0	0.0	6206818.8		
		GO-5-06	56089.8	0.0	0.0	2097758.6		141226.4	0.0	0.0	0.0	5303788.8		
TOTAL SMUD			56089.8			2097758.6		306758.6				11510607.5		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	4108.0	0.0	0.0	153351.6		51266.0	0.0	0.0	0.0	1926500.3		
			611.0	0.0	0.0	22741.4		5985.0	0.0	0.0	0.0	223192.9		
	CORNWALL		8271.0	0.0	0.0	307929.3		39331.0	0.0	0.0	0.0	1466073.5		
	IROQUOIS		87.0	0.0	0.0	3237.3		171.0	0.0	0.0	0.0	6366.3		
	NAPIERVILLE													
	NIAGARA FALLS		11535.0	0.0	0.0	430601.6		50422.0	0.0	0.0	0.0	1885675.2		
TOTAL SPRAGUE ENERGY			24612.0			917861.2		147175.0				5507808.1		
ST.LAWRENCE	CORNWALL	GO-68-04	1380.5	0.0	0.0	51396.0		69310.6	0.0	0.0	0.0	2589751.5		
			0.0	0.0	0.0	0.0		6715.7	0.0	0.0	0.0	250295.7		
TOTAL ST.LAWRENCE			1380.5			51396.0		76026.3				2840047.3		
SUMMIT	ELMORE	GO-102-04	15395.4	0.0	0.0	620280.7		158456.8	0.0	0.0	0.0	6360963.0		
SUNCOR ENERGY	ELMORE	GO-19-05	10469.6	0.0	0.0	417632.3		107644.0	0.0	0.0	0.0	4290960.2		
			33729.4	0.0	0.0	1276657.7		232194.5	0.0	0.0	0.0	8796145.7		
TOTAL SUNCOR ENERGY	KINGSGATE		44199.0			1694290.1		339838.5				13087105.9		
SW/ORD ENERGY	COUTTS	GO-135-05	140.6	0.0	0.0	5158.6		761.0	0.0	0.0	0.0	27679.2		
		GO-34-05	27222.2	0.0	0.0	1186071.2		281474.4	0.0	0.0	0.0	12058620.1		
TOTAL ALISMAN	ELMORE													

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		AVG. PRIX MOYEN
			VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TCPL	EMERSON	GO-96-05	41186.7	0.0	1533792.8			472644.3	0.0	0.0	17629855.0		
TENASKA MARKETING	ADEN	GO-77-05	387.8	0.0	13840.6			1744.4	0.0	0.0	62076.6		
	CARDSTON		2144.6	0.0	82288.3			68313.1	0.0	0.0	2616790.5		
	EAST HEREFORD		13221.7	0.0	492376.1			89842.2	0.0	0.0	3352198.5		
	ELMORE		0.0	0.0	0.0			19713.4	0.0	0.0	745166.5		
	EMERSON		46574.1	0.0	1734419.6			317872.5	0.0	0.0	11871712.4		
	HUNTINGDON		9506.7	0.0	363631.3			213034.4	0.0	0.0	8148565.8		
	IROQUOIS		0.0	0.0	0.0			12747.4	0.0	0.0	474982.2		
	KINGSGATE		45097.3	0.0	1706481.8			482274.8	0.0	0.0	18257080.4		
	MONCHY		49596.1	0.0	1859853.8			415363.3	0.0	0.0	15659896.9		
	NIAGARA FALLS		15587.3	0.0	581873.9			80812.7	0.0	0.0	3026094.7		
	NORTH PORTAL		0.0	0.0	0.0			3194.3	0.0	0.0	130998.2		
TOTAL	TENASKA MARKETING		182115.6		6834765.4			1704912.5			64345562.7		
TERASEN GAS	HUNTINGDON	GO-66-05	1.0	0.0	38.3			20.1	0.0	0.0	768.8		
TRANSALTA	HUNTINGDON	GO-30-05	33961.2	0.0	1299015.9			81628.4	0.0	0.0	3122286.3		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL	TRANSCANADA ENGY LTD		0.0		0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	0.0	0.0	0.0			6709.8	0.0	0.0	254167.2		
	IROQUOIS		0.0	0.0	0.0			1904.1	0.0	0.0	72127.3		
	NIAGARA FALLS		1921.6	0.0	72790.2			86571.8	0.0	0.0	3279339.9		
TOTAL	TXU ENERGY		1921.6		72790.2			95185.7			3605634.4		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	828.4	0.0	30998.7			7274.1	0.0	0.0	273051.1		
	EMERSON	GO-116-03	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	11860.7	0.0	443827.4			104224.5	0.0	0.0	3911968.6		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	4046.6	0.0	154782.5			36108.0	0.0	0.0	1376712.1		
	KINGSGATE	GO-116-03	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		August 2006 Août 2006		November 2005 Novembre 2005		TO À		August 2006 Août 2006	
			MONTH: MOIS:		August 2006 Août 2006		November 2005 Novembre 2005		TO À		August 2006 Août 2006	
LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	GO-131-05	6624.2	0.0	0.0	251785.8		57956.8	0.0	0.0	2197516.5		
	GO-116-03	0.0	0.0	0.0	0.0		6888.6	0.0	0.0	259975.8		
	GO-131-05	7375.5	0.0	0.0	275991.2		64143.0	0.0	0.0	2407555.9		
TOTAL U.S. GYPSUM		30735.4			1157385.6		299154.5			11283301.9		
UBS AG	GO-20-04	0.0	0.0	0.0	0.0		420.9	0.0	0.0	15712.2		
HUNTINGDON		0.0	0.0	0.0	0.0		27020.5	0.0	0.0	1033534.1		
IROQUOIS		0.0	0.0	0.0	0.0		106601.9	0.0	0.0	3977234.2		
TOTAL UBS AG		0.0			0.0		134043.3			5026480.5		
VERMONT GAS	GO-111-03	0.0	0.0	0.0	0.0		93.4	0.0	0.0	3499.7		
	GO-121-05	1666.2	0.0	0.0	61999.3		22393.7	0.0	0.0	834943.9		
TOTAL VERMONT GAS		1666.2			61999.3		22487.1			838443.6		
WASATCH	GO-20-06	1737.4	0.0	0.0	66455.9		49172.6	0.0	0.0	1880853.5		
	GO-23-04	0.0	0.0	0.0	0.0		66852.3	0.0	0.0	2528026.2		
TOTAL WASATCH		1737.4			66455.9		116024.9			4408879.7		
WASATCH CANADA	GO-120-05	15280.3	0.0	0.0	571483.2		49866.8	0.0	0.0	1882076.3		
		1453.4	0.0	0.0	55591.8		3657.9	0.0	0.0	139296.6		
TOTAL WASATCH CANADA		16733.7			627075.0		53524.7			2021372.9		
WEYERHAEUSER	GO-4-06	16141.4	0.0	0.0	617408.6		217224.7	0.0	0.0	8297228.7		
WGR CANADA	GO-132-05	0.0	0.0	0.0	0.0		11.6	0.0	0.0	439.3		
WPS AGENT NEW YORK	GO-47-06	1676.8	0.0	0.0	62712.3		5019.6	0.0	0.0	187815.5		
WPS ENERGY CANADA CO	GO-83-04	22022.0	0.0	0.0	823622.8		249998.0	0.0	0.0	9358988.3		
		2374.2	0.0	0.0	89032.5		43281.2	0.0	0.0	1629499.3		
MONCHY		0.0	0.0	0.0	0.0		12572.7	0.0	0.0	471385.5		
ST CLAIR												
TOTAL WPS ENERGY CANADA CO		24396.2			912655.3		305851.9			11459873.2		
*TOTAL LENGTH	8080781.5				308569855.4	6.86	76941216.2			2943262721.1	24561008608	8.34
*TOTAL	8817192.2				336397761.4	6.87	84189476.4			3217252892.1	26740812735	8.31

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2006 Août 2006	MONTH: MOIS:		November 2005 Novembre 2005	TO À	August 2006 Août 2006						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1097.1	0.0	0.0	40921.8			12060.8	0.0	0.0	452704.5		
	OJIBWAY (WINDSOR)		122.2	0.0	0.0	4558.1			244.1	0.0	0.0	9112.2		
TOTAL ALTAGAS/PREMSTAR LP			1219.3			45479.9			12304.9			461816.8		
BP CANADA	COURTRIGHT	GO-92-05	4463.7	0.0	0.0	169263.5			172428.9	0.0	0.0	6545513.6		
	LOOMIS		2214.4	0.0	0.0	81777.8			19242.5	0.0	0.0	723626.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			13495.3	0.0	0.0	510122.3		
	SAULT STE MARIE		297.7	0.0	0.0	11080.4			2913.9	0.0	0.0	108617.9		
	ST CLAIR		2560.8	0.0	0.0	95517.8			259394.3	0.0	0.0	9709360.8		
TOTAL BP CANADA			9536.6			357639.5			467474.9			17597241.3		
CARGILL, INC.	ST CLAIR	GO-45-05	25487.1	0.0	0.0	949139.6			208231.6	0.0	0.0	7754545.1		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6593.4		
	LOOMIS	GO-45-06	1438.9	0.0	0.0	53771.7			2412.7	0.0	0.0	90172.3		
	OJIBWAY (WINDSOR)	GO-52-04	0.0	0.0	0.0	0.0			12731.7	0.0	0.0	476503.7		
	ST CLAIR	GO-45-06	2111.9	0.0	0.0	78921.7			620.1	0.0	0.0	23210.9		
		GO-52-04	0.0	0.0	0.0	0.0			32690.8	0.0	0.0	1223781.4		
TOTAL CONOCOPHILLIPS			3550.8			132693.4			50743.4			1899183.5		
CONSTELLATION	ST CLAIR	GO-72-05	1019.1	0.0	0.0	38012.4			6989.6	0.0	0.0	261565.7		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	0.0	0.0	0.0	0.0			11221.4	0.0	0.0	419872.5		
	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0			53780.8	0.0	0.0	2016916.9		
		GO-39-06	1854.4	0.0	0.0	69169.1			22987.5	0.0	0.0	860634.4		
TOTAL CORAL ENERGY			1854.4			69169.1			87989.7			3297423.8		
DIRECT ENERGY	COURTRIGHT	GO-126-05	588.9	0.0	0.0	22254.5			26340.2	0.0	0.0	996284.3		
	ST CLAIR		0.0	0.0	0.0	0.0			2206.3	0.0	0.0	82427.4		
TOTAL DIRECT ENERGY			588.9			22254.5			28546.5			1078711.7		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2006 Août 2006	MONTH: MOIS:	November 2005 Novembre 2005	TO À	August 2006 Août 2006	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DTE ENERGY TRADING	ST CLAIR	GO-36-05	0.0	0.0	0.0	0.0	82428.0	3110832.9
TOTAL DTE ENERGY TRADING			0.0			0.0	473960.0	17887251.2
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6375.8	0.0	0.0	241706.6	57040.7	2161491.7
COURTRIGHT			177049.3	0.0	0.0	6713709.1	1906770.4	72520259.6
SAULT STE MARIE			0.0	0.0	0.0	0.0	5799.7	218474.7
TOTAL ENBRIDGE GAS DIST			183425.1			6955415.7	1969610.8	74900226.0
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	30790.1	0.0	0.0	1167560.5	737864.9	28014055.6
OJIBWAY (WINDSOR)			33.0	0.0	0.0	1242.8	79.6	2997.7
ST CLAIR			212.1	0.0	0.0	7911.3	675.7	25297.8
TOTAL ENBRIDGE GAS SERVICE			31035.2			1176714.6	738620.2	28042351.2
MICHCON	COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0	95113.3	3617831.8
		GO-22-06	12228.5	0.0	0.0	463704.7	58351.0	2209072.6
TOTAL MICHCON			12228.5			463704.7	153464.3	5826904.5
NEXEN INC.	COURTRIGHT	GO-77-04	46124.8	0.0	0.0	1749052.3	428536.4	16267085.3
LOOMIS			19922.7	0.0	0.0	747101.3	215684.7	8133864.2
SARNIA			12888.3	0.0	0.0	480733.6	430851.8	16112930.9
SAULT STE MARIE			1785.8	0.0	0.0	66467.5	100330.6	3742349.4
TOTAL NEXEN INC.			80721.6			3043354.6	1175403.5	44256229.8
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0	12713.0	475511.6
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	1922.0	0.0	0.0	72882.2	8179.0	310053.3
ONEOK ENERGY	COURTRIGHT	GO-114-05	2393.3	0.0	0.0	90753.9	227881.1	8646902.6
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0	174.7	6541.0
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0	2612.0	100227.0
		GO-16-06	0.0	0.0	0.0	0.0	12910.7	490606.6
TOTAL PERC CANADA, INC.			0.0			0.0	15522.7	590833.6
SEMINOLE	COURTRIGHT	GO-27-05	587.5	0.0	0.0	21913.7	4839.9	181012.3
ETC	OJIBWAY (WINDSOR)	GO-86-05	0.0	0.0	0.0	0.0	37158.0	1404200.9

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2006 Août 2006	MONTH: MOIS:				November 2005 Novembre 2005	TO À	August 2006 Août 2006				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL:	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN:	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
		GO-86-05	23187.0	0.0	0.0	879251.0			272058.0	0.0	0.0	10312048.7		
TOTAL SETC			23187.0			879251.0			329131.0			12478595.7		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			27261.7	0.0	0.0	1034669.6		
	HUNTINGDON		30573.7	0.0	0.0	1143456.4			42212.4	0.0	0.0	1581203.2		
	LOOMIS		24117.5	0.0	0.0	860271.2			204519.7	0.0	0.0	7505441.5		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		7620.5	0.0	0.0	285692.6			119536.2	0.0	0.0	4481412.3		
TOTAL TENASKA MARKETING			62311.7			2289420.2			399137.7			14812678.9		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0	0.0	934833.8		
UBS AG	ST CLAIR	GO-21-04	0.0	0.0	0.0	0.0			402.2	0.0	0.0	15070.4		
UNION GAS	COURTRIGHT	GO-38-05	21637.6	0.0	0.0	817684.9			373944.0	0.0	0.0	14131344.1		
	OJIBWAY (WINDSOR)		20065.1	0.0	0.0	758260.1			206366.2	0.0	0.0	7798557.2		
TOTAL UNION GAS			41702.7			1575945.1			580310.2			21929901.3		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0			3178.4	0.0	0.0	118982.4		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			61703.1	0.0	0.0	2347474.5		
	COURTRIGHT		0.0	0.0	0.0	0.0			12348.2	0.0	0.0	469577.6		
	SARNIA		6275.3	0.0	0.0	238022.1			6275.3	0.0	0.0	238022.1		
TOTAL WPS ENERGY SERVICES			6275.3			238022.1			80326.6			3055074.2		
*TOTAL LENGTH	SHORT TERM		489046.1			18421766.5	133725452	7.26	7060699.6			266862591.7	2373391921	8.89
TOTAL			489046.1			18421766.5	133725452	7.26	7060699.6			266862591.7	2373391921	8.89

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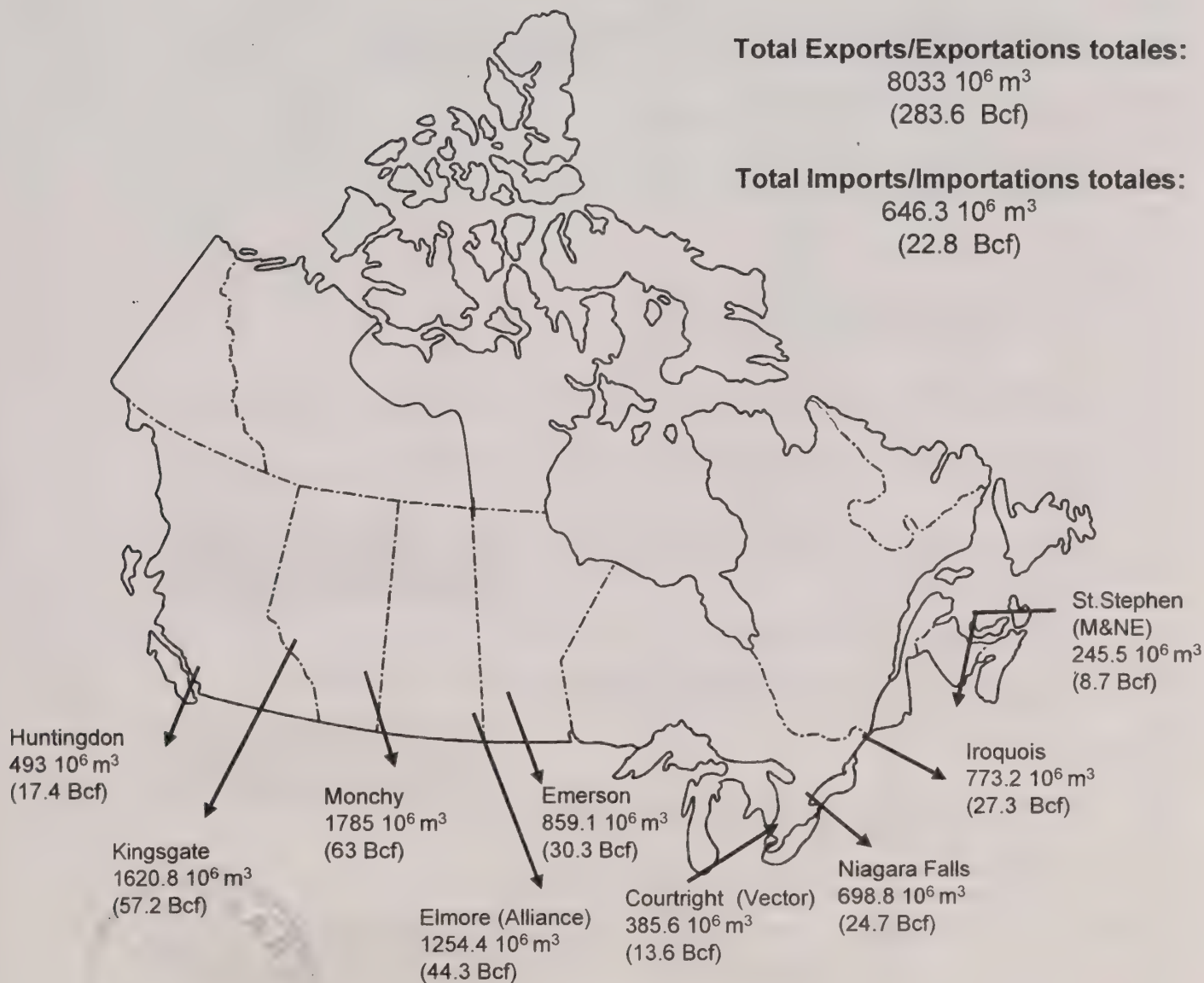
National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SEPTEMBRE 2006



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

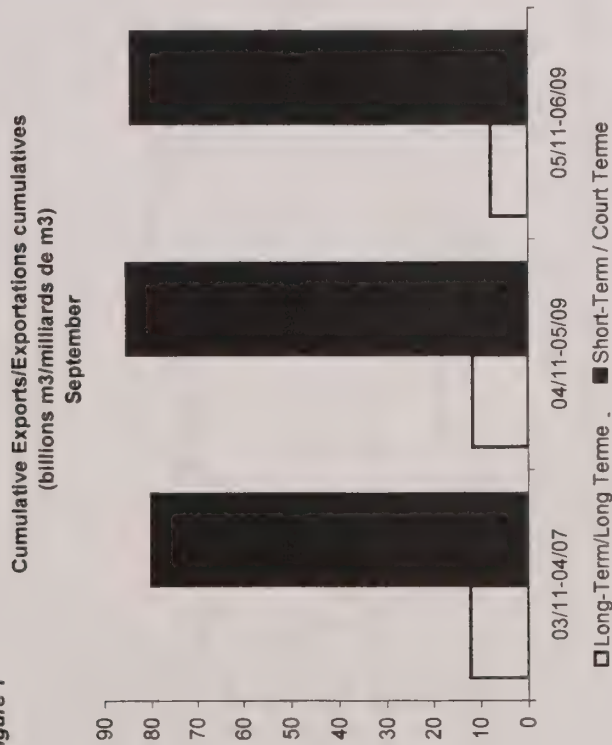


Figure 2

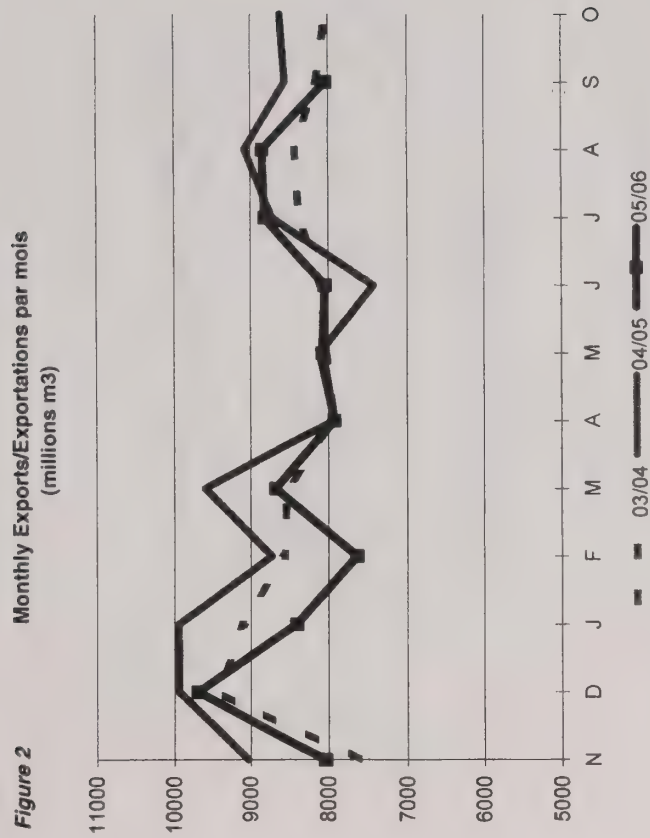


Figure 3

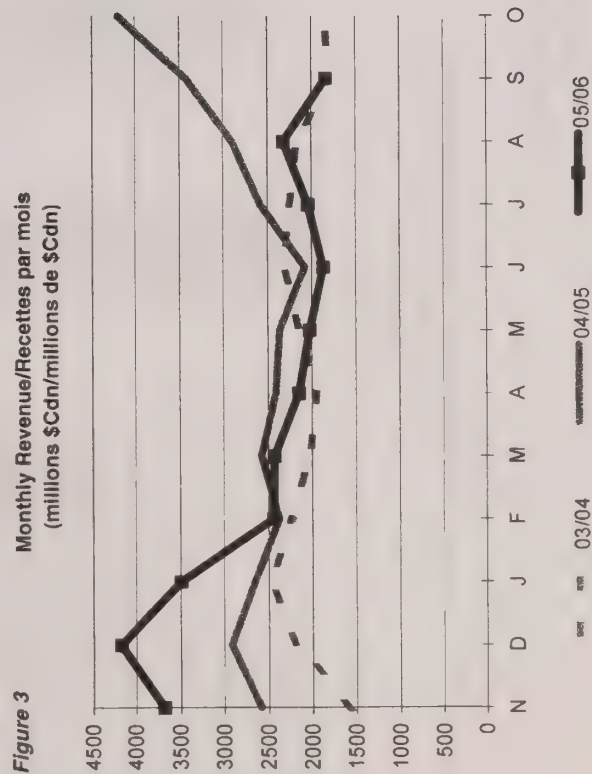
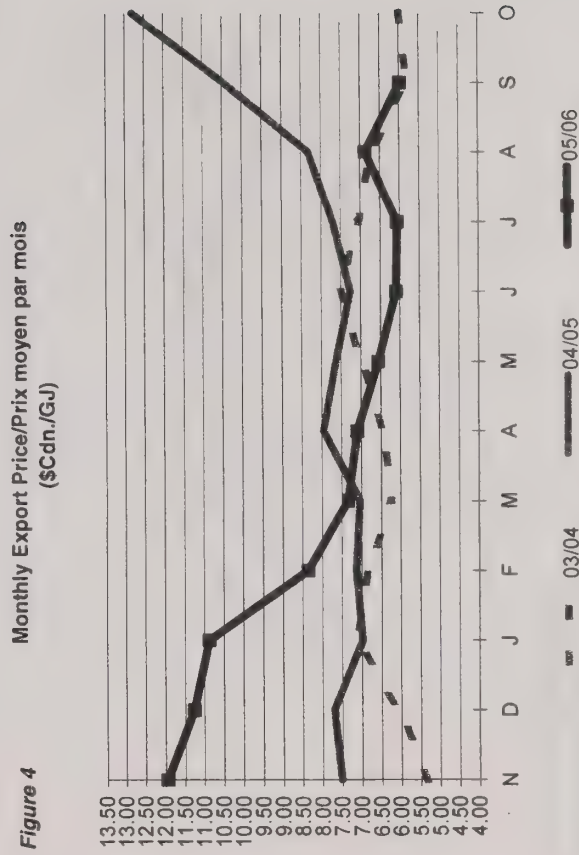


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2006/septembre 2006

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives

(Bcf/milliards de p.c.)

September

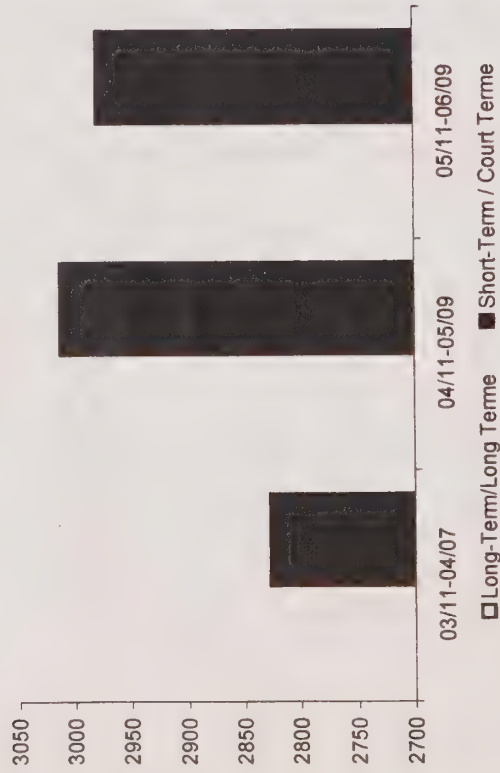


Figure 6

Monthly Exports/Exportations par mois

(Bcf/milliards p.c.)

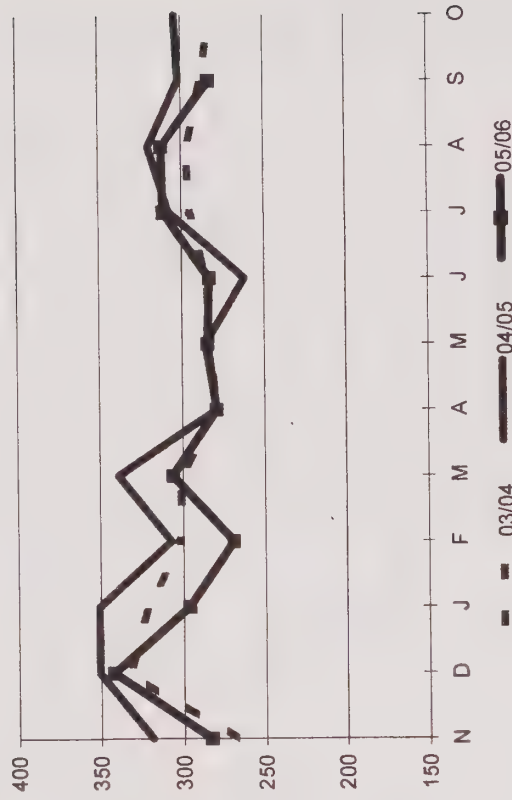


Figure 7

Monthly Revenue/Recettes par mois

(millions \$US/millions de \$US)

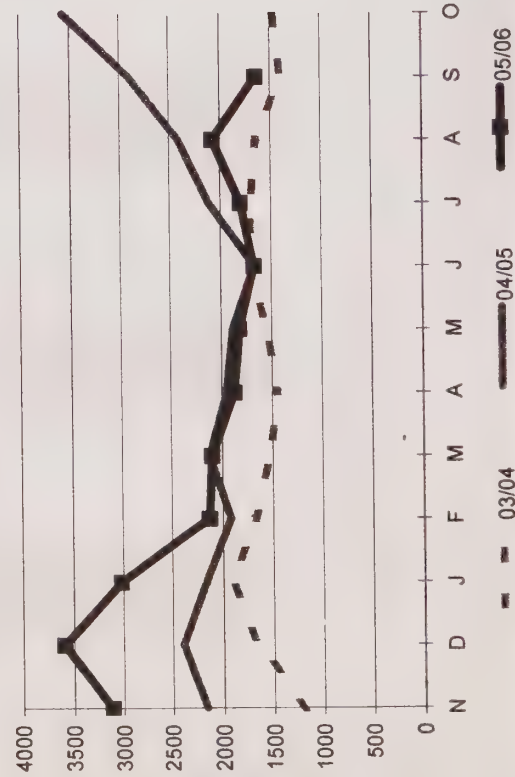
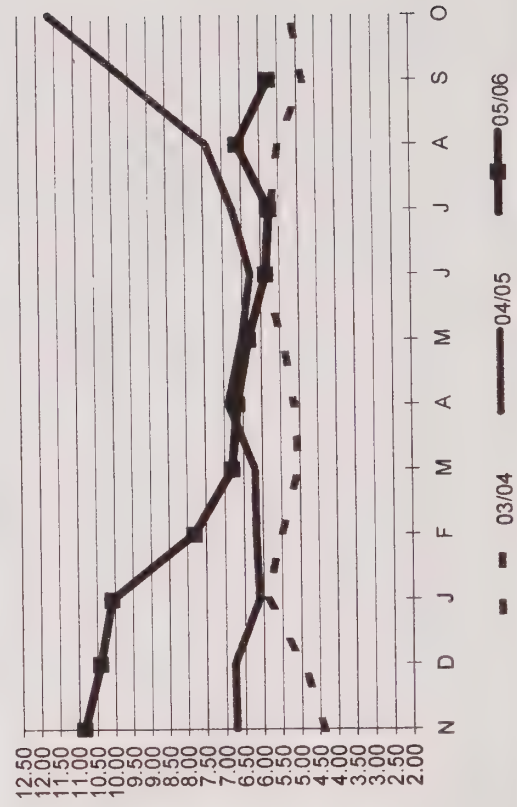


Figure 8

Monthly Export Price/Prix moyen par mois

(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2005/09	2006/09		% Change		2004/11-2005/09	2005/11-2006/09		% Change	
Volume (Millions M3)										
Long-term / Long terme	996.9	589.7		-40.8%		11698.7	7838.0		-33.0%	
Short-term / Court terme	7545.8	7443.3		-1.4%		85338.9	84406.9		-1.1%	
Total	8542.7	8033.0		-6.0%		97037.6	92244.9		-4.9%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	368.4	136.4		-63.0%		3263.0	2316.2		-29.0%	
Short-term / Court terme	3,053.1	1697.0		-44.4%		25611.1	26263.4		2.5%	
Total	3421.5	1833.4		-46.4%		28874.1	28579.5		-1.0%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	9.79	6.12		-37.5%		7.39	7.82		5.8%	
Short-term / Court terme	10.55	5.97		-43.4%		7.82	8.14		4.0%	
Total	10.46	5.98		-42.8%		7.77	8.11		4.3%	
Volume (BCF)										
Long-term / Long terme	35.2	20.8		-40.8%		413.0	276.7		-33.0%	
Short-term / Court terme	266.4	262.8		-1.4%		3012.5	2979.6		-1.1%	
Total	301.6	283.6		-6.0%		3425.5	3256.3		-4.9%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	312.9	122.2		-60.9%		2675.3	2026.3		-24.3%	
Short-term / Court terme	2592.7	1520.4		-41.4%		21022.0	22939.8		9.1%	
Total	2905.5	1642.6		-43.5%		23697.3	24966.1		5.4%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	8.92	5.88		-34.1%		6.50	7.34		12.9%	
Short-term / Court terme	9.61	5.74		-40.2%		6.89	7.63		10.7%	
Total	9.53	5.75		-39.6%		6.84	7.60		11.1%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)						
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION				
	2005/09	2006/09	EN %	2005/09	2006/09	EN %	2005/09	2006/09			
TERM/TERME											
LONG-TERM (FIRM)/LONG TERME (GARANTI)	996.9	589.7	-40.8	9.79	6.12	-37.5	11698.7	7838.0	7.39	7.82	5.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5008.0	4485.1	-10.4	10.25	5.99	-41.5	52264.7	53520.5	7.83	8.13	3.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2537.8	2958.2	16.6	11.15	5.94	-46.7	33074.3	30886.4	7.82	8.14	4.1
TOTAL - TERM/TERME	8542.7	8033.0	-6.0	10.46	5.98	-42.8	97037.6	92244.9	7.77	8.11	4.3
REGION/RÉGION											
CALIFORNIA/CALIFORNIE	1062.3	1037.5	-2.3	9.31	5.75	-38.3	11600.2	11785.2	7.22	7.68	6.2
MIDWEST/MIDWEST	3481.7	3552.5	2.0	10.66	5.90	-44.7	40643.9	39164.1	7.76	8.07	3.9
MOUNTAIN/ROCHEUSES	37.6	30.6	-18.6	12.53	5.11	-59.2	341.8	469.3	8.14	7.18	-11.9
NORTHEAST/NORD-EST	2990.9	2471.6	-17.4	11.44	6.24	-45.5	32595.6	31013.5	8.22	8.46	2.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	970.2	940.9	-3.0	7.97	5.95	-25.3	11856.2	9812.8	7.13	7.74	8.6
TOTAL - REGION/RÉGION	8542.7	8033.0	-6.0	10.46	5.98	-42.8	97037.6	92244.9	7.77	8.11	4.3
CUSTOMER TYPE/CLIENT											
END-USER/UTILISATEURS ULTIMES	1418.9	1471.2	3.7	8.85	6.07	-31.5	13357.4	13123.5	7.56	7.81	3.3
LDC/SDL	1020.6	1280.7	25.5	11.01	6.28	-43.0	17977.6	14796.0	7.64	8.37	9.6
MARKETING CO./COMMERCIALISATEURS	5979.2	5142.6	-14.0	10.77	5.88	-45.4	64538.8	62774.0	7.86	8.12	3.3
PIPELINE/PIPELINES	124.0	138.6	11.8	9.40	6.17	-34.4	1163.8	1551.5	7.44	7.73	3.8
TOTAL - CUSTOMER TYPE/CLIENT	8542.7	8033.0	-6.0	10.46	5.98	-42.80	97037.6	92244.9	7.77	8.11	4.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %	
	2005/09	2006/09	2005/09	2006/09	2004/11 2005/09	2005/11 2006/09	2004/11 2005/09	2005/11 2006/09
LONG-TERM (FIRM)/LONG TERME (GARANTI)	35.2	20.8	-40.8	5.88	413.0	276.7	-33.0	6.50
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	176.8	158.3	-10.4	5.76	1845.0	1889.3	2.4	6.90
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	89.6	104.4	16.6	5.71	1167.6	1090.3	-6.6	6.89
TOTAL - TERM/TERME	301.6	283.6	-6.0	5.75	3425.5	3256.3	-4.9	6.85
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	37.5	36.6	-2.3	5.52	409.5	416.0	1.6	6.36
MIDWEST/MIDWEST	122.9	125.4	2.0	5.67	1434.8	1382.5	-3.6	6.84
MOUNTAIN/ROCHEUSES	1.3	1.1	-18.6	4.91	12.1	16.6	37.3	7.16
NORTHEAST/NORD-EST	105.6	87.3	-17.4	6.00	1150.7	1094.8	-4.9	7.24
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	34.2	33.2	-3.0	5.72	418.5	346.4	-17.2	6.27
TOTAL - REGION/RÉGION	301.6	283.6	-6.0	5.75	3425.5	3256.3	-4.9	6.85
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	50.1	51.9	3.7	5.83	471.5	463.3	-1.8	6.65
LDC/SDL	36.0	45.2	25.5	6.03	634.6	522.3	-17.7	6.71
MARKETING CO./COMMERCIALISATEURS	211.1	181.5	-14.0	5.66	2278.3	2216.0	-2.7	6.93
PIPELINE/PIPELINES	4.4	4.9	11.8	5.93	41.1	54.8	33.3	6.55
TOTAL - CUSTOMER TYPE/CLIENT	301.6	283.6	-6.0	5.75	3425.5	3256.3	-4.9	6.85

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/09	2006/09	2005/09	2006/09	2005/09	2006/09	2004/11- 2005/09	2005/11- 2006/09	2004/11- 2005/09	2005/11- 2006/09	2004/11- 2005/09	2005/11- 2006/09	2004/11- 2005/09	2005/11- 2006/09
ADEN														
SHORT-TERM/COURT TERME	25.7	19.7	-23.3				293.2	258.8	-11.8					
TOTAL ADEN	25.7	19.7	-23.3				293.2	258.8	-11.8					
CARDSTON														
SHORT-TERM/COURT TERME	6.4	3.2	-49.7				50.7	127.7	151.8					
TOTAL CARDSTON	6.4	3.2	-49.7				50.7	127.7	151.8					
CHIPPAWA														
SHORT-TERM/COURT TERME	169.7	118.5	-30.2	6.58			2386.2	2276.0	-4.6		8.64	9.37	8.4	
TOTAL CHIPPAWA	169.7	118.5	-30.2	6.58			2386.2	2276.0	-4.6		8.64	9.37	8.4	
CORNWALL														
LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00			1.5	0.0	-100.0		11.15	0.00	-100.0	
SHORT-TERM/COURT TERME	10.6	6.8	-36.1	11.44	7.51		200.5	164.4	-18.0		9.46	11.21	18.6	
TOTAL CORNWALL	10.6	6.8	-36.1	11.44	7.51		202.0	164.4	-18.6		9.47	11.21	18.4	
COUTTS														
SHORT-TERM/COURT TERME	0.0	0.1	0.0	0.0			0.0	0.9	0.0					
TOTAL COUTTS	0.0	0.1	0.0	0.0			0.0	0.9	0.0					
EAST HEREFORD														
LONG-TERM/LONG TERME	16.4	5.1	-68.8	9.25	7.45		494.3	317.2	-35.8		5.66	7.98	40.9	
SHORT-TERM/COURT TERME	172.2	34.7	-79.8				1063.3	861.7	-19.0					
TOTAL EAST HEREFORD	188.6	39.9	-78.9				1557.7	1178.9	-24.3					
ELMORE														
SHORT-TERM/COURT TERME	1286.6	1254.4	-2.5	9.79	5.97		15031.6	15018.4	-0.1		7.92	8.29	4.6	
TOTAL ELMORE	1286.6	1254.4	-2.5	9.79	5.97		15031.6	15018.4	-0.1		7.92	8.29	4.6	
EMERSON														
LONG-TERM/LONG TERME	91.4	26.4	-71.1	7.98	4.75		883.1	266.0	-69.9		6.75	5.51	-18.3	
SHORT-TERM/COURT TERME	742.8	832.7	12.1	11.25	5.86		11560.6	10165.9	-12.1		7.74	8.11	4.8	
TOTAL EMERSON	834.2	859.1	3.0	10.89	5.83		12443.7	10432.0	-16.2		7.67	8.05	4.9	
HUNTINGDON														
LONG-TERM/LONG TERME	36.3	21.1	-41.7	3.83	4.89		393.3	142.0	-63.9		3.78	4.78	26.4	
SHORT-TERM/COURT TERME	619.6	471.9	-23.9	9.43	5.51		6827.6	5302.3	-22.3		7.36	7.76	5.5	
TOTAL HUNTINGDON	655.9	493.0	-24.8	9.12	5.48		7220.9	5444.3	-24.6		7.16	7.68	7.3	
IROQUOIS														
LONG-TERM/LONG TERME	421.9	117.0	-72.3	11.25	7.96		4755.6	2579.6	-45.8		8.20	9.20	12.2	
SHORT-TERM/COURT TERME	515.4	656.2	27.3	12.26	6.01		4608.8	6791.9	47.4		9.13	8.78	-3.8	
TOTAL IROQUOIS	937.3	773.2	-17.5	11.81	6.30		9364.4	9371.6	0.1		8.66	8.90	2.8	

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			%CHANGE VARIATION EN %			VOLUME (MILLIONS M3)			%CHANGE VARIATION EN %			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			%CHANGE VARIATION EN %		
	2005/09	2006/09	2005/09	2005/09	2006/09	2005/09	2006/09	2005/09	2006/09	2004/11- 2005/09	2005/11- 2006/09	2004/11- 2005/09	2005/11- 2006/09	2004/11- 2005/09	2005/11- 2006/09	2004/11- 2005/09	2005/11- 2006/09	2004/11- 2005/09	2005/11- 2006/09	2004/11- 2005/09	2005/11- 2006/09
KINGSGATE	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME TOTAL KINGSGATE	77.5	116.3	50.1	4.89	4.78	-2.2	1190.3	1056.0	-11.3	5.28	5.53	4.7								
		1273.8	1504.5	18.1	9.30	5.74	-38.3	15782.7	15397.1	-2.4	7.15	7.48	4.6								
		1351.3	1620.8	19.9	9.05	5.67	-37.3	16973.0	16453.1	-3.1	7.02	7.35	4.8								
MONCHY	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME TOTAL MONCHY	128.3	128.3	0.0	10.02	6.44	-35.7	1428.9	1428.9	0.0	7.32	7.63	4.2								
		1601.3	1656.6	3.5	10.38	6.08	-41.4	17289.8	16919.5	-2.1	7.60	7.94	4.5								
		1729.7	1785.0	3.2	10.35	6.10	-41.0	18718.6	18348.4	-2.0	7.58	7.92	4.4								
NAPIERVILLE	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME TOTAL NAPIERVILLE	41.2	38.7	-6.2	6.34	5.86	-7.6	470.2	446.7	-5.0	6.16	5.62	-8.7								
		0.0	0.1	45.7				14.0	26.8	91.1											
		41.3	38.7	-6.1				484.2	473.5	-2.2											
NIAGARA FALLS	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME TOTAL NIAGARA FALLS	147.2	104.9	-28.8	10.97	5.25	-52.2	1632.0	1167.4	-28.5	8.27	8.12	-1.8								
		745.3	593.9	-20.3	12.11	6.62	-45.4	6784.6	7754.3	14.3	8.82	8.65	-2.0								
		892.5	698.8	-21.7	11.92	6.41	-46.2	8416.6	8921.7	6.0	8.71	8.58	-1.6								
NORTH PORTAL	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME TOTAL NORTH PORTAL	1.0	0.5	-51.0	3.37	4.81	42.6	8.6	5.3	-38.9	3.40	4.32	27.2								
		0.4	11.7	3143.5				2.9	58.1	1884.7											
		1.4	12.2	796.3				11.5	63.3	448.9											
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME TOTAL OJIBWAY (WINDSOR)	0.0	0.0	0.0				3.4	0.0	-100.0											
								3.4	0.0	-100.0											
PHILIPSBURG	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME TOTAL PHILIPSBURG	5.1	8.3	62.9	11.39	8.21	-27.9	128.8	130.7	1.4	8.76	9.04	3.3								
		0.0	2.0	0.0				11.6	24.5	111.8											
		5.1	10.3	101.9				140.4	155.2	10.5											
REAGAN FIELD	SHORT-TERM/COURT TERME TOTAL REAGAN FIELD	1.5	1.1	-22.4				16.1	13.0	-19.6											
		1.5	1.1	-22.4				16.1	13.0	-19.6											
SIERRA	SHORT-TERM/COURT TERME TOTAL SIERRA	4.7	5.0	6.3				60.5	57.7	-4.7											
		4.7	5.0	6.3				60.5	57.7	-4.7											
SPRAGUE	SHORT-TERM/COURT TERME TOTAL SPRAGUE	8.0	8.5	7.2				137.5	94.5	-31.3											

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/09	2006/09	2005/09	2006/09	2005/09	2006/09	2004/11- 2005/09	2005/11- 2006/09	2004/11- 2005/09	2005/11- 2006/09	2004/11- 2005/09	2005/11- 2006/09	2004/11- 2005/09	2005/11- 2006/09	2004/11- 2005/09	2005/11- 2006/09
TOTAL SPRAGUE	8.0	8.5	7.2				137.5	94.5			-31.3					
ST CLAIR																
SHORT-TERM/COURT TERME	54.1	39.3	-27.4				178.8	329.8			84.4					
TOTAL ST CLAIR	54.1	39.3	-27.4				178.8	329.8			84.4					
ST STEPHEN																
LONG-TERM/LONG TERME	30.5	23.1	-24.4				312.0	298.3			-4.4		9.26	9.78		5.6
SHORT-TERM/COURT TERME	307.8	222.4	-27.7				3034.7	2763.7			-8.9		9.00	9.51		5.6
TOTAL ST STEPHEN	338.3	245.5	-27.4				3346.7	3061.9			-8.5		9.03	9.53		5.6
TOTAL	8542.7	8033.0	-6.0				97037.6	92244.9			-4.9		7.77	8.11		4.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2006/09	2006/10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	22852.4	22739.9	22666.3	19709.6	0.0	258776.4
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	24928.7	31740.1	24392.9	4888.2	3233.8	0.0	127651.9
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	127758.7	170084.4	168833.5	118476.7	0.0	2275986.8
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	10487.0	9141.8	6622.0	6759.5	0.0	164388.1
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	71.4	71.4	98.4	140.6	111.1	0.0	872.1
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	105926.1	121226.9	167641.1	110725.1	39855.0	0.0	1178944.5
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	1317256.7	1352997.3	1301889.3	1254385.0	0.0	15018421.8
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	880102.9	882326.9	867000.7	859075.3	0.0	10431951.8
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516744.3	499109.9	417607.6	532402.1	492994.6	0.0	5444291.4
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	885471.8	860582.1	900722.6	889809.3	773213.9	0.0	9371555.6
KINGSGATE	1396638.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1365298.8	1416689.1	1773215.6	1825880.1	1620817.3	0.0	16453087.1
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	1542366.8	1749161.9	1794682.4	1784967.3	0.0	18348395.6
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	39346.0	42733.4	42313.0	38724.5	0.0	473486.1
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	852549.1	892912.7	888983.8	698796.4	0.0	8921736.7
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	11996.6	13537.0	6071.6	12198.7	0.0	63336.4
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667.1	10121.7	8939.8	9551.7	10322.4	0.0	155155.1
REAGAN FIELD	1553.0	1454.6	1159.6	1033.2	1070.6	1056.3	1068.3	1004.6	1203.3	1210.7	1128.2	0.0	12952.4
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	7096.1	6600.0	5854.5	5646.1	5338.1	4999.7	0.0	57669.3
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	7467.8	6180.1	8607.2	8139.8	8528.5	0.0	94479.7
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	8775.2	13143.9	47514.9	22227.1	39270.7	0.0	329845.6
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	261774.4	265750.0	325208.1	330200.5	245470.4	0.0	3061913.9
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7924653.5	8072755.0	8036190.5	8816432.9	8839575.9	8033038.5	0.0	92244898.4

TOP 15 EXPORTERS: 2005/11 AND 2006/09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0511 0609	0411 0509	% CHANGE VARIATION EN %	0511 0609	0411 0509	% CHANGE VARIATION EN %	0511 0609	0411 0509	% CHANGE VARIATION EN %	0511 0609	0411 0509	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1978.4	2983.9	-33.7	7.84	7.29	7.6	69840.3	105332.8	-33.7	7.45	6.47	15.2
ENCANA CORP	1931.7	2041.0	-5.4	7.42	6.97	6.5	68190.3	72047.6	-5.4	7.03	6.19	13.6
PROGAS	1204.7	1855.9	-35.1	8.57	8.27	3.6	42526.4	65514.5	-35.1	8.10	7.34	10.4
CARGILL GAS MK	387.2	1025.2	-62.2	8.74	8.79	-0.6	13669.3	36190.2	-62.2	8.28	7.81	6.0
SHELL CANADA	446.7	432.5	3.3	5.62	5.76	-2.5	15769.2	15268.8	3.3	5.34	5.11	4.5
ATCOR	138.8	352.9	-60.7	11.60	8.43	37.6	4898.7	12457.9	-60.7	10.95	7.49	46.3
DTE ENERGY TRA	261.0	344.2	-24.2	7.64	5.61	36.3	9211.9	12152.2	-24.2	7.20	4.99	44.3
IMPERIAL/BOSTO	298.3	312.0	-4.4	9.78	9.26	5.6	10528.6	11014.8	-4.4	9.24	8.24	12.2
AMOCO/CON ED	0.0	290.0	-100.0	0.00	8.35	-100.0	0.0	10236.0	-100.0	0.00	7.41	-100.0
HUSKY	142.8	276.8	-48.4	4.34	5.46	-20.5	5039.3	9771.8	-48.4	4.15	4.85	-14.4
BROOKLYN NAVY	246.5	245.8	0.3	10.05	9.16	9.6	8702.3	8678.6	0.3	9.50	8.15	16.7
ENCO GAS	93.2	186.9	-50.1	5.07	4.85	4.7	3290.9	6597.9	-50.1	4.79	4.31	11.3
AEC OIL & GAS	69.4	177.9	-61.0	11.84	8.56	38.2	2448.8	6279.6	-61.0	11.17	7.60	46.9
CHEVRON CAN.	133.7	160.5	-16.7	3.47	4.15	-16.3	4720.8	5667.4	-16.7	3.29	3.69	-10.8
SELKIRK/JM OIL	90.2	113.6	-20.6	7.95	7.70	3.3	3183.9	4008.6	-20.6	7.53	6.87	9.7
OTHERS	415.5	899.6	-53.8	7.44	6.31	17.9	14668.2	31756.5	-53.8	7.04	5.61	25.6
TOTAL LONG-TERM	7838.0	11698.7	-33.0	7.82	7.39	5.8	276689.1	412975.3	-33.0	6.57	7.41	12.9

TOP 15 EXPORTERS: 2005/11 AND 2006/09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %	0511	0411	% CHANGE VARIATION EN %
	0609	0509		0609	0509		0609	0509		0609	0509	
***** SHORT- TERM *****												
BP CANADA	12335.3	11620.8	6.1				435449.2	410223.9	6.1			
PACIFIC GAS & EL	5211.1	5387.5	-3.3				183957.2	190183.9	-3.3			
NEXEN INC.	7341.8	5357.6	37.0				259173.9	189130.2	37.0			
CARGILL, INC.	5765.1	4619.1	24.8				203512.2	163059.4	24.8			
CORAL ENERGY	6032.7	4618.7	30.6				212960.5	163043.1	30.6			
CONOCOPHILLIPS	3099.6	2948.8	5.1				109420.3	104096.0	5.1			
ENCANA CORPOR	1060.8	2746.8	-61.4				37448.3	96964.3	-61.4			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
TENASKA MARKE	1872.3	2434.4	-23.1				66092.7	85936.6	-23.1			
DUKE CANADA C	709.7	2379.3	-70.2				25053.2	83990.1	-70.2			
BURLINGTON MA	1862.8	2137.7	-12.9				65757.1	75463.5	-12.9			
PACIFICORP ENER	896.9	2111.9	-57.5				31660.1	74551.0	-57.5			
HUSKY	2357.8	2073.3	13.7				83233.0	73190.5	13.7			
IGI RESOURCES	1028.2	2043.2	-49.7				36295.5	72126.3	-49.7			
PETRO-CANADA	1803.0	1802.4	0.0				63648.1	63626.3	0.0			
OTHERS	33029.8	30470.3	8.4				1165983.2	1075630.6	8.4			
TOTAL SHORT-TERM	84406.9	85338.9	-1.1	8.14	7.83	3.9	2979644.6	3012545.6	-1.1	7.70	6.96	10.6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2006/02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006/03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02
2006/04	5303.8	7.13	0.32	6.81	2620.8	6.99	0.28	6.71	7924.7	7.09	0.31	6.78
2006/05	5295.9	6.70	0.32	6.38	2776.9	6.27	0.24	6.02	8072.8	6.55	0.29	6.26
2006/06	5610.6	6.11	0.30	5.81	2425.6	6.03	0.26	5.77	8036.2	6.09	0.29	5.80
2006/07	5931.8	6.08	0.31	5.77	2884.7	5.99	0.22	5.78	8816.4	6.06	0.28	5.77
2006/08	5799.7	6.83	0.31	6.52	3039.9	6.95	0.22	6.72	8839.6	6.87	0.28	6.59
2006/09	5074.9	6.01	0.29	5.72	2958.2	5.94	0.21	5.73	8033.0	5.98	0.26	5.73
2005/11 2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/11 2005/12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005/11 2006/01	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005/11 2006/02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005/11 2006/03	28341.9	9.97	0.30	9.67	14180.4	10.23	0.33	9.90	42522.3	10.06	0.34	9.72
2005/11 2006/04	33645.7	9.52	0.32	9.20	16801.2	9.72	0.32	9.40	50446.9	9.59	0.33	9.26
2005/11 2006/05	38941.6	9.14	0.32	8.82	19578.0	9.23	0.31	8.92	58519.7	9.17	0.33	8.84
2005/11 2006/06	44552.2	8.76	0.30	8.46	22003.6	8.88	0.31	8.58	66555.9	8.80	0.32	8.48
2005/11 2006/07	50484.0	8.45	0.31	8.14	24888.3	8.55	0.30	8.25	75372.3	8.48	0.32	8.16
2005/11 2006/08	56283.7	8.28	0.31	7.97	27928.2	8.37	0.29	8.09	84211.9	8.31	0.31	8.00
2005/11 2006/09	61358.5	8.09	0.29	7.80	30886.4	8.14	0.28	7.86	92244.9	8.11	0.31	7.80

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7
WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2005/11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005/12	5368.2	11.14	0.32	10.82		2800.5	12.24	0.29	11.95		8168.7	11.51	0.31	11.20	
2006/01	4452.8	10.72	0.38	10.35		2539.2	10.87	0.32	10.56		6992.0	10.78	0.35	10.42	
2006/02	4302.0	8.35	0.34	8.01		2267.1	8.36	0.48	7.88		6569.1	8.35	0.39	7.97	
2006/03	4982.5	7.38	0.30	7.08		2274.2	7.21	0.33	6.87		7256.6	7.33	0.31	7.02	
2006/04	4271.0	7.13	0.32	6.81		2221.2	7.03	0.29	6.74		6492.2	7.10	0.31	6.79	
2006/05	4256.3	6.65	0.31	6.33		2334.8	6.26	0.24	6.02		6591.2	6.51	0.29	6.22	
2006/06	4526.9	6.10	0.30	5.79		2077.0	6.07	0.27	5.80		6603.9	6.09	0.29	5.80	
2006/07	4850.0	6.07	0.30	5.77		2589.5	6.00	0.22	5.79		7439.4	6.05	0.27	5.78	
2006/08	4788.3	6.77	0.30	6.48		2628.8	6.99	0.22	6.77		7417.2	6.85	0.27	6.58	
2006/09	4064.3	6.01	0.28	5.73		2568.4	6.00	0.20	5.80		6632.7	6.01	0.25	5.76	
2005/11 2005/11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005/11 2005/12	9372.5	11.46	0.35	11.10		5232.1	12.10	0.30	11.80		14604.6	11.69	0.34	11.35	
2005/11 2006/01	13825.3	11.22	0.36	10.86		7771.3	11.70	0.31	11.39		21596.6	11.39	0.34	11.05	
2005/11 2006/02	18127.3	10.54	0.35	10.18		10038.4	10.95	0.35	10.60		28165.7	10.68	0.35	10.33	
2005/11 2006/03	23109.8	9.86	0.34	9.52		12312.6	10.26	0.34	9.91		35422.4	10.00	0.34	9.65	
2005/11 2006/04	27380.8	9.43	0.34	9.09		14533.8	9.77	0.34	9.43		41914.6	9.55	0.34	9.21	
2005/11 2006/05	31637.1	9.06	0.34	8.72		16868.6	9.28	0.32	8.96		48505.7	9.14	0.33	8.80	
2005/11 2006/06	36164.0	8.69	0.33	8.36		18945.6	8.93	0.32	8.61		55109.6	8.77	0.33	8.44	
2005/11 2006/07	41014.0	8.38	0.33	8.05		21535.1	8.58	0.30	8.27		62549.1	8.45	0.32	8.13	
2005/11 2006/08	45802.3	8.21	0.33	7.89		24163.9	8.41	0.30	8.11		69966.2	8.28	0.32	7.96	
2005/11 2006/09	49866.6	8.03	0.32	7.71		26732.3	8.18	0.29	7.89		76598.9	8.08	0.31	7.77	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2005/11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005/12	953.1	11.29	0.23	11.06		415.4	11.64	0.17	11.47		1368.4	11.40	0.21	11.19	
2006/01	790.0	11.18	0.29	10.89		327.8	10.22	0.25	9.97		1117.8	10.90	0.28	10.62	
2006/02	546.8	7.99	0.25	7.74		276.9	7.98	0.36	7.62		823.7	7.99	0.29	7.70	
2006/03	926.5	7.21	0.25	6.97		263.1	6.97	0.25	6.72		1189.5	7.16	0.25	6.91	
2006/04	827.7	6.95	0.27	6.69		365.9	6.68	0.24	6.44		1193.6	6.87	0.26	6.61	
2006/05	812.9	6.38	0.24	6.14		405.0	6.25	0.24	6.01		1217.9	6.34	0.24	6.10	
2006/06	849.9	5.98	0.26	5.71		315.3	5.74	0.25	5.49		1165.2	5.91	0.26	5.65	
2006/07	831.7	5.90	0.28	5.62		249.4	5.85	0.24	5.61		1081.1	5.89	0.27	5.62	
2006/08	731.5	6.70	0.27	6.43		359.1	6.56	0.24	6.32		1090.6	6.66	0.26	6.40	
2006/09	792.8	5.86	0.25	5.61		360.2	5.56	0.24	5.32		1153.0	5.77	0.24	5.52	
2005/11 2005/11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005/11 2005/12	1794.3	11.47	0.24	11.23		849.3	11.70	0.23	11.47		2643.6	11.54	0.24	11.30	
2005/11 2006/01	2584.3	11.38	0.26	11.12		1177.1	11.29	0.23	11.05		3761.4	11.35	0.25	11.10	
2005/11 2006/02	3131.1	10.78	0.26	10.52		1454.0	10.66	0.26	10.40		4585.1	10.74	0.26	10.48	
2005/11 2006/03	4057.5	9.96	0.25	9.71		1717.1	10.09	0.26	9.83		5774.6	10.00	0.26	9.74	
2005/11 2006/04	4885.2	9.45	0.26	9.20		2083.0	9.49	0.25	9.24		6968.2	9.46	0.26	9.21	
2005/11 2006/05	5698.2	9.01	0.25	8.76		2487.9	8.96	0.25	8.71		8186.1	9.00	0.25	8.74	
2005/11 2006/06	6548.1	8.62	0.26	8.36		2803.2	8.60	0.25	8.35		9351.3	8.61	0.25	8.36	
2005/11 2006/07	7379.8	8.31	0.26	8.05		3052.6	8.38	0.25	8.13		10432.4	8.33	0.26	8.08	
2005/11 2006/08	8111.3	8.17	0.26	7.91		3411.7	8.19	0.25	7.94		11523.0	8.17	0.26	7.92	
2005/11 2006/09	8904.1	7.96	0.26	7.70		3771.9	7.94	0.25	7.69		12676.0	7.95	0.26	7.70	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/09 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005/11 ET 2006/09

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0511 0609	0411 0509	% CHANGE VARIATION EN %	0509	0511 0609	0411 0509	% CHANGE VARIATION EN %	0509
NEXEN	8613.1	9135.3	-5.7	662.2	304049.7	322483.1	-5.7	23377.1
								22922.0
CORAL ENERGY	7043.8	5174.9	36.1	561.5	248654.5	182679.2	36.1	19820.3
								17377.7
PACIFIC GAS & E	4756.5	4967.5	-4.2	413.2	167908.8	175356.2	-4.2	14585.1
								10.7
ENCANA ENERGY	3050.9	4821.0	-36.7	287.6	107700.8	170185.7	-36.7	10154.1
								13623.7
CONOCO INC.	4545.8	4571.5	-0.6	391.4	160469.7	161379.6	-0.6	13818.5
								15015.5
ANE	2008.0	3377.8	-40.6	80.3	70884.1	119240.5	-40.6	2835.3
								10710.2
TENASKA	2677.2	3066.8	-12.7	273.2	94509.3	108261.9	-12.7	9645.4
								9626.6
DUKE ENERGY	1072.7	3017.8	-64.5	29.6	37866.8	106532.5	-64.5	1043.3
								7466.0
BP CANADA ENER	3183.0	2795.9	13.8	499.3	112361.4	98698.1	13.8	17624.6
								7488.3
PPM ENERGY	2667.4	2382.0	12.0	239.3	94162.5	84086.0	12.0	8446.5
								6599.2
BURLINGTON RES	1862.9	2137.7	-12.9	156.7	65762.0	75463.5	-12.9	5531.1
								6518.6
HUSKY GAS MRK	2414.0	2116.1	14.1	206.7	85216.9	74699.7	14.1	7297.1
								6128.3
SEMPRA ENERGY	2821.3	2114.1	33.5	286.1	99596.2	74628.5	33.5	10100.4
								6183.8
INTERMOUNTAIN	1028.2	2043.2	-49.7	81.9	36295.5	72126.3	-49.7	2891.2
								5754.0
ENBRIDGE GAS	2020.4	1907.7	5.9	181.5	71320.9	67342.7	5.9	6405.6
								5583.2
OTHERS	41017.9	40938.9	0.2	3682.6	1447971.4	1445183.0	0.2	129998.4
								160558.1
TOTAL	90783.1	94568.1	-4.0	8033.0	3204730.5	3338346.5	-4.0	283574.0
								301566.1
								-6.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2005/01	2006/01	2005/01	2006/01	2005/01	2006/01	2005/01	2006/01	2005/01	2006/01	2005/01	2006/01	2005/01	2006/01
	2005/09	2006/09	2005/09	2006/09	2005/09	2006/09	2005/09	2006/09	2005/09	2006/09	2005/09	2006/09	2005/09	2006/09
<u>REGION/RÉGION</u>														
LONG-TERM (FIRM)/LONG TERME (GARANTI)	9462.7	6339.2	7.56	7.19	-33.0	-5.0	334.0	223.8	-33.0	6.64	6.80	2.4		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	42432.4	43357.5	7.86	7.29	2.2	-7.3	1497.9	1530.6	2.2	6.91	6.89	-0.4		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	26170.1	24735.6	7.82	7.17	-5.5	-8.3	923.8	873.2	-5.5	6.87	6.78	-1.4		
TOTAL - TERM/TERME	78065.2	74432.3	7.81	7.24	-4.7	-7.3	2755.8	2627.5	-4.7	6.87	6.84	-0.3		
<u>REGION/RÉGION</u>														
CALIFORNIA/CALIFORNIE	8957.1	9321.2	7.27	6.81	4.1	-6.3	316.2	329.0	4.1	6.39	6.44	0.8		
MIDWEST/MIDWEST	32627.8	31865.6	7.75	7.14	-2.3	-7.9	1151.8	1124.9	-2.3	6.81	6.75	-0.9		
MOUNTAIN/ROCHEUSES	294.2	406.3	8.33	6.61	38.1	-20.6	10.4	14.3	38.1	7.31	6.28	-14.2		
NORTHEAST/NORD-EST	26767.4	25086.9	8.31	7.65	-6.3	-7.9	944.9	885.6	-6.3	7.31	7.23	-1.0		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9418.6	7752.4	7.15	6.89	-17.7	-3.7	332.5	273.7	-17.7	6.28	6.51	3.8		
TOTAL - REGION/RÉGION	78065.2	74432.3	7.24	7.81	-4.7	-7.3	2755.8	2627.5	-4.7	6.87	6.84	-0.3		
<u>CUSTOMER TYPE/CLIENT</u>														
END-USER/UTILISATEURS ULTIMES	11308.0	10726.0	7.59	7.00	-5.1	-7.8	399.2	378.6	-5.1	6.66	6.62	-0.6		
LDC/SDL	14128.8	11812.9	7.74	7.51	-16.4	-3.0	498.8	417.0	-16.4	6.78	7.10	4.6		
MARKETING CO./DISTRIBUTEURS	51671.8	50624.4	7.89	7.24	-2.0	-8.3	1824.1	1787.1	-2.0	6.94	6.84	-1.4		
PIPELINE/PIPELINES	956.6	1269.0	7.36	6.81	32.7	-7.4	33.8	44.8	32.7	6.47	6.45	-0.3		
TOTAL - CUSTOMER TYPE/CLIENT	78065.2	74432.3	7.81	7.24	-4.7	-7.3	2755.8	2627.5	-4.7	6.87	6.84	-0.3		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		September 2006 Septembre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		September 2006 Septembre 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM													

ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0	0.00	69370.1	162032.0	42.8	2613865.4	30938987	11.84
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0	0.00	138768.8	321328.0	43.2	5228808.4	60635073	11.60
ANE & CARGILL GAS	IROQUOIS	GL-102	76341.8	225210.0	33.9	2876559.0	8.39	1558955.7	2507338.0	62.2	58741451.3	511865716	8.71
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0	0.00	246399.8	568480.0	43.3	9284344.5	108698135	11.71
BEAR PAW	NORTH PORTAL	GO-59-96	489.7	900.0	54.4	25861.1	4.81	5265.1	10020.0	52.5	272532.6	1177960	4.32
BROOKLYN NAVY	IROQUOIS	GL-232	22437.8	22500.0	99.7	835583.7	7.77	246518.2	250500.0	98.4	9192196.0	92350750	10.05
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	5.45	236503.5	236538.8	100.0	8928007.1	75039119	8.40
		GL-163	8613.0	8490.0	101.4	325140.8	9.43	95867.0	94522.0	101.4	3618979.3	34329975	9.49
	PHILIPSBURG	GL-172	2337.1	27180.0	8.6	88061.9	9.59	54852.0	302604.0	18.1	2067345.9	18306643	8.86
TOTAL CARGILL GAS MKT LTD			32196.1			1215239.2	6.81	387222.5			14614332.3	127675737	8.74
CHEVRON CAN.	KINGSGATE	GL-250	15533.9	17574.0	88.4	589511.5	3.34	133731.1	195657.2	68.3	5066732.9	17588060	3.47
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	191862.0	7.45	56259.0	57114.0	98.5	2147850.7	20452173	9.52
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0	0.00	260953.0	618672.6	42.2	9848366.7	75241667	7.64
ENCANA CORPORATION	KINGSGATE	GL-285	61876.6	81810.0	75.6	2338935.4	5.81	502832.3	910818.0	55.2	19031349.2	129951631	6.83
	MONCHY	GL-284	128340.0	128325.0	100.0	4819166.9	6.44	1428852.0	1428685.0	100.0	53738781.9	409917479	7.63
TOTAL ENCANA CORPORATION			190216.6			7158102.3	6.24	1931684.3			72770131.0	539869110	7.42
ENCO GAS	HUNTINGDON	GL-203	16756.0	18039.0	92.9	638068.5	5.21	93223.0	182193.9	51.2	3548768.3	18007853	5.07
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	2.5	22	6.8	0.0	0.0	244.7	1818	7.43
HUSKY ENERGY	EMERSON	GL-114	17045.5	16998.0	100.3	639205.9	4.34	142751.9	189244.4	75.4	5347548.0	23227518	4.34
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	23066.5	36150.0	63.8	933270.6	7.72	298253.3	402470.0	74.1	12071460.4	118017819	9.78
NEXEN/ROCK	PHILIPSBURG	GL-290	1839.6	1836.0	100.2	68469.9	7.13	18019.1	20440.8	88.2	671744.0	6214529	9.25
PROGAS	EMERSON	GL-270	2693.6	6750.0	39.9	101494.8	3.20	41766.0	75150.0	55.6	1573742.9	7455347	4.74
		GL-271	1534.7	2010.0	76.4	57827.5	8.37	19124.8	22378.0	85.5	720622.5	7260290	10.08
		GL-295	5124.6	5142.0	99.7	187919.1	5.99	62367.7	57247.6	108.9	2303214.6	17147680	7.45
	NIAGARA FALLS	GL-101	43225.0	42600.0	101.5	1631743.8	4.13	481107.7	474280.0	101.4	18161815.7	147839902	8.14
		GL-109	21612.5	21246.0	101.7	815871.9	5.36	240513.2	236538.8	101.7	9079373.3	74915170	8.25

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	September 2006 Septembre 2006		MONTH: MOIS:	November 2005 Novembre 2005		TO À	September 2006 Septembre 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10180.5	10197.0	99.8	384313.9	2222360	5.78	113402.3	113526.6	99.9	4280936.8	25570047	5.97
TOTAL	PROGAS		84370.9			3179170.9	15268433	4.80	958281.7			36119705.8	280188436	7.76
SARANAC/SHELL	NAPIERVILLE	GL-197	38656.6	43350.0	89.2	1457740.4	8540107	5.86	446708.7	482630.0	92.6	16845384.7	94673865	5.62
SELKIRK/IM OIL	IROQUOIS	GL-193	2311.6	16146.0	14.3	86685.0	565706	6.53	90194.0	179758.8	50.2	3378593.5	26872397	7.95
SELKIRK/PANCDN	IROQUOIS	GL-194	7133.1	16146.0	44.2	267491.3	1605173	6.00	102667.1	179758.8	57.1	3847025.8	25033097	6.51
SELKIRK/PROMARK	IROQUOIS	GL-192	8807.8	14370.0	61.3	330292.5	2191475	6.63	126771.1	159986.0	79.2	4750223.7	36372211	7.66
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	315062	3.68	24949.8	24949.8	100.0	954329.9	4019873	4.21
TOTAL	TALISMAN	GL-266	2138.6	2367.0	90.4	81801.5	300666	3.68	23777.4	26352.6	90.2	909485.6	3830221	4.21
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	4379.6			167519.7	615728	3.68	48727.2			1863815.4	7850094	4.21
TOTAL	TRANSCANADA ENGY LTD	GL-249	12621.0	12621.0	100.0	478335.9	1824651	3.81	279796.7	281061.0	99.6	10604295.4	48924260	4.61
VERMONT GAS	PHILIPSBURG	GL-289	38878.4			1473491.4	5476175	3.72	139672.4	140513.8	99.4	5293584.2	24552567	4.64
*TOTAL LENGTH	LONG TERM		4151.7	6798.0	61.1	154526.3	1221372	7.90	419469.1	75684.4	76.4	2155819.2	19738293	9.16
*****			589743.3			22288653.7	136363997	6.12	7838003.5			296278824.7	2316168124	7.82
SHORT TERM *****														
3095381 NOVA SCOTIA	MONCHY	GO-105-04	25414.1	0.0	0.0	954299.4			345931.8	0.0	0.0	13032099.7		
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	731.8	0.0	0.0	27369.3			1449.8	0.0	0.0	54509.7		
ALCOA	CORNWALL	GO-51-04	0.0	0.0	0.0	0.0								
ALLIANCE CANADA	ELMORE	GO-84-04	71491.7	0.0	0.0	3009085.7			47008.2	0.0	0.0	1754389.6		
ALTAGAS	CARDSTON	GO-100-04	281.4	0.0	0.0	9871.5			906377.9	0.0	0.0	40863740.6		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1149.6	0.0	0.0	44834.4			7491.2	0.0	0.0	270495.5		
AMERICAN CRYSTAL	EMERSON	GO-110-05	7861.6	0.0	0.0	294023.1			14016.4	0.0	0.0	546639.6		
ANADARKO CDA	ELMORE	GO-29-06	10505.8	0.0	0.0	409621.2			47610.0	0.0	0.0	1781629.2		
		GO-4-04	0.0	0.0	0.0	0.0			100045.9	0.0	0.0	3900789.8		
EMERSON		GO-29-06	21236.7	0.0	0.0	791279.4			34734.3	0.0	0.0	1354290.4		
		GO-4-04	0.0	0.0	0.0	0.0			171218.0	0.0	0.0	6382792.0		
KINGSGATE		GO-29-06	95147.6	0.0	0.0	3596579.2			64986.2	0.0	0.0	2426591.0		
									519923.2	0.0	0.0	19678201.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			September 2006 Septembre 2006	November 2005 Novembre 2005											
TOTAL	ANADARKO CDA		126890.1		4797479.8		890907.6	33742664.5							
ANE	CHIPPAWA	GO-20-05	3975.3	0.0	150147.1	0.0	67557.3	2551639.3							
APACHE	ELMORE	GO-76-05	4782.3	0.0	196265.6	0.0	57026.3	2295279.2							
	KINGSGATE		10221.2	0.0	389121.1	0.0	110819.2	4192096.3							
	MONCHY		29643.4	0.0	1113109.6	0.0	331098.0	12544040.9							
TOTAL	APACHE		44646.9		1698496.3		498943.5	19031416.4							
AVENIR TRADING	KINGSGATE	GO-14-06	0.0	0.0	0.0	0.0	34499.0	1305787.1							
AVISTA CORP	HUNTINGDON	GO-89-04	6082.5	0.0	232655.6	0.0	108957.7	4167632.0							
	KINGSGATE		84231.6	0.0	3196589.3	0.0	1068075.1	40443473.4							
TOTAL	AVISTA CORP		90314.1		3429244.9		1177032.8	44611105.4							
AVISTA ENERGY	CARDSTON	GO-90-05	643.2	0.0	24300.1	0.0	11796.8	448529.0							
	HUNTINGDON		18108.7	0.0	692657.8	0.0	309628.3	11789690.0							
	KINGSGATE		21134.7	0.0	802061.9	0.0	359466.7	13651529.9							
TOTAL	AVISTA ENERGY		39886.6		1519019.8		680891.8	25889748.9							
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0	114.0	5855.0							
BOISE WHITE PAPER	SPRAGUE	GO-65-04	7061.8	0.0	263006.4	0.0	91078.1	3396690.4							
BONAVISTA PETROLEUM	ADEN	GO-119-05	649.9	0.0	26249.5	0.0	7959.7	344260.7							
BP CANADA	ADEN	GO-91-05	928.7	0.0	33758.2	0.0	15545.1	571988.8							
	CARDSTON		913.1	0.0	33757.3	0.0	37799.9	1439192.0							
	CHIPPAWA		26629.4	0.0	997803.7	0.0	543505.8	20423216.9							
	ELMORE		132956.2	0.0	5637343.1	0.0	1518800.8	62356959.3							
	EMERSON		188912.8	0.0	7037001.8	0.0	2144114.9	79965493.5							
	IROQUOIS		109661.5	0.0	4083794.4	0.0	1321655.3	49276441.2							
	KINGSGATE		110850.1	0.0	4190133.7	0.0	605472.3	22947844.3							
	MONCHY		400742.9	0.0	15047895.6	0.0	5148391.9	193540841.6							
	NAPIERVILLE		0.0	0.0	0.0	0.0	2866.3	106998.3							
	NIAGARA FALLS		60668.1	0.0	2272020.4	0.0	927444.1	34805471.5							
	SPRAGUE		0.0	0.0	0.0	0.0	52.9	1999.6							

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	September 2006 Septembre 2006
BP CANADA	ST STEPHEN		GO-91-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8464.3	0.0	0.0	0.0	319950.5			
TOTAL BP CANADA				1035205.1						39443844.5			12335335.9				468045081.8			
BREEZE/HARVEST	MONCHY		GO-86-04	170.3	0.0	0.0	0.0	0.0	0.0	6079.7			1856.4	0.0	0.0	0.0	66273.5			
BURLINGTON MARKETING	ELMORE		GO-90-04	71914.7	0.0	0.0	0.0	0.0	0.0	2819056.3			866471.4	0.0	0.0	0.0	34690098.1			
	KINGSGATE			39493.2	0.0	0.0	0.0	0.0	0.0	1573409.1			376654.1	0.0	0.0	0.0	14843762.5			
	MONCHY			45276.4	0.0	0.0	0.0	0.0	0.0	1803811.8			506965.4	0.0	0.0	0.0	20064309.0			
	NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0	0.0	0.0			112666.8	0.0	0.0	0.0	4424220.3			
TOTAL BURLINGTON MARKETING				156684.3						6196277.2			1862757.7				74022389.8			
CALPINE CANADA	KINGSGATE		GO-81-05	73872.1	0.0	0.0	0.0	0.0	0.0	2792365.3			671403.8	0.0	0.0	0.0	25410258.6			
CALPINE ENERGY	EAST HEREFORD		GO-79-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0			435515.0	0.0	0.0	0.0	16410205.3			
	NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0	0.0	0.0			45372.0	0.0	0.0	0.0	1709617.0			
TOTAL CALPINE ENERGY				0.0						0.0			480887.0				18119822.3			
CANADA IMP OIL	ST STEPHEN		GO-34-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0			188921.5	0.0	0.0	0.0	7650271.4			
			GO-37-06	20903.0	0.0	0.0	0.0	0.0	0.0	845735.4			77360.7	0.0	0.0	0.0	3129452.0			
TOTAL CANADA IMP OIL				20903.0						845735.4			266282.2				10779723.4			
CARGILL GAS MKT LTD	EMERSON		GO-98-05	12912.0	0.0	0.0	0.0	0.0	0.0	480842.9			143753.6	0.0	0.0	0.0	5353384.3			
	IROQUOIS			77799.0	0.0	0.0	0.0	0.0	0.0	2931466.3			846922.9	0.0	0.0	0.0	31914094.1			
TOTAL CARGILL GAS MKT LTD				90711.0						3412309.2			990676.5				37267478.4			
CARGILL, INC.	CHIPPAWA		GO-44-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0			1590.6	0.0	0.0	0.0	59926.8			
	EAST HEREFORD			0.0	0.0	0.0	0.0	0.0	0.0	0.0			38439.0	0.0	0.0	0.0	1445492.5			
	EMERSON			91331.0	0.0	0.0	0.0	0.0	0.0	3401166.6			626924.7	0.0	0.0	0.0	23346660.0			
	HUNTINGDON			13010.0	0.0	0.0	0.0	0.0	0.0	484492.4			255886.2	0.0	0.0	0.0	9529202.5			
	IROQUOIS			160711.0	0.0	0.0	0.0	0.0	0.0	6055590.5			1132610.1	0.0	0.0	0.0	42629964.9			
	KINGSGATE			51171.0	0.0	0.0	0.0	0.0	0.0	1939381.0			513456.8	0.0	0.0	0.0	19453329.1			
	MONCHY			557868.0	0.0	0.0	0.0	0.0	0.0	20886577.2			3014308.4	0.0	0.0	0.0	112855702.4			
	NIAGARA FALLS			24569.0	0.0	0.0	0.0	0.0	0.0	927479.8			181733.6	0.0	0.0	0.0	6860443.4			
	ST CLAIR			0.0	0.0	0.0	0.0	0.0	0.0	0.0			110.4	0.0	0.0	0.0	4111.3			
TOTAL CARGILL, INC.				898660.0						33694687.4			5765059.8				216184832.9			
CHEHALIS POWER	HUNTINGDON		GO-05-05	67401.0	0.0	0.0	0.0	0.0	0.0	2572022.1			234608.2	0.0	0.0	0.0	8552649.9			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2006 Septembre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		September 2006 Septembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CHEVRON CAN.	ELMORE	GO-122-05	30072.5	0.0	0.0	1254591.9			253434.3	0.0	0.0	10613451.7		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
		GO-122-05	1378.7	0.0	0.0	52321.7			53914.8	0.0	0.0	2169009.1		
		MONCHY	569.6	0.0	0.0	21388.5			160775.3	0.0	0.0	6030667.9		
TOTAL CHEVRON CAN.		GO-123-03	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
			32020.8			1328302.1			618234.8			24764183.3		
		GO-83-05	0.0	0.0	0.0	0.0			299.3	0.0	0.0	11163.9		
		EMERSON	0.0	0.0	0.0	0.0			92189.9	0.0	0.0	3437130.2		
CINERGY		IROQUOIS	0.0	0.0	0.0	0.0			69070.5	0.0	0.0	2575566.9		
		MONCHY	0.0	0.0	0.0	0.0			100060.3	0.0	0.0	3759863.8		
		NIAGARA FALLS	0.0	0.0	0.0	0.0			86898.0	0.0	0.0	3248410.7		
		ST CLAIR	33426.5	0.0	0.0	1248479.7			35119.1	0.0	0.0	1311562.9		
TOTAL CINERGY			33426.5			1248479.7			383637.1			14343698.4		
		GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3		
		GO-136-05	37674.8	0.0	0.0	1719477.8			293399.2	0.0	0.0	12483396.6		
		KINGSGATE	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0		
	MONCHY	GO-136-05	16070.0	0.0	0.0	611784.9			136901.5	0.0	0.0	5205039.9		
		GO-1-04	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0		
		GO-136-05	50633.9	0.0	0.0	1911594.0			403609.1	0.0	0.0	15177899.5		
			104378.7			4242856.7			1145612.9			45525914.2		
TOTAL CNR LTD.	HUNTINGDON	GO-54-04	0.0	0.0	0.0	0.0			4096.3	0.0	0.0	157297.9		
		KINGSGATE	0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1		
		TOTAL CONCORD ENERGY	0.0			0.0			13217.6			502955.1		
		GO-44-06	19591.3	0.0	0.0	732714.6			49483.2	0.0	0.0	1849901.5		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	0.0	0.0	0.0	0.0			217376.4	0.0	0.0	8135824.7		
		GO-44-06	0.0	0.0	0.0	0.0			8629.8	0.0	0.0	322558.5		
		GO-49-04	0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8		
		GO-44-06	48416.0	0.0	0.0	1810758.5			141518.3	0.0	0.0	5290403.2		
TOTAL CONCORD ENERGY	EAST HEREFORD	GO-49-04	0.0	0.0	0.0	0.0			962267.0	0.0	0.0	36013814.1		
		EMERSON												
		GO-49-04	0.0	0.0	0.0	0.0								
		GO-44-06	0.0	0.0	0.0	0.0								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		September 2006 Septembre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		September 2006 Septembre 2006	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS	HUNTINGDON	GO-49-04	0.0	0.0	0.0	0.0	0.0		73216.4	0.0	0.0	2739921.2		
	IROQUOIS	GO-44-06	107630.8	0.0	0.0	4025392.1			297322.8	0.0	0.0	11114961.5		
	KINGSGATE	GO-49-04	0.0	0.0	0.0	0.0	0.0		355941.2	0.0	0.0	13320511.9		
	MONCHY	GO-44-06	16987.0	0.0	0.0	635313.8			37.1	0.0	0.0	1387.5		
		GO-49-04	0.0	0.0	0.0	0.0	0.0		48824.5	0.0	0.0	1825229.6		
	NIAGARA FALLS	GO-44-06	44940.6	0.0	0.0	1680778.5			403667.6	0.0	0.0	15108001.1		
		GO-49-04	0.0	0.0	0.0	0.0	0.0		165414.0	0.0	0.0	6183410.4		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		355681.9	0.0	0.0	13311496.8		
			0.0	0.0	0.0	0.0	0.0		6819.7	0.0	0.0	254997.5		
TOTAL	CONOCOPHILLIPS		246013.7			9200912.8			3099641.0			115975085.6		
CONOCOPHILLIPS	ELMORE	GO-18-04	0.0	0.0	0.0	0.0	0.0		193327.5	0.0	0.0	7820097.5		
		GO-6-06	45879.4	0.0	0.0	1855821.8			358341.9	0.0	0.0	14494930.1		
	MONCHY		19225.9	0.0	0.0	719048.7			58004.1	0.0	0.0	2170753.9		
TOTAL	CONOCOPHILLIPS CANAD		65105.3			2574870.5			609673.5			24485781.5		
CONOCOPHILLIPS	ELMORE	GO-19-04	0.0	0.0	0.0	0.0	0.0		269265.4	0.0	0.0	10851395.4		
WSTRN		GO-7-06	48050.6	0.0	0.0	1936439.1			308540.1	0.0	0.0	12434165.8		
TOTAL	CONOCOPHILLIPS WSTRN		48050.6			1936439.1			577805.5			23285561.2		
CONSTELLATION	CHIPPAWA	GO-71-05	0.0	0.0	0.0	0.0	0.0		115577.5	0.0	0.0	4338908.6		
	EAST HEREFORD		16685.2	0.0	0.0	621857.4			168806.3	0.0	0.0	6298468.9		
	ELMORE		64693.5	0.0	0.0	2536632.1			729361.2	0.0	0.0	28692949.4		
	EMERSON		3543.8	0.0	0.0	132025.0			88603.0	0.0	0.0	3305939.7		
	IROQUOIS		7210.7	0.0	0.0	268526.5			124334.2	0.0	0.0	4637788.1		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		13811.9	0.0	0.0	523663.9		
	MONCHY		141.6	-0.0	0.0	5321.3			119676.9	0.0	0.0	4501046.5		
	NIAGARA FALLS		48697.9	0.0	0.0	1823736.4			919260.0	0.0	0.0	34535229.4		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		4761.0	0.0	0.0	178459.5		
TOTAL	CONSTELLATION		140972.7			5388098.7			2284192.1			87012454.0		
CONSTELLATION	KINGSGATE	GO-74-05	11080.0	0.0	0.0	421150.8			108832.0	0.0	0.0	4133089.8		
NEWEN														
CORAL ENERGY	CHIPPAWA	GO-94-04	1935.6	0.0	0.0	72488.2			222071.1	0.0	0.0	8369143.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2006 Septembre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		September 2006 Septembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	CORNWALL	GO-94-04	993.0	0.0	0.0	36979.3			9877.0	0.0	0.0	369144.8		
	EAST HEREFORD		8651.2	0.0	0.0	322430.2			109652.7	0.0	0.0	4091572.3		
	ELMORE		279.7	0.0	0.0	10712.5			3257.7	0.0	0.0	127706.4		
	EMERSON		231615.0	0.0	0.0	8627658.8			2455399.3	0.0	0.0	91611376.5		
	HUNTINGDON		1621.1	0.0	0.0	62007.1			82339.9	0.0	0.0	3133707.2		
	IROQUOIS		52039.0	0.0	0.0	1937932.4			780875.1	0.0	0.0	29141346.1		
	KINGSGATE		38076.8	0.0	0.0	1439303.0			190517.5	0.0	0.0	7204650.2		
	MONCHY		16194.0	0.0	0.0	608084.7			384592.7	0.0	0.0	14442927.2		
	NAPIERVILLE		46.8	0.0	0.0	1741.9			974.1	0.0	0.0	36349.8		
	NIAGARA FALLS		60716.9	0.0	0.0	2273848.0			869661.4	0.0	0.0	32631634.7		
TOTAL CORAL ENERGY	ST CLAIR		294.4	0.0	0.0	10995.8			82148.1	0.0	0.0	3075812.7		
	ST STEPHEN		64836.7	0.0	0.0	2450827.2			841344.5	0.0	0.0	31602251.9		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	0.0	0.0	0.0	0.0			6032711.1	0.0	0.0	225837622.7		
TOTAL DEVON CANADA CORP.		GO-75-06	13944.3	0.0	0.0	529186.2			136281.3	0.0	0.0	5158843.6		
			13944.3			529186.2			13944.3	0.0	0.0	529186.2		
DIRECT ENERGY	ELMORE	GO-43-04	0.0	0.0	0.0	0.0			150225.6	0.0	0.0	5688029.8		
		GO-51-06	5642.5	0.0	0.0	220621.7			23787.7	0.0	0.0	932767.7		
EMERSON		GO-43-04	0.0	0.0	0.0	0.0			11654.5	0.0	0.0	455690.9		
			0.0	0.0	0.0	0.0			2623.8	0.0	0.0	97710.0		
IROQUOIS			0.0	0.0	0.0	0.0			5093.9	0.0	0.0	189595.0		
		GO-51-06	1701.8	0.0	0.0	63340.0			3459.2	0.0	0.0	128750.0		
TOTAL DIRECT ENERGY	NIAGARA FALLS	GO-43-04	0.0	0.0	0.0	0.0			509.0	0.0	0.0	18944.0		
		GO-51-06	191.0	0.0	0.0	7110.0			382.1	0.0	0.0	14220.0		
DOMINION EXPLORATION	ELMORE	GO-103-04	19267.1	0.0	0.0	755077.6			47510.1	0.0	0.0	1837677.7		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0			236198.0	0.0	0.0	9050790.3		
									92047.0	0.0	0.0	3473853.9		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2		
HUNTINGDON			0.0	0.0	0.0	0.0			10669.3	0.0	0.0	399838.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	MONTH: MOIS:		September 2006 Septembre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		September 2006 Septembre 2006	
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE CANADA CORP	IROQUOIS	GO-32-05	0.0	0.0	0.0	0.0		42676.3	0.0	0.0	1605353.8		
	KINGSGATE		0.0	0.0	0.0	0.0		587502.1	0.0	0.0	22231534.5		
TOTAL DUKE CANADA CORP			0.0			0.0		709704.1			27013016.0		
DUKE ENERGY	ST STEPHEN	GO-78-04	29554.4	0.0	0.0	1105332.7		323416.7	0.0	0.0	12281346.8		
DYNEGY	CHIPPAWA	GO-28-05	7307.0	0.0	0.0	271820.4		82063.7	0.0	0.0	3052769.7		
	IROQUOIS		0.0	0.0	0.0	0.0		4849.1	0.0	0.0	180386.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			7307.0			271820.4		87264.5			3246239.5		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0		12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	38033.0	0.0	0.0	1424335.9		423149.0	0.0	0.0	15855546.4		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	0.0	0.0	0.0	0.0		610168.7	0.0	0.0	24389052.4		
		GO-23-06	90916.5	0.0	0.0	3182077.5		390993.3	0.0	0.0	14790203.6		
TOTAL EMERA ENERGY INC.			90916.5			3182077.5		1001162.0			39179256.0		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	45943.7	0.0	0.0	1835450.9		552664.1	0.0	0.0	22093302.3		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	29040.1	0.0	0.0	1179028.0		349270.7	0.0	0.0	14185198.4		
	EMERSON		0.0	0.0	0.0	0.0		6087.9	0.0	0.0	229372.2		
TOTAL ENBRIDGE GAS SERVICE			29040.1			1179028.0		355358.6			14414570.6		
ENCANA CORPORATION	ADEN	GO-125-05	16050.4	0.0	0.0	581185.0		170690.9	0.0	0.0	6206565.5		
		GO-128-03	0.0	0.0	0.0	0.0		42620.2	0.0	0.0	1568176.6		
	ELMORE	GO-125-05	57171.0	0.0	0.0	2357160.3		561104.7	0.0	0.0	23136681.1		
		GO-128-03	0.0	0.0	0.0	0.0		126026.6	0.0	0.0	5155190.5		
	EMERSON	GO-125-05	0.0	0.0	0.0	0.0		242.0	0.0	0.0	9019.3		
	MONCHY		14468.7	0.0	0.0	543299.7		137190.3	0.0	0.0	5146814.9		
		GO-128-03	0.0	0.0	0.0	0.0		22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			87690.1			3481644.9		1060829.4			42089538.3		
ENCO GAS	HUNTINGDON	GO-81-04	0.0	0.0	0.0	0.0		86339.0	0.0	0.0	3287063.8		
ENERGETIX, INC	CHIPPAWA	GO-109-05	2143.5	0.0	0.0	80318.4		89161.4	0.0	0.0	3354150.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2006 Septembre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A	September 2006 Septembre 2006				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ESPRIT EXPLORATION	ADEN	GO-80-04	139.2	0.0	0.0	5619.5			1508.6	0.0	0.0	60419.6		
GIBSON ENERGY	EMERSON	GO-127-05	1603.1	0.0	0.0	59699.4			14452.4	0.0	0.0	538692.3		
	MONCHY		903.0	0.0	0.0	33898.6			8069.6	0.0	0.0	302595.4		
TOTAL GIBSON ENERGY			2506.1			93598.1			22522.0			841287.7		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0			15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	GO-18-05	7699.0	0.0	0.0	303186.6			90343.4	0.0	0.0	3557723.2		
HUSKY ENERGY	CHIPPAWA	GO-32-05	256.7	0.0	0.0	9627.0			53761.5	0.0	0.0	2014688.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			625.3	0.0	0.0	23424.1		
	ELMORE		21085.0	0.0	0.0	837496.2			245402.5	0.0	0.0	9561060.1		
	EMERSON		15691.0	0.0	0.0	588258.6			219478.5	0.0	0.0	8222009.6		
	IROQUOIS		4220.2	0.0	0.0	158258.0			30133.1	0.0	0.0	1128864.5		
	KINGSGATE		10134.0	0.0	0.0	384585.3			57247.7	0.0	0.0	2170801.3		
	MONCHY		145082.7	0.0	0.0	5447855.3			1700493.5	0.0	0.0	63927391.0		
	NIAGARA FALLS		1444.8	0.0	0.0	54177.0			50245.7	0.0	0.0	1882788.8		
	ST CLAIR		0.0	0.0	0.0	0.0			422.6	0.0	0.0	15826.4		
TOTAL HUSKY ENERGY			197914.4			7480257.4			2357810.4			88946854.5		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	16193.4	0.0	0.0	655188.3			251653.3	0.0	0.0	10193196.9		
IGI RESOURCES	HUNTINGDON	GO-13-06	81900.8	0.0	0.0	3112230.4			780500.4	0.0	0.0	29659015.2		
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	0.0	0.0	323487.2		
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			81900.8			3112230.4			1028174.3			39067107.3		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	0.0	0.0	0.0	0.0			93094.8	0.0	0.0	3506134.3		
		GO-61-06	10230.2	0.0	0.0	386190.1			20801.4	0.0	0.0	785252.9		
TOTAL INDECK/YERKES			10230.2			386190.1			113896.2			4291387.1		
INTALCO	HUNTINGDON	GO-4-05	1867.6	0.0	0.0	71099.5			23135.7	0.0	0.0	878352.8		
LOUIS DREYFUS	EMERSON	GO-50-05	1785.0	0.0	0.0	66527.0			28291.3	0.0	0.0	1056362.6		
	HUNTINGDON		2896.6	0.0	0.0	110795.0			48463.7	0.0	0.0	1848540.7		
TOTAL KINGSGATE			0.0	0.0	0.0	0.0			140881.5	0.0	0.0	5344535.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
LOUIS DREYFUS	NIAGARA FALLS	GO-50-05	8469.0	0.0	0.0	316486.5			17220.3	0.0	0.0	643522.6		
TOTAL LOUIS DREYFUS			13150.6			493808.4			234856.8			8892961.7		
MEAD CORPORATION	CORNWALL	GO-107-04	676.8	0.0	0.0	25346.2			8657.4	0.0	0.0	324219.6		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	16835.2	0.0	0.0	626942.9			166593.1	0.0	0.0	6203927.3		
TOTAL MERRILL LYNH COM CDA			0.0	0.0	0.0	0.0			5214.7	0.0	0.0	194195.4		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
TOTAL MIDDLETON ENERGY			16835.2			626942.9			171807.8			6398122.8		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	1466.7	0.0	0.0	54898.6			3348.7	0.0	0.0	122732.0		
MONTANA-DAKOTA	MONCHY	GO-24-05	6393.9	0.0	0.0	240090.9			30064.4	0.0	0.0	1127524.8		
NATIONAL FUEL	CHIPPAWA	GO-34-06	4951.0	0.0	0.0	185167.4			40977.5	0.0	0.0	1532694.4		
		GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
	NAPIERVILLE	GO-34-06	21.1	0.0	0.0	789.1			56.3	0.0	0.0	2104.9		
	NIAGARA FALLS		18227.9	0.0	0.0	681723.5			134944.5	0.0	0.0	5047899.1		
TOTAL NATIONAL FUEL			23200.0			867680.0			178773.5			6687473.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			1011.7	0.0	0.0	38242.3		
	NIAGARA FALLS		18601.1	0.0	0.0	703121.6			144197.7	0.0	0.0	5450672.9		
TOTAL NATIONAL FUEL GAS			18601.1			703121.6			145209.4			5488915.2		
NEXEN INC.	CHIPPAWA	GO-76-04	5.7	0.0	0.0	213.6			14373.5	0.0	0.0	540314.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
	ELMORE		136031.5	0.0	0.0	5441260.0			1641987.9	0.0	0.0	65681035.9		
	EMERSON		104705.7	0.0	0.0	3900287.3			1475756.7	0.0	0.0	55079864.8		
	HUNTINGDON		538.6	0.0	0.0	20617.6			93523.3	0.0	0.0	3580071.8		
	IROQUOIS		10949.4	0.0	0.0	407755.7			128597.7	0.0	0.0	4793395.8		
	KINGSGATE		30747.6	0.0	0.0	1163796.6			175806.0	0.0	0.0	6653709.0		
	MONCHY		196955.9	0.0	0.0	7395693.9			2113157.3	0.0	0.0	79664475.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2006 Septembre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		September 2006 Septembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	NIAGARA FALLS	GO-76-04	113661.4	0.0	0.0	4256619.5			1638716.6	0.0	0.0	61466179.6		
	ST CLAIR		491.4	0.0	0.0	18353.8			59655.7	0.0	0.0	229739.3		
TOTAL NEXEN INC.			594087.2			22604598.0			7341837.1			279698571.7		
NIR ENERGY	IROQUOIS	GO-17-06	9027.3	0.0	0.0	337621.0			43723.6	0.0	0.0	1635343.7		
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS	GO-17-06	42430.8	0.0	0.0	1586912.0			243167.0	0.0	0.0	9094204.0		
		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7		
	ST CLAIR	GO-17-06	2116.1	0.0	0.0	79142.1			24727.1	0.0	0.0	925029.8		
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	850069.8		
TOTAL NIR ENERGY			53574.2			2003675.2			521395.5			19504907.0		
NW NATURAL GAS	HUNTINGDON	GO-115-05	47258.7	0.0	0.0	1785906.3			602586.1	0.0	0.0	22926185.6		
	KINGSGATE		4170.0	0.0	0.0	158251.5			81249.0	0.0	0.0	3102792.8		
TOTAL NW NATURAL GAS			51428.7			1944157.8			683835.1			26028978.4		
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6		
	IROQUOIS		0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			22709.7	0.0	0.0	849890.4		
TOTAL NYSEG			0.0			0.0			75045.2			2809114.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	29.3	0.0	0.0	1096.4			345.1	0.0	0.0	12966.4		
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9		
TOTAL NYSEG SOLUTIONS			29.3			1096.4			583.8			21959.3		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	622.7	0.0	0.0	27753.7			6787.0	0.0	0.0	294846.8		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0		
	MONCHY		23162.9	0.0	0.0	869766.9			422441.9	0.0	0.0	16018823.7		
TOTAL ONEOK ENERGY			23162.9			869766.9			422866.8			16034965.7		
OXY ENERGY	HUNTINGDON	GO-54-05	22855.3	0.0	0.0	874215.2			157117.4	0.0	0.0	6009740.6		
	KINGSGATE		49617.0	0.0	0.0	1882965.2			203149.7	0.0	0.0	7705998.5		
	MONCHY		0.0	0.0	0.0	0.0			33336.6	0.0	0.0	1263059.4		
TOTAL OXY ENERGY CANADA			72472.3			2757180.4			393603.7			14978798.4		
PACIFIC GAS &	KINGSGATE	GO-84-05	412547.9	0.0	0.0	15594310.3			5211109.3	0.0	0.0	197230222.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		September 2006 Septembre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		September 2006 Septembre 2006	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0	0.0		136.8	0.0	0.0	5273.6		
	ELMORE		0.0	0.0	0.0	0.0	0.0		626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0	0.0		103.3	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY			0.0			0.0			896863.4			36576024.5		
PERC CANADA, INC.	IROQUOIS	GO-15-06	4237.5	0.0	0.0	157846.9	0.0		15295.9	0.0	0.0	569772.3		
	NIAGARA FALLS		4849.5	0.0	0.0	180643.9	0.0		98174.6	0.0	0.0	3657003.9		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0	0.0		11198.1	0.0	0.0	428663.3		
TOTAL PERC CANADA, INC.			9087.0			338490.8			124668.6			4655439.4		
PETRO-CANADA	ELMORE	GO-111-05	81230.5	0.0	0.0	3260592.2	0.0		959628.1	0.0	0.0	38397769.1		
	KINGSGATE		23796.7	0.0	0.0	903084.8	0.0		266596.4	0.0	0.0	10103815.0		
	MONCHY		51738.5	0.0	0.0	1942780.6	0.0		576787.7	0.0	0.0	21686854.0		
TOTAL PETRO-CANADA			156765.7			6106457.6			1803012.2			70188438.1		
PIONEER	ELMORE	GO-71-04	74897.4	0.0	0.0	3083306.2	0.0		898427.4	0.0	0.0	36743777.2		
PORTLAND G.E.	KINGSGATE	GO-93-05	30074.6	0.0	0.0	1141331.1	0.0		214747.6	0.0	0.0	8139484.8		
POWEREX	ELMORE	GO-2-05	0.0	0.0	0.0	0.0	0.0		60815.8	0.0	0.0	2375725.0		
	HUNTINGDON		3723.7	0.0	0.0	142431.5	0.0		14207.0	0.0	0.0	543353.6		
	KINGSGATE		4539.9	0.0	0.0	172289.2	0.0		50558.9	0.0	0.0	1915338.3		
	MONCHY		0.0	0.0	0.0	0.0	0.0		74585.3	0.0	0.0	2795990.1		
TOTAL POWEREX			8263.6			314720.7			200167.0			7630406.9		
PPM ENERGY CANADA	ELMORE	GO-11-06	140923.0	0.0	0.0	5963861.3	0.0		1066698.1	0.0	0.0	44792210.1		
	KINGSGATE		79014.8	0.0	0.0	2994661.0	0.0		559168.9	0.0	0.0	21203309.7		
TOTAL PPM ENERGY CANADA			219937.8			8958522.4			1625867.0			65995519.8		
PRAIRIE SCHOONER	ADEN	GO-64-05	1322.6	0.0	0.0	48446.8	0.0		15679.1	0.0	0.0	579105.2		
PROGAS	ELMORE	GO-16-05	65823.5	0.0	0.0	2511824.7	0.0		790691.8	0.0	0.0	30173141.3		
	EMERSON		6118.5	0.0	0.0	229507.7	0.0		76978.7	0.0	0.0	2895225.8		
	NIAGARA FALLS		39891.6	0.0	0.0	1505907.9	0.0		387417.6	0.0	0.0	14625014.4		
TOTAL PROGAS			111833.6			4247240.3			1255088.1			47693381.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2006 Septembre 2006	MONTH: MOIS:		November 2005 Novembre 2005	TO À	September 2006 Septembre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0	501711.7	0.0
		GO-9-06	100139.4	0.0	0.0	3830332.1	623504.5	0.0
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0	251796.5	0.0
		GO-9-06	64460.1	0.0	0.0	2446260.8	423623.6	0.0
TOTAL	PUGET SOUND		164599.5			6276592.9	1800636.3	0.0
REGENT RESOURCES	REAGAN FIELD	GO-79-04	505.5	0.0	0.0	17692.5	6165.4	0.0
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0	23680.8	0.0
		GO-128-05	0.0	0.0	0.0	0.0	25204.1	0.0
TOTAL	RELIANT ENERGY INC.		0.0			0.0	48884.9	0.0
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1163.2	0.0	0.0	43305.9	14603.8	0.0
RG&E	CHIPPAWA	GO-100-05	9223.9	0.0	0.0	348386.7	328835.8	0.0
SDG&E	KINGSGATE	GO-66-04	44648.7	0.0	0.0	1699776.0	374885.3	0.0
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	0.0	0.0	0.0	0.0	5631.9	0.0
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0	26326.2	0.0
		GO-129-05	13236.4	0.0	0.0	496365.0	115037.3	0.0
TOTAL	SELKIRK		13236.4			496365.0	141363.5	0.0
SEMINOLE	ADEN	GO-26-05	225.0	0.0	0.0	8257.5	2634.6	0.0
	ELMORE		540.7	0.0	0.0	21714.5	4898.1	0.0
TOTAL	SEMINOLE		765.7			29972.0	7532.7	0.0
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0	3100.0	0.0
		GO-85-05	11284.0	0.0	0.0	422585.8	80758.0	0.0
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0	21953.0	0.0
		GO-85-05	141.0	0.0	0.0	5250.8	128045.0	0.0
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0	22635.0	0.0
		GO-85-05	10492.0	0.0	0.0	392400.8	188890.0	0.0
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0	73487.0	0.0
		GO-85-05	80922.0	0.0	0.0	3013535.4	859268.0	0.0
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0	17346.0	0.0

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	MONTH: MOIS:		September 2006 Septembre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		September 2006 Septembre 2006	
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	KINGSGATE	GO-85-05	46995.0	0.0	0.0	1757613.1		298656.0	0.0	0.0	11174844.9		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0		21278.0	0.0	0.0	799627.3		
	NORTH PORTAL	GO-85-05	45687.0	0.0	0.0	1710978.2		343396.0	0.0	0.0	12868721.7		
	ST CLAIR		11709.0	0.0	0.0	436160.3		54763.0	0.0	0.0	2042265.7		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0		8364.0	0.0	0.0	312529.5		
		GO-85-05	0.0	0.0	0.0	0.0		17173.0	0.0	0.0	695850.0		
			0.0	0.0	0.0	0.0		48950.0	0.0	0.0	1984237.4		
TOTAL SETC			207230.0			7738524.4		2188062.0			81959138.9		
SIERRA PRODUCTION	SIERRA	GO-98-04	4505.9	0.0	0.0	160410.0		52126.5	0.0	0.0	1858093.7		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0		51984.1	0.0	0.0	1963439.5		
		GO-3-06	30342.3	0.0	0.0	1146028.7		189614.4	0.0	0.0	7161736.0		
TOTAL SITHE/INDEPEND			30342.3			1146028.7		241598.5			9125175.5		
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0		165532.2	0.0	0.0	6206818.8		
		GO-5-06	54660.0	0.0	0.0	2047563.5		195886.4	0.0	0.0	7351352.3		
TOTAL SMUD			54660.0			2047563.5		361418.6			13558171.1		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	0.0	0.0	0.0	0.0		51266.0	0.0	0.0	1926500.3		
	CORNWALL		0.0	0.0	0.0	0.0		5985.0	0.0	0.0	223192.9		
	IROQUOIS		0.0	0.0	0.0	0.0		39331.0	0.0	0.0	1466073.5		
	NAPIERVILLE		0.0	0.0	0.0	0.0		171.0	0.0	0.0	6366.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		50422.0	0.0	0.0	1885675.2		
TOTAL SPRAGUE ENERGY			0.0			0.0		147175.0			5507808.1		
ST LAWRENCE	CORNWALL	GO-68-04	2314.2	0.0	0.0	86180.8		71624.8	0.0	0.0	2675932.3		
	IROQUOIS		0.0	0.0	0.0	0.0		6715.7	0.0	0.0	250295.7		
TOTAL ST LAWRENCE			2314.2			86180.8		78340.5			2926228.1		
SUMMIT	ELMORE	GO-102-04	14352.2	0.0	0.0	575236.2		172809.0	0.0	0.0	6936199.2		
SUNCOR ENERGY	ELMORE	GO-19-05	9806.8	0.0	0.0	391193.2		117450.8	0.0	0.0	4682153.5		
	KINGSGATE		32238.2	0.0	0.0	1220215.8		264432.7	0.0	0.0	10016361.5		
TOTAL SUNCOR ENERGY			42045.0			1611409.1		381883.5			14698514.9		
SWORD ENERGY	COUTTS	GO-135-05	111.1	0.0	0.0	4156.3		872.1	0.0	0.0	31835.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2006 Septembre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A September 2006 Septembre 2006				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TALISMAN TCPL	ELMORE	GO-34-05	25480.2	0.0	0.0	1238082.9			306954.6	0.0	0.0	13296703.1		
	EMERSON	GO-96-05	39664.2	0.0	0.0	1477888.0			512308.5	0.0	0.0	19107743.0		
TENASKA MARKETING	ADEN	GO-77-05	393.8	0.0	0.0	14054.7			2138.2	0.0	0.0	76131.4		
	CARDSTON		664.3	0.0	0.0	25323.1			68977.4	0.0	0.0	2642113.6		
	EAST HEREFORD		9388.6	0.0	0.0	349913.1			99230.8	0.0	0.0	3702111.6		
	ELMORE		0.0	0.0	0.0	0.0			19713.4	0.0	0.0	745166.5		
	EMERSON		45691.7	0.0	0.0	1702472.7			363564.2	0.0	0.0	13574185.1		
	HUNTINGDON		13132.9	0.0	0.0	502333.4			226167.3	0.0	0.0	8650899.2		
	IROQUOIS		0.0	0.0	0.0	0.0			12747.4	0.0	0.0	474982.2		
	KINGSGATE		42544.7	0.0	0.0	1608189.6			524819.5	0.0	0.0	19865270.0		
	MONCHY		55054.5	0.0	0.0	2067296.4			470417.8	0.0	0.0	17727193.3		
	NIAGARA FALLS		481.0	0.0	0.0	18013.5			81293.7	0.0	0.0	3044108.2		
	NORTH PORTAL		0.0	0.0	0.0	0.0			3194.3	0.0	0.0	130998.2		
TOTAL TENASKA MARKETING			167351.5			6287596.6			1872264.0			70633159.3		
TERASEN GAS	HUNTINGDON	GO-66-05	0.9	0.0	0.0	34.4			21.0	0.0	0.0	803.3		
TRANSALTA	HUNTINGDON	GO-30-05	31482.4	0.0	0.0	1204201.8			113110.8	0.0	0.0	4326488.1		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	0.0	0.0	0.0	0.0			6709.8	0.0	0.0	254167.2		
	IROQUOIS		0.0	0.0	0.0	0.0			1904.1	0.0	0.0	72127.3		
	NIAGARA FALLS		4991.1	0.0	0.0	189062.9			91562.9	0.0	0.0	3468402.7		
TOTAL TXU ENERGY			4991.1			189062.9			100176.8			3794697.3		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	801.7	0.0	0.0	29999.6			8075.8	0.0	0.0	303050.7		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	11401.1	0.0	0.0	426629.1			115625.6	0.0	0.0	4338597.7		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	4713.0	0.0	0.0	180272.3			40821.0	0.0	0.0	1556984.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT	LIC/ORD	MONTH: MOIS:		September 2006 Septembre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		September 2006 Septembre 2006	
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY Energie GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY Energie GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	KINGSGATE		GO-116-03	0.0	0.0	0.0	0.0	0.0		6386.8	0.0	0.0	242123.6		
			GO-131-05	4938.9	0.0	0.0	187727.6			62895.7	0.0	0.0	2385244.0		
	NIAGARA FALLS		GO-116-03	0.0	0.0	0.0	0.0	0.0		6888.6	0.0	0.0	259975.8		
			GO-131-05	7137.5	0.0	0.0	267085.2			71280.5	0.0	0.0	2674641.1		
TOTAL U.S. GYPSUM				28992.2			1091713.8			328146.7			12375015.7		
UBS AG	EMERSON		GO-20-04	0.0	0.0	0.0	0.0	0.0		420.9	0.0	0.0	15712.2		
	HUNTINGDON			0.0	0.0	0.0	0.0	0.0		27020.5	0.0	0.0	1033534.1		
	IROQUOIS			0.0	0.0	0.0	0.0	0.0		106601.9	0.0	0.0	3977234.2		
TOTAL UBS AG				0.0			0.0	0.0		134043.3			5026480.5		
VERMONT GAS	PHILIPSBURG		GO-111-03	0.0	0.0	0.0	0.0	0.0		93.4	0.0	0.0	3499.7		
			GO-121-05	1994.0	0.0	0.0	74216.7			24387.7	0.0	0.0	909160.5		
TOTAL VERMONT GAS				1994.0			74216.7			24481.1			912660.2		
WASATCH	HUNTINGDON		GO-20-06	16485.6	0.0	0.0	630574.6			65658.3	0.0	0.0	2511428.1		
			GO-23-04	0.0	0.0	0.0	0.0	0.0		66852.3	0.0	0.0	2528026.2		
TOTAL WASATCH				16485.6			630574.6			132510.5			5039454.3		
WASATCH CANADA	HUNTINGDON		GO-120-05	0.0	0.0	0.0	0.0	0.0		49866.8	0.0	0.0	1882076.3		
	KINGSGATE			2729.0	0.0	0.0	103291.9			6386.9	0.0	0.0	242588.4		
TOTAL WASATCH CANADA				2729.0			103291.9			56253.7			2124664.8		
WEYERHAEUSER	HUNTINGDON		GO-4-06	19700.2	0.0	0.0	753532.7			236924.9	0.0	0.0	9050761.3		
WGR CANADA	HUNTINGDON		GO-132-05	0.0	0.0	0.0	0.0	0.0		11.6	0.0	0.0	439.3		
WPS AGENT NEW YORK	CORNWALL		GO-47-06	1612.3	0.0	0.0	60300.0			6631.9	0.0	0.0	248115.5		
WPS ENERGY CANADA CO	EMERSON		GO-83-04	46.7	0.0	0.0	1746.6			250044.7	0.0	0.0	9360734.9		
	MONCHY			0.0	0.0	0.0	0.0	0.0		43281.2	0.0	0.0	1629499.3		
	ST CLAIR			0.0	0.0	0.0	0.0	0.0		12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO				46.7			1746.6			305898.6			11461619.7		
*TOTAL LENGTH	SHORT TERM			7443295.3			284090575.4	1697046619	5.97	84406895.2			3228203877.1	26263350195	8.14
*TOTAL				8033038.5			306379229.1	1833410616	5.98	92244898.6			3524482701.8	28579518319	8.11

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN
			September 2006 Septembre 2006	November 2005 Novembre 2005												
***** SHORT TERM *****																
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1097.1	0.0	0.0	40976.7					13157.9	0.0	0.0	493681.2		
	OJBWAY (WINDSOR)		113.3	0.0	0.0	4231.8					357.4	0.0	0.0	13344.0		
TOTAL ALTAGAS/PREMSTAR LP			1210.4			45208.4					13515.3			507025.2		
BP CANADA	COURTRIGHT	GO-92-05	22450.4	0.0	0.0	853564.2					194879.3	0.0	0.0	7399077.8		
	LOOMIS		725.8	0.0	0.0	26803.8					19968.3	0.0	0.0	750430.4		
	OJBWAY (WINDSOR)		0.0	0.0	0.0	0.0					13495.3	0.0	0.0	510122.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0					2913.9	0.0	0.0	108617.9		
	ST CLAIR		20867.2	0.0	0.0	779389.9					280261.5	0.0	0.0	10488750.7		
TOTAL BP CANADA			44043.4			1659757.9					511518.3			19256999.2		
CARGILL, INC.	ST CLAIR	GO-45-05	22651.7	0.0	0.0	843549.3					230883.3	0.0	0.0	8598094.5		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0					1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-45-06	2158.2	0.0	0.0	80716.7					2158.2	0.0	0.0	80716.7		
		GO-52-04	0.0	0.0	0.0	0.0					176.2	0.0	0.0	6593.4		
	LOOMIS	GO-45-06	1422.6	0.0	0.0	53205.2					3835.3	0.0	0.0	143377.6		
		GO-52-04	0.0	0.0	0.0	0.0					12731.7	0.0	0.0	476503.7		
	OJBWAY (WINDSOR)		0.0	0.0	0.0	0.0					620.1	0.0	0.0	23210.9		
	ST CLAIR	GO-45-06	0.0	0.0	0.0	0.0					2111.9	0.0	0.0	78921.7		
		GO-52-04	0.0	0.0	0.0	0.0					32690.8	0.0	0.0	1223781.4		
TOTAL CONOCOPHILLIPS			3580.8			133921.9					54324.2			2033105.4		
CONSTELLATION	ST CLAIR	GO-72-05	1148.4	0.0	0.0	42892.7					8138.0	0.0	0.0	304458.4		
CORAL ENERGY	OJBWAY (WINDSOR)	GO-39-06	10631.2	0.0	0.0	397075.3					21852.6	0.0	0.0	816947.8		
	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0					53780.8	0.0	0.0	2016916.9		
		GO-39-06	18406.7	0.0	0.0	687490.2					41394.2	0.0	0.0	1548124.6		
TOTAL CORAL ENERGY			29037.9			1084565.5					117027.6			4381989.3		
DIRECT ENERGY	COURTRIGHT	GO-126-05	3670.6	0.0	0.0	138712.0					30010.8	0.0	0.0	1134996.3		
	ST CLAIR		0.0	0.0	0.0	0.0					2206.3	0.0	0.0	82427.4		
TOTAL DIRECT ENERGY			3670.6			138712.0					32217.1			1217423.7		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2006 Septembre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		September 2006 Septembre 2006		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	0.0	0.0	0.0	0.0	0.0		391532.0	0.0	0.0	14776418.3		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		82428.0	0.0	0.0	3110832.9		
TOTAL DTE ENERGY TRADING			0.0			0.0			473960.0			17887251.2		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6193.4	0.0	0.0	234791.8			63234.1	0.0	0.0	2396283.5		
	COURTRIGHT		131919.3	0.0	0.0	5015571.8			2038689.7	0.0	0.0	77535831.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5799.7	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST			138112.7			5250363.6			2107723.5			80150589.6		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	118146.2	0.0	0.0	4491918.6			856011.1	0.0	0.0	32505974.2		
	OJIBWAY (WINDSOR)		31.9	0.0	0.0	1201.4			111.5	0.0	0.0	4199.1		
	ST CLAIR		0.0	0.0	0.0	0.0			675.7	0.0	0.0	25297.8		
TOTAL ENBRIDGE GAS SERVICE			118178.1			4493119.9			856798.3			32535471.1		
MICHCON	COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0			95113.3	0.0	0.0	3617831.8		
		GO-22-06	7476.5	0.0	0.0	284256.5			65827.5	0.0	0.0	2493329.2		
TOTAL MICHCON			7476.5			284256.5			160940.8			6111161.0		
NEXEN INC.	COURTRIGHT	GO-77-04	56278.9	0.0	0.0	2134095.8			484815.3	0.0	0.0	18401181.1		
	LOOMIS		29449.1	0.0	0.0	1105813.7			245133.8	0.0	0.0	9239677.9		
	SARNIA		46445.7	0.0	0.0	1734746.8			477297.5	0.0	0.0	17847677.7		
	SAULT STE MARIE		2663.1	0.0	0.0	99173.8			102993.7	0.0	0.0	3841523.2		
TOTAL NEXEN INC.			134836.8			5073830.1			1310240.3			49330059.9		
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0			12713.0	0.0	0.0	475511.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	1964.0	0.0	0.0	74671.3			10143.0	0.0	0.0	384724.5		
ONEOK ENERGY	COURTRIGHT	GO-114-05	14766.8	0.0	0.0	561433.7			242647.9	0.0	0.0	9208336.4		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0		
		GO-16-06	0.0	0.0	0.0	0.0			12910.7	0.0	0.0	490606.6		
TOTAL PERC CANADA, INC.			0.0			0.0			15522.7			590833.6		
SEMINOLE	COURTRIGHT	GO-27-05	567.8	0.0	0.0	21207.3			5407.7	0.0	0.0	202219.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2006		MONTH: November 2005		TO		September 2006					
		MOIS: Septembre 2006		MOIS: Novembre 2005		À		Septembre 2006					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	OJIBWAY (WINDSOR)	GO-86-05	0.0	0.0	0.0			37158.0	0.0	0.0	1404200.9		
	ST CLAIR	GO-113-03	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
		GO-86-05	45996.0	0.0	1748307.9			318054.0	0.0	0.0	12060356.6		
TOTAL SETC			45996.0		1748307.9			375127.0			14226903.6		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0			27261.7	0.0	0.0	1034669.6		
	HUNTINGDON		0.0	0.0	0.0			42212.4	0.0	0.0	1581203.2		
	LOOMIS		21058.3	0.0	766943.2			225578.0	0.0	0.0	8272384.7		
	SARNIA		0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		18938.2	0.0	709993.1			138474.4	0.0	0.0	5191405.5		
TOTAL TENASKA MARKETING			39996.5		1476936.4			439134.2			16289615.3		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0			24440.1	0.0	0.0	934833.8		
UBS AG	ST CLAIR	GO-21-04	0.0	0.0	0.0			402.2	0.0	0.0	15070.4		
UNION GAS	COURTRIGHT	GO-38-05	22394.7	0.0	846295.7			396338.7	0.0	0.0	14977639.8		
	OJIBWAY (WINDSOR)		13347.9	0.0	504417.2			219714.1	0.0	0.0	8302974.4		
TOTAL UNION GAS			35742.6		1350712.9			616052.8			23280614.2		
WPS ENERGY CANADA CO	LOOMIS	GO-14-05	639.3	0.0	23935.4			639.3	0.0	0.0	23935.4		
	ST CLAIR		0.0	0.0	0.0			3178.4	0.0	0.0	118982.4		
TOTAL WPS ENERGY CANADA CO			639.3		23935.4			3817.7			142917.8		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0			61703.1	0.0	0.0	2347474.5		
	COURTRIGHT		2775.0	0.0	105505.5			15123.2	0.0	0.0	575083.1		
	SARNIA		0.0	0.0	0.0			6275.3	0.0	0.0	238022.1		
TOTAL WPS ENERGY SERVICES			2775.0		105505.5			83101.6			3160579.7		
*TOTAL LENGTH	SHORT TERM		646395.3		24412888.5	159829267	6.55	7707094.9			291275480.2	2533221188	8.70
TOTAL			646395.3		24412888.5	159829267	6.55	7707094.9			291275480.2	2533221188	8.70

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Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2006

Total Exports/Exportations totales:

8386.6 10^6 m^3
(296.1 Bcf)

Total Imports/Importations totales:

872.2 10^6 m^3
(30.8 Bcf)

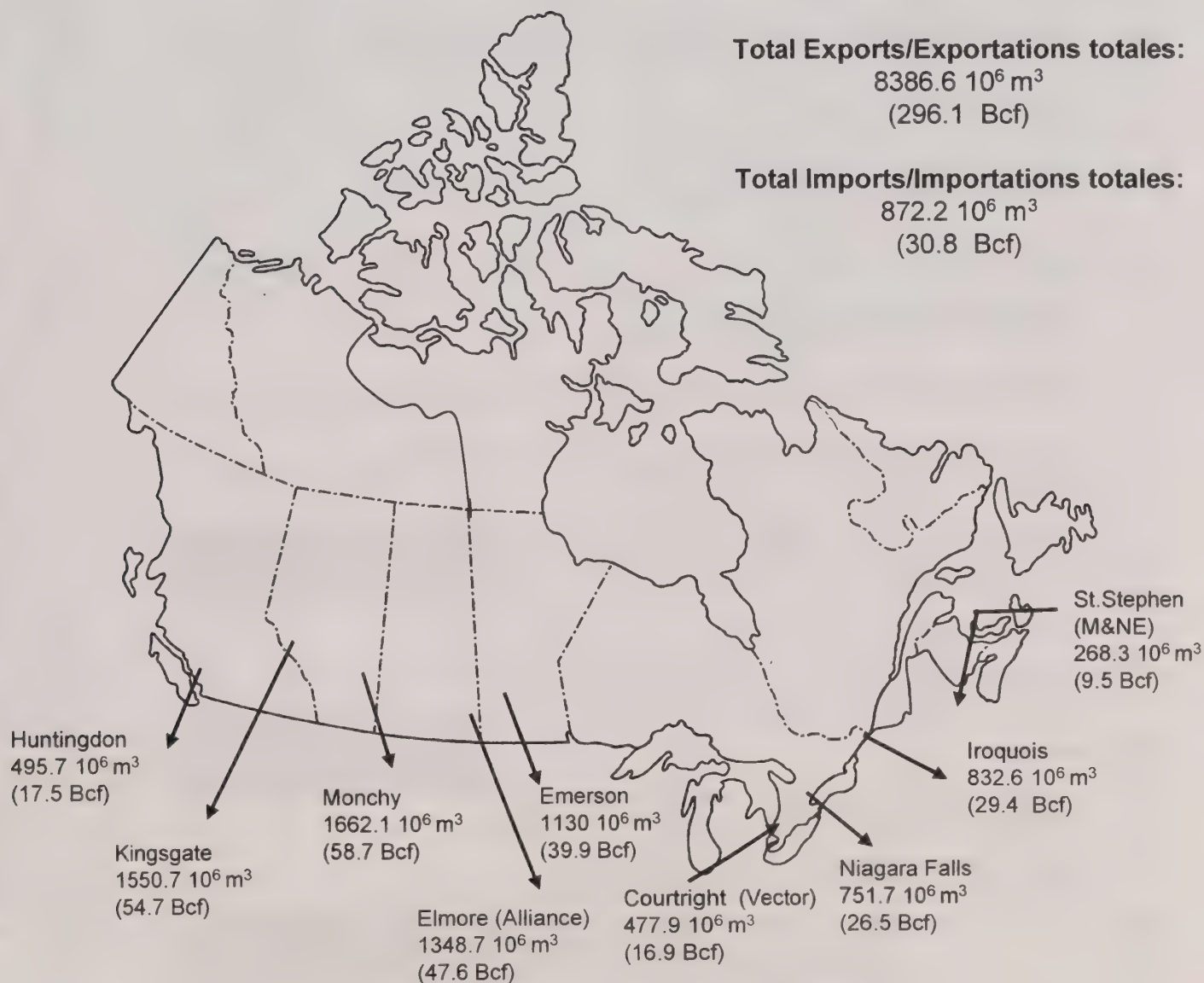


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour plus amples renseignements communiquez avec:
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Figure 1

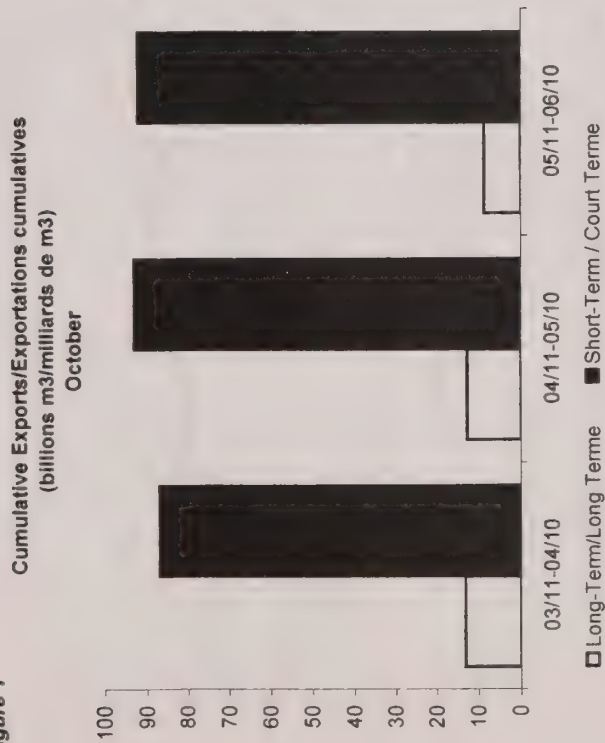


Figure 2

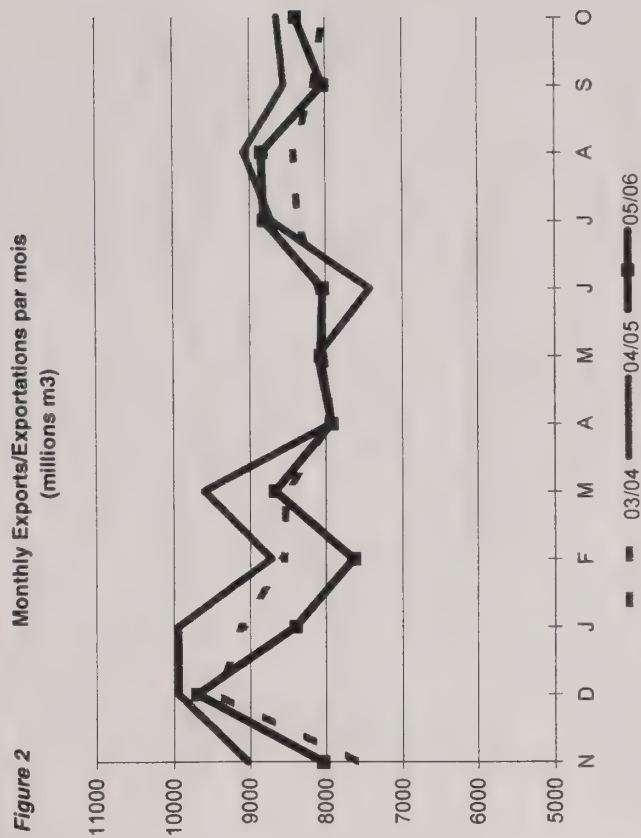


Figure 3

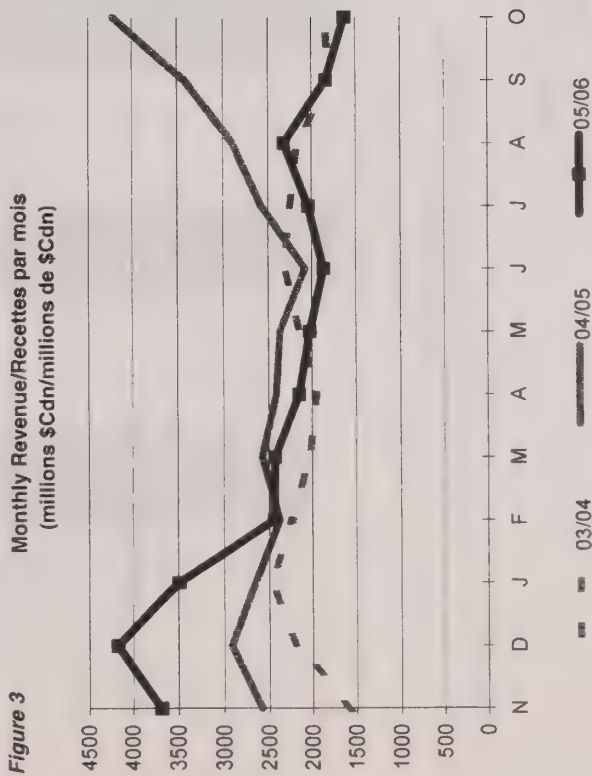
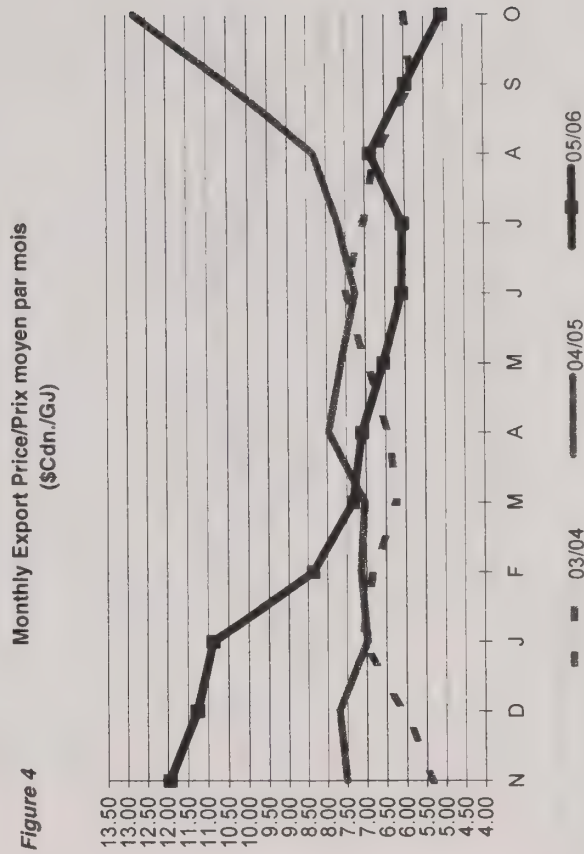


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel October 2006/octobre 2006 Imperial Units & \$US /Unités impériales \$US

Figure 5

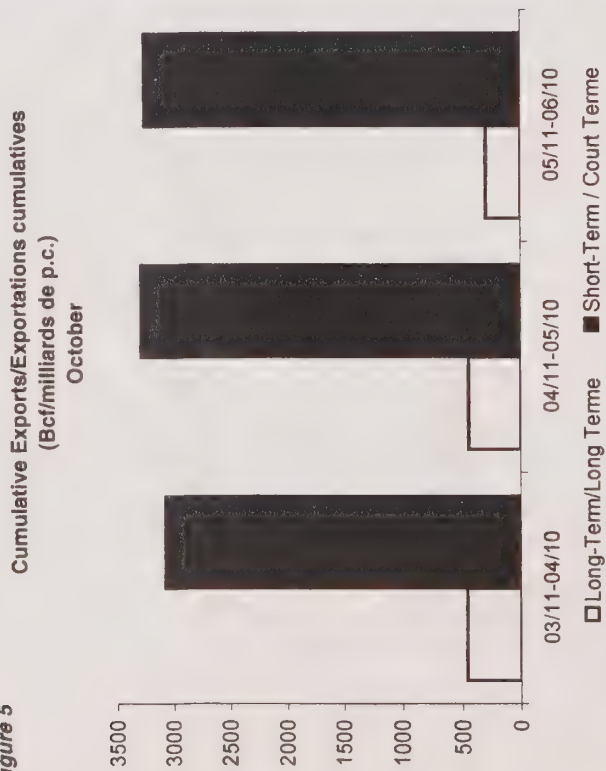


Figure 6

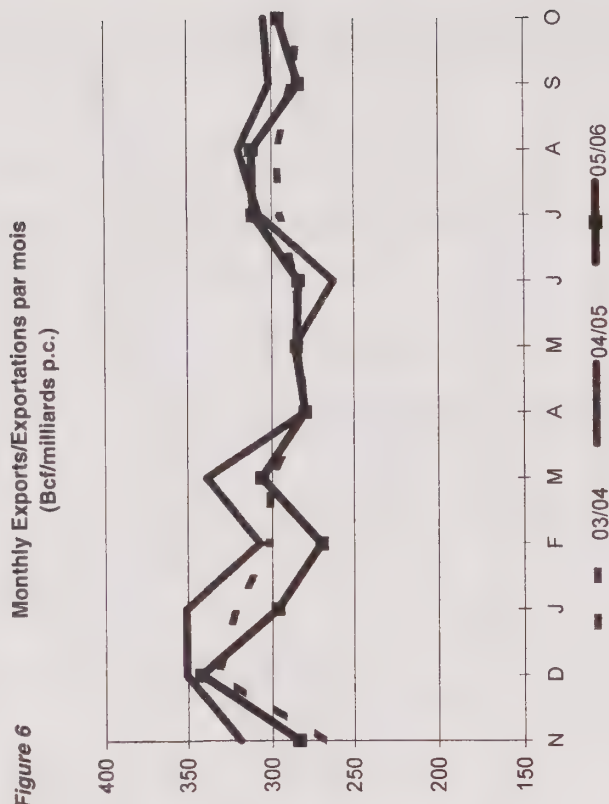


Figure 7

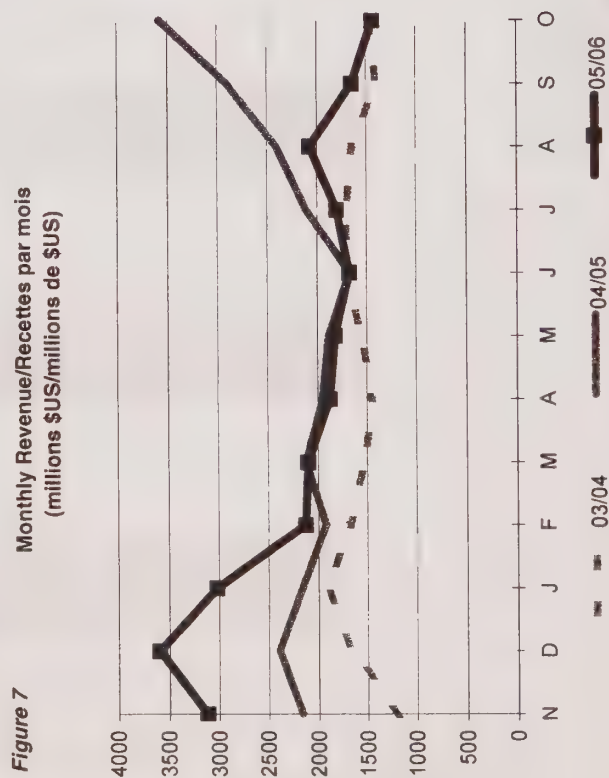
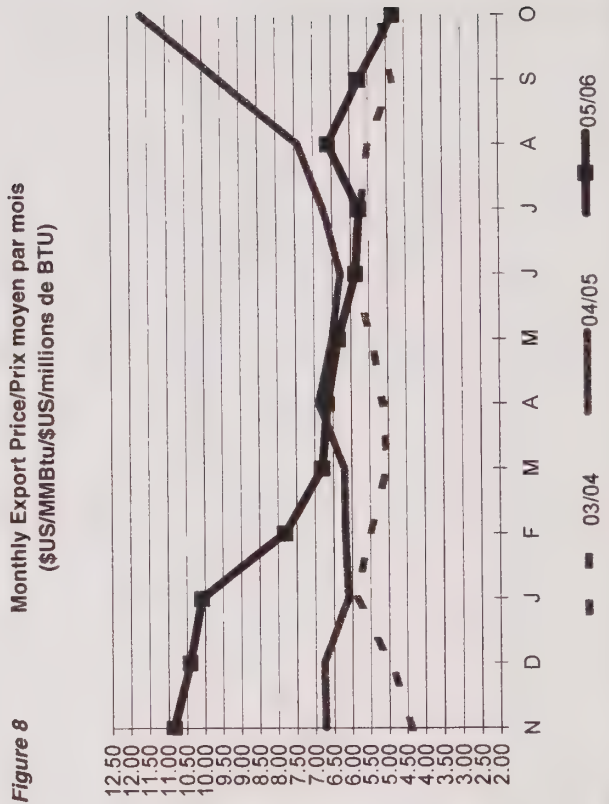


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2005/10	2006/10	% Change		2004/11-2005/10	2005/11-2006/10	% Change	
Volume (Millions M3)								
Long-term / Long terme	1052.2	768.5	-27.0%		12750.9	8606.5	-32.5%	
Short-term / Court terme	7587.5	7618.1	0.4%		92926.4	92025.0	-1.0%	
Total	8639.6	8386.6	-2.9%		105677.2	100631.5	-4.8%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	443.9	148.1	-66.6%		3706.8	2464.3	-33.5%	
Short-term / Court terme	3,771.9	1472.1	-61.0%		29383.0	27735.4	-5.6%	
Total	4215.8	1620.2	-61.6%		33089.9	30199.8	-8.7%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	11.18	5.10	-54.4%		7.70	7.57	-1.6%	
Short-term / Court terme	13.03	5.06	-61.2%		8.25	7.88	-4.4%	
Total	12.80	5.06	-60.5%		8.18	7.86	-4.0%	
Volume (BCF)								
Long-term / Long terme	37.1	27.1	-27.0%		450.1	303.8	-32.5%	
Short-term / Court terme	267.8	268.9	0.4%		3280.4	3248.6	-1.0%	
Total	305.0	296.1	-2.9%		3730.5	3552.4	-4.8%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	376.9	131.3	-65.2%		3052.3	2157.6	-29.3%	
Short-term / Court terme	3203.1	1304.4	-59.3%		24225.1	24244.2	0.1%	
Total	3580.1	1435.6	-59.9%		27277.4	26401.8	-3.2%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	10.18	4.85	-52.4%		6.80	7.12	4.6%	
Short-term / Court terme	11.87	4.81	-59.5%		7.30	7.39	1.3%	
Total	11.66	4.81	-58.8%		7.24	7.37	1.8%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	2005/10		2006/10		% CHANGE VARIATION EN %		2005/10		2006/10		% CHANGE VARIATION EN %		2004/11		2005/11	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1052.2		768.5		-27.0		11.18		5.10		-54.4		12750.9		8606.5	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5025.0		4685.8		-6.7		12.66		5.17		-59.1		57289.7		58206.4	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2562.5		2932.2		14.4		13.74		4.86		-64.6		35636.7		33818.6	
TOTAL - TERM/TERME	8639.6		8386.6		-2.9		12.80		5.06		-60.5		105677.2		100631.5	
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	838.5		1124.8		34.1		11.44		4.77		-58.3		12438.6		12910.0	
MIDWEST/MIDWEST	3759.0		3533.1		-6.0		12.92		5.12		-60.4		44402.9		42697.3	
MOUNTAIN/ROCHEUSES	64.7		22.6		-65.2		13.22		5.87		-55.6		406.5		491.8	
NORTHEAST/NORD-EST	2982.1		2719.3		-8.8		13.73		5.23		-61.9		35577.8		33732.8	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	995.3		986.9		-0.8		10.71		4.68		-56.3		12851.5		10799.7	
TOTAL - REGION/RÉGION	8639.6		8386.6		-2.9		12.80		5.06		-60.5		105677.2		100631.5	
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	1242.4		1312.2		5.6		12.14		5.14		-57.7		14599.8		14435.6	
LDC/SDL	1562.6		1470.7		-5.9		11.92		4.98		-58.2		19540.2		16266.6	
MARKETING CO./COMMERCIALISATEURS	5723.2		5499.2		-3.9		13.21		5.06		-61.7		70262.1		68273.3	
PIPELINE/PIPELINES	111.3		104.6		-6.1		11.25		5.04		-55.2		1275.1		1656.0	
TOTAL - CUSTOMER TYPE/CLIENT	8639.6		8386.6		-2.9		12.80		5.06		-60.49		105677.2		100631.5	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005/10	2006/10		% CHANGE VARIATION EN %	2005/10 2006/10		2004/11 2005/10	2005/11 2006/10		% CHANGE VARIATION EN %	2004/11 2005/11 2005/10 2006/10	
												% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	37.1	27.1	-27.0	4.85	10.19	4.85	450.1	303.8	-32.5	6.81	7.12	4.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	177.4	165.4	-6.7	11.53	4.92	-57.4	2022.4	2054.7	1.6	7.30	7.40	1.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	90.5	103.5	14.4	12.52	4.62	-63.1	1258.0	1193.8	-5.1	7.29	7.37	1.1
TOTAL - TERM/TERME	305.0	296.1	-2.9	11.66	4.81	-58.8	3730.5	3552.4	-4.8	7.24	7.37	1.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	29.6	39.7	34.1	10.42	4.53	-56.5	439.1	455.7	3.8	6.64	6.96	4.9
MIDWEST/MIDWEST	132.7	124.7	-6.0	11.77	4.87	-58.7	1567.5	1507.3	-3.8	7.25	7.34	1.2
MOUNTAIN/ROCHEUSES	2.3	0.8	-65.2	12.05	5.58	-53.7	14.4	17.4	21.0	7.94	6.71	-15.5
NORTHEAST/NORD-EST	105.3	96.0	-8.8	12.51	4.97	-60.3	1255.9	1190.8	-5.2	7.68	7.69	0.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	35.1	34.8	-0.8	9.76	4.45	-54.4	453.7	381.2	-16.0	6.54	7.00	7.0
TOTAL - REGION/RÉGION	305.0	296.1	-2.9	11.66	4.81	-58.8	3730.5	3552.4	-4.8	7.24	7.37	1.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.9	46.3	5.6	11.06	4.88	-55.88	515.4	509.6	-1.1	7.02	7.10	1.1
LDC/SDL	55.2	51.9	-5.9	10.86	4.73	-56.43	689.8	574.2	-16.8	7.05	7.57	7.4
MARKETING CO./COMMERCIALISATEURS	202.0	194.1	-3.9	12.04	4.81	-60.04	2480.3	2410.1	-2.8	7.34	7.38	0.6
PIPELINE/PIPELINES	3.9	3.7	-6.1	10.25	4.79	-53.26	45.0	58.5	29.9	6.88	7.10	3.2
TOTAL - CUSTOMER TYPE/CLIENT	305.0	296.1	-2.9	11.66	4.81	-58.8	3730.5	3552.4	-4.8	7.24	7.37	1.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRDX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRDX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/10	2006/10	2005/10	2006/10	2005/10	2006/10	2004/11- 2005/10	2005/11- 2006/10	2004/11- 2005/10	2005/11- 2006/10	2004/11- 2005/10	2005/11- 2006/10	2004/11- 2005/10	2005/11- 2006/10
ADEN														
	SHORT-TERM/COURT TERME	26.7	22.5		-16.0		320.0	281.2		-12.1				
TOTAL ADEN		26.7	22.5		-16.0		320.0	281.2		-12.1				
CARDSTON														
	SHORT-TERM/COURT TERME	17.2	6.8		-60.6		67.9	134.4		97.9				
TOTAL CARDSTON		17.2	6.8		-60.6		67.9	134.4		97.9				
CHIPPAWA														
	SHORT-TERM/COURT TERME	189.5	173.8		-8.3	14.83	5.85	2575.7	2449.7	-4.9	9.10	9.12	0.2	0.2
TOTAL CHIPPAWA		189.5	173.8		-8.3	14.83	5.85	2575.7	2449.7	-4.9	9.10	9.12	0.2	0.2
CORNWALL														
	LONG-TERM/LONG TERME	0.0	0.0		0.0	0.00	0.00	1.5	0.0	-100.0	11.15	0.00	-100.0	-100.0
	SHORT-TERM/COURT TERME	15.7	11.1		-29.3	12.88	6.70	216.1	175.5	-18.8	9.70	10.93	12.6	12.6
TOTAL CORNWALL		15.7	11.1		-29.3	12.88	6.70	217.7	175.5	-19.4	9.71	10.93	12.5	12.5
COUTTS														
	SHORT-TERM/COURT TERME	0.0	0.1		0.0		0.0	1.0	0.0	0.0				
TOTAL COUTTS		0.0	0.1		0.0		0.0	1.0	0.0	0.0				
EAST HEREFORD														
	LONG-TERM/LONG TERME	48.6	5.1		-89.5	11.25	5.90	543.0	322.3	-40.6	6.16	7.94	28.9	28.9
	SHORT-TERM/COURT TERME	138.1	32.2		-76.7			1201.5	893.9	-25.6				
TOTAL EAST HEREFORD		186.8	37.3		-80.0			1744.4	1216.3	-30.3				
ELMORE														
	SHORT-TERM/COURT TERME	1381.5	1348.7		-2.4	13.17	5.14	16413.1	16367.1	-0.3	8.36	8.03	-3.9	-3.9
TOTAL ELMORE		1381.5	1348.7		-2.4	13.17	5.14	16413.1	16367.1	-0.3	8.36	8.03	-3.9	-3.9
EMERSON														
	LONG-TERM/LONG TERME	85.8	29.9		-65.1	9.94	4.03	968.9	295.9	-69.5	7.03	5.36	-23.7	-23.7
	SHORT-TERM/COURT TERME	950.6	1100.0		15.7	13.97	4.89	12511.2	11266.0	-10.0	8.21	7.80	-5.1	-5.1
TOTAL EMERSON		1036.4	1130.0		9.0	13.64	4.87	13480.1	11561.9	-14.2	8.13	7.74	-4.8	-4.8
HUNTINGDON														
	LONG-TERM/LONG TERME	39.7	22.9		-42.3	3.84	4.71	433.0	164.9	-61.9	3.79	4.77	25.9	25.9
	SHORT-TERM/COURT TERME	608.5	472.8		-22.3	10.69	4.85	7436.1	5775.1	-22.3	7.63	7.52	-1.4	-1.4
TOTAL HUNTINGDON		648.2	495.7		-23.5	10.27	4.85	7869.1	5940.0	-24.5	7.42	7.44	0.4	0.4
IROQUOIS														
	LONG-TERM/LONG TERME	427.7	281.8		-34.1	12.51	5.12	5183.3	2861.5	-44.8	8.56	8.80	2.8	2.8
	SHORT-TERM/COURT TERME	572.7	550.8		-3.8	15.03	5.83	5181.4	7342.7	41.7	9.78	8.56	-12.5	-12.5
TOTAL IROQUOIS		1000.4	832.6		-16.8	13.95	5.59	10364.8	10204.1	-1.5	9.17	8.63	-5.9	-5.9

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/10	2006/10	2005/10	2006/10	2005/10	2006/10	2004/11- 2005/10	2005/11- 2006/10	2004/11- 2005/10	2005/11- 2006/10	2004/11- 2005/10	2005/11- 2006/10	2004/11- 2005/10	2005/11- 2006/10
KINGSGATE	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME	86.7	106.5	22.9	6.02	3.75	1277.0	1162.6	-37.7	1277.0	5.33	5.36	-9.0	5.36
		1058.7	1444.1	36.4	11.15	4.75	16841.4	16841.2	-57.4	16841.2	7.40	7.24	0.0	7.24
		1145.4	1550.7	35.4	10.76	4.69	18118.4	18003.8	-56.5	18003.8	7.25	7.12	-0.6	7.12
TOTAL	KINGSGATE													-1.8
MONCHY	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME	132.6	132.6	0.0	12.07	5.14	1561.5	1561.5	-57.4	1561.5	7.73	7.42	0.0	7.42
		1478.4	1529.5	3.5	12.23	4.80	18768.2	18449.0	-60.8	18449.0	7.97	7.68	-1.7	7.68
		1611.0	1662.1	3.2	12.22	4.83	20329.6	20010.5	-60.5	20010.5	7.95	7.66	-1.6	7.66
TOTAL	MONCHY													-3.6
NAPIERVILLE	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME	44.4	38.6	-13.0	6.25	5.82	514.6	485.3	-6.8	485.3	6.17	5.64	-5.7	5.64
		0.0	0.1	86.7			14.1	26.9		26.9			91.1	
		44.5	38.7	-12.9			528.7	512.2	-3.1	512.2			-3.1	
TOTAL	NAPIERVILLE													-8.6
NIAGARA FALLS	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME	145.0	107.0	-26.2	12.84	6.41	1777.0	1274.4	-50.1	1274.4	8.64	7.97	-28.3	7.97
		699.9	644.7	-7.9	15.16	5.37	7484.5	8399.0	-64.6	8399.0	9.41	8.39	12.2	8.39
		844.9	751.7	-11.0	14.76	5.51	9261.5	9673.4	-62.7	9673.4	9.26	8.34	4.4	8.34
TOTAL	NIAGARA FALLS													-10.0
NORTH PORTAL	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME	0.6	0.2	-58.9	3.80	5.68	9.2	5.5	49.6	5.5	3.42	4.38	-40.1	4.38
		0.6	7.4	1172.7			3.5	65.5		65.5			1766.5	
		1.1	7.6	568.7			12.7	71.0		71.0			459.7	
TOTAL	NORTH PORTAL													28.0
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0			3.4	0.0		0.0			-100.0	
							3.4	0.0		0.0			-100.0	
TOTAL	OJIBWAY (WINDSOR)													
PHILIPSBURG	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME	10.3	14.9	45.6	8.98	5.55	139.1	145.6	-38.2	145.6	8.77	8.68	4.7	8.68
		0.0	1.7	0.0			11.6	26.1		26.1			126.2	
		10.3	16.6	61.8			150.6	171.8		171.8			14.0	
TOTAL	PHILIPSBURG													-1.0
REAGAN FIELD	SHORT-TERM/COURT TERME	1.4	1.2	-15.3			17.5	14.1		14.1			-19.2	
		1.4	1.2	-15.3			17.5	14.1		14.1			-19.2	
TOTAL	REAGAN FIELD													
SIERRA	SHORT-TERM/COURT TERME	5.3	5.1	-4.9			65.8	62.7		62.7			-4.7	
		5.3	5.1	-4.9			65.8	62.7		62.7			-4.7	
TOTAL	SIERRA													
SPRAGUE	SHORT-TERM/COURT TERME	7.2	10.9	51.9			144.7	105.4		105.4			-27.2	
TOTAL	SPRAGUE													

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/10	2006/10	2005/10	2006/10	2005/10	2006/10	2004/11- 2005/10	2005/11- 2006/10	2004/11- 2005/10	2005/11- 2006/10	2004/11- 2005/10	2005/11- 2006/10	2004/11- 2005/10	2005/11- 2006/10	2004/11- 2005/10	2005/11- 2006/10
TOTAL SPRAGUE	7.2	10.9	51.9				144.7	105.4			-27.2					
ST CLAIR																
SHORT-TERM/COURT TERME	79.9	15.3	-80.9				258.7	345.1			33.4					
TOTAL ST CLAIR	79.9	15.3	-80.9				258.7	345.1			33.4					
ST STEPHEN																
LONG-TERM/LONG TERME	30.8	28.8	-6.7				342.9	327.0			-4.6				9.88	9.36
SHORT-TERM/COURT TERME	355.5	239.5	-32.6				3390.2	3003.2			-11.4				9.63	9.20
TOTAL ST STEPHEN	386.3	268.3	-30.6				3733.0	3330.2			-10.8				9.66	9.21
TOTAL	8639.6	8386.6	-2.9				105677.2	100631.5			-60.5				8.18	7.86

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2005/11</u>	<u>2005/12</u>	<u>2006/01</u>	<u>2006/02</u>	<u>2006/03</u>	<u>2006/04</u>	<u>2006/05</u>	<u>2006/06</u>	<u>2006/07</u>	<u>2006/08</u>	<u>2006/09</u>	<u>2006/10</u>	<u>TOTAL</u>
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	22852.4	22739.9	22666.3	19709.6	22466.7	281243.1
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	24928.7	31740.1	24392.9	4888.2	3233.8	6787.0	134438.9
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	127758.7	170084.4	168833.5	118476.7	173758.3	2449745.1
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	10487.0	9141.8	6622.0	6759.5	11071.3	175459.4
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	71.4	71.4	98.4	140.6	111.1	142.3	1014.4
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	105926.1	121226.9	167641.1	110725.1	39855.0	37342.8	1216287.3
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	1317256.7	1352997.3	1301889.3	1254385.0	1348721.1	16367142.9
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	880102.9	882326.9	867000.7	859075.3	1129952.7	11561904.5
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516744.3	499109.9	417607.6	532402.1	492994.6	495675.6	5939967.1
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	885471.8	860582.1	900722.6	889809.3	773213.9	832592.3	10204147.9
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1365298.8	1416689.1	1773215.6	1825880.1	1620817.3	1550678.1	18003765.3
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	1542366.8	1749161.9	1794682.4	1784967.3	1662092.6	20010488.2
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	39346.0	42733.4	42313.0	38724.5	38718.9	512205.0
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	852549.1	892912.7	888983.8	698796.4	751692.3	9673429.0
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	111996.6	13537.0	6071.6	12198.7	7637.1	70973.5
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667.1	10121.7	8939.8	9551.7	10322.4	16608.8	171763.9
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056.3	1068.3	1004.6	1203.3	1210.7	1128.2	1153.5	14105.9
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	7096.1	6600.0	5854.5	5646.1	5338.1	4999.7	5057.0	62726.3
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	7467.8	6180.1	8607.2	8139.8	8528.5	10908.7	105388.5
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	8775.2	13143.9	47514.9	22227.1	39270.7	15259.0	345104.6
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	261774.4	265750.0	325208.1	330200.5	245470.4	268303.1	3330217.0
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7924653.5	8072755.0	8036190.5	8816432.9	8839575.9	8033038.5	8386619.3	100631517.7

TOP 15 EXPORTERS: 2005/11 AND 2006/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés							
	2005/11 2006/10	2004/11 2005/10	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	2005/11 2006/10	2004/11 2005/10	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %				
BP CANADA	13430.2	12890.1	4.2	1094.9	1269.4	-13.7	474100.5	455034.1	4.2	38651.2	44810.1	-13.7
NEXEN INC.	8184.5	5816.9	40.7	842.7	459.3	83.5	288921.7	205343.7	40.7	29747.8	16213.5	83.5
CORAL ENERGY	6591.6	5099.3	29.3	558.9	480.6	16.3	232690.3	180009.3	29.3	19729.8	16966.2	16.3
CARGILL, INC.	6141.7	5154.9	19.1	376.7	535.8	-29.7	216809.6	181974.0	19.1	13297.5	18914.6	-29.7
PACIFIC GAS & EL	5679.7	5820.2	-2.4	468.6	432.7	8.3	200498.3	205459.1	-2.4	16541.1	15275.2	8.3
CONOCOPHILLIPS	3368.7	3171.5	6.2	269.0	222.7	20.8	118916.8	111956.6	6.2	9496.5	7860.5	20.8
ENCANA CORPOR	3271.9	5190.1	-37.0	279.3	402.3	-30.6	115499.6	183214.9	-37.0	9861.0	14203.0	-30.6
TCGS	2775.3	3310.4	-16.2	264.8	287.7	-8.0	97969.1	116858.7	-16.2	9347.5	10156.6	-8.0
HUSKY	2723.3	2565.1	6.2	222.7	214.9	3.6	96135.0	90549.9	6.2	7862.8	7587.6	3.6
PROGAS	2708.7	3180.6	-14.8	249.0	253.9	-1.9	95621.2	112276.9	-14.8	8789.0	8962.0	-1.9
CONSTELLATION	2468.6	1502.0	64.4	184.4	174.9	5.4	87142.8	53020.6	64.4	6508.6	6175.0	5.4
SETC	2388.0	1717.3	39.1	199.9	164.4	21.6	84297.6	60622.0	39.1	7056.9	5802.6	21.6
TENASKA MARKE	2067.2	2652.4	-22.1	194.9	218.0	-10.6	72972.9	93633.7	-22.1	6880.2	7697.1	-10.6
BURLINGTON MA	2026.3	2333.0	-13.1	163.6	195.3	-16.2	71531.9	82356.1	-13.1	5774.7	6892.6	-16.2
PETRO-CANADA	1962.3	1972.8	-0.5	159.3	170.4	-6.5	69269.8	69641.2	-0.5	5621.7	6014.9	-6.5
OTHERS (AUTRES)	34843.6	43300.7	-19.5	2858.0	3157.3	-9.5	1230012.2	1528557.2	-19.5	100889.3	111455.6	-9.5
TOTAL	100631.5	105677.2	-4.8	8386.6	8639.6	-2.9	3552389.4	3730508.0	-4.8	296055.7	304987.2	-2.9

TOP 15 EXPORTERS: 2005/11 AND 2006/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0511 0610	0411 0510	% CHANGE VARIATION EN %	0511 0610	0411 0510	% CHANGE VARIATION EN %	0511 0610	0411 0510	% CHANGE VARIATION EN %	0511 0610	0411 0510	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	2211.2	3261.5	-32.2	7.48	7.49	-0.1	78055.9	115135.8	-32.2	7.11	6.68	6.6
ENCANA CORP	2116.8	2205.2	-4.0	7.18	7.31	-1.8	74726.4	77847.4	-4.0	6.82	6.52	4.5
PROGAS	1329.1	2015.4	-34.1	8.34	8.65	-3.6	46918.6	71144.7	-34.1	7.90	7.71	2.4
CARGILL GAS MK	424.5	1118.7	-62.1	8.54	9.29	-8.0	14986.0	39491.6	-62.1	8.11	8.30	-2.3
SHELL CANADA	485.3	473.6	2.5	5.64	5.74	-1.9	17132.9	16717.4	2.5	5.36	5.11	4.9
DTE ENERGY TRA	261.0	387.6	-32.7	7.64	6.23	22.7	9211.9	13681.9	-32.7	7.20	5.58	29.0
ATCOR	158.6	385.7	-58.9	11.02	8.92	23.6	5597.6	13614.1	-58.9	10.42	7.96	31.0
IMPERIAL/BOSTO	327.0	342.9	-4.6	9.36	9.88	-5.3	11544.2	12103.3	-4.6	8.85	8.84	0.1
AMOCO/CON ED	0.0	310.1	-100.0	0.00	8.66	-100.0	0.0	10945.4	-100.0	0.00	7.72	-100.0
HUSKY	160.3	300.7	-46.7	4.29	5.72	-25.1	5659.3	10614.1	-46.7	4.10	5.10	-19.7
BROOKLYN NAVY	268.9	268.3	0.2	9.66	9.73	-0.8	9492.5	9470.3	0.2	9.14	8.69	5.2
ENCO GAS	111.6	205.5	-45.7	5.08	4.84	4.9	3939.4	7255.9	-45.7	4.81	4.31	11.5
AEC OIL & GAS	79.3	194.4	-59.2	11.30	9.06	24.7	2799.7	6862.5	-59.2	10.68	8.09	32.1
CHEVRON CAN.	148.8	176.8	-15.8	3.46	4.06	-14.8	5253.6	6239.6	-15.8	3.28	3.62	-9.4
SELKIRK/IM OIL	90.2	127.7	-29.4	7.95	8.06	-1.3	3183.9	4508.6	-29.4	7.53	7.22	4.3
OTHERS	433.9	976.9	-55.6	7.34	6.49	13.1	15317.4	34484.8	-55.6	6.95	5.79	20.1
TOTAL LONG-TERM	8606.5	12750.9	-32.5	7.58	7.70	-1.7	303819.5	450117.6	-32.5	6.87	7.19	4.6

TOP 15 EXPORTERS: 2005/11 AND 2006/10 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0511 0610	0411 0510	% CHANGE VARIATION EN %	0511 0610	0411 0510	% CHANGE VARIATION EN %	0511 0610	0411 0510	% CHANGE VARIATION EN %	0511 0610	0411 0510	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	13430.2	12890.1	4.2				474100.5	455034.1	4.2			
PACIFIC GAS & EL	5679.7	5820.2	-2.4				200498.3	205459.1	-2.4			
NEXEN INC.	8184.5	5816.9	40.7				288921.7	205343.7	40.7			
CARGILL, INC.	6141.7	5154.9	19.1				216809.6	181974.0	19.1			
CORAL ENERGY	6591.6	5099.3	29.3				232690.3	180009.3	29.3			
CONOCOPHILLIPS	3368.7	3171.5	6.2				118916.8	111956.6	6.2			
ENCANA CORPOR	1155.0	2984.8	-61.3				40773.2	105367.5	-61.3			
TENASKA MARKE	2067.2	2652.4	-22.1				72972.9	93633.7	-22.1			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
DUKE CANADA C	709.7	2534.6	-72.0				25053.2	89473.7	-72.0			
BURLINGTON MA	2026.3	2333.0	-13.1				71531.9	82356.1	-13.1			
PACIFICORP ENER	896.9	2306.4	-61.1				31660.1	81419.2	-61.1			
HUSKY	2563.0	2264.4	13.2				90475.7	79935.8	13.2			
IGI RESOURCES	1118.2	2169.1	-48.4				39474.9	76571.7	-48.4			
PETRO-CANADA	1962.3	1972.8	-0.5				69269.8	69641.2	-0.5			
OTHERS	36129.9	33168.6	8.9				1275421.0	1170885.1	8.9			
TOTAL SHORT-TERM	92025.0	92926.4	-1.0	7.88	8.25	-4.5	3248569.9	3280390.5	-1.0	7.46	7.37	1.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2005/11	5150.6	11.97	0.38	11.60		2928.6	11.88	0.31	11.57		8079.2	11.94	0.35	11.59	
2005/12	6511.1	11.25	0.31	10.94		3222.2	12.16	0.28	11.89		9733.3	11.55	0.30	11.25	
2006/01	5495.6	10.91	0.38	10.53		2902.2	10.78	0.31	10.47		8397.8	10.86	0.35	10.51	
2006/02	5069.5	8.37	0.34	8.03		2571.8	8.32	0.46	7.85		7641.3	8.36	0.38	7.97	
2006/03	6115.0	7.39	0.30	7.09		2555.6	7.18	0.32	6.86		8670.6	7.33	0.31	7.02	
2006/04	5303.8	7.13	0.32	6.81		2620.8	6.99	0.28	6.71		7924.7	7.09	0.31	6.78	
2006/05	5295.9	6.70	0.32	6.38		2776.9	6.27	0.24	6.02		8072.8	6.55	0.29	6.26	
2006/06	5610.6	6.11	0.30	5.81		2425.6	6.03	0.26	5.77		8036.2	6.09	0.29	5.80	
2006/07	5931.8	6.08	0.31	5.77		2884.7	5.99	0.22	5.78		8816.4	6.06	0.28	5.77	
2006/08	5799.7	6.83	0.31	6.52		3039.9	6.95	0.22	6.72		8839.6	6.87	0.28	6.59	
2006/09	5074.9	6.01	0.29	5.72		2958.2	5.94	0.21	5.73		8033.0	5.98	0.26	5.73	
2006/10	5454.4	5.16	0.28	4.88		2932.2	4.86	0.22	4.64		8386.6	5.06	0.26	4.80	
2005/11	5150.6	11.97	0.38	11.60		2928.6	11.88	0.31	11.57		8079.2	11.94	0.35	11.59	
2005/11	5150.6	11.97	0.38	11.60		2928.6	11.88	0.31	11.57		8079.2	11.94	0.35	11.59	
2005/12	11661.8	11.57	0.31	11.26		6150.8	12.03	0.29	11.74		17812.6	11.73	0.32	11.40	
2006/01	17157.4	11.36	0.38	10.98		9053.0	11.63	0.30	11.33		26210.4	11.45	0.33	11.12	
2006/02	22226.9	10.68	0.34	10.34		11624.8	10.90	0.33	10.56		33851.7	10.75	0.34	10.41	
2006/03	28341.9	9.97	0.30	9.67		14180.4	10.23	0.33	9.90		42522.3	10.06	0.34	9.72	
2006/04	33645.7	9.52	0.32	9.20		16801.2	9.72	0.32	9.40		50446.9	9.59	0.33	9.26	
2006/05	38941.6	9.14	0.32	8.82		19578.0	9.23	0.31	8.92		58519.7	9.17	0.33	8.84	
2006/06	44552.2	8.76	0.30	8.46		22003.6	8.88	0.31	8.58		66555.9	8.80	0.32	8.48	
2006/07	50484.0	8.45	0.31	8.14		24888.3	8.55	0.30	8.25		75372.3	8.48	0.32	8.16	
2006/08	56283.7	8.28	0.31	7.97		27928.2	8.37	0.29	8.09		84211.9	8.31	0.31	8.00	
2006/09	61358.5	8.09	0.29	7.80		30886.4	8.14	0.28	7.86		92244.9	8.11	0.31	7.80	
2006/10	66812.9	7.85	0.28	7.57		33818.6	7.86	0.27	7.58		100631.5	7.85	0.30	7.55	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2005/11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005/12	5368.2	11.14	0.32	10.82		2800.5	12.24	0.29	11.95		8168.7	11.51	0.31	11.20	
2006/01	4452.8	10.72	0.38	10.35		2539.2	10.87	0.32	10.56		6992.0	10.78	0.35	10.42	
2006/02	4302.0	8.35	0.34	8.01		2267.1	8.36	0.48	7.88		6569.1	8.35	0.39	7.97	
2006/03	4982.5	7.38	0.30	7.08		2274.2	7.21	0.33	6.87		7256.6	7.33	0.31	7.02	
2006/04	4271.0	7.13	0.32	6.81		2221.2	7.03	0.29	6.74		6492.2	7.10	0.31	6.79	
2006/05	4256.3	6.65	0.31	6.33		2334.8	6.26	0.24	6.02		6591.2	6.51	0.29	6.22	
2006/06	4526.9	6.10	0.30	5.79		2077.0	6.07	0.27	5.80		6603.9	6.09	0.29	5.80	
2006/07	4850.0	6.07	0.30	5.77		2589.5	6.00	0.22	5.79		7439.4	6.05	0.27	5.78	
2006/08	4788.3	6.77	0.30	6.48		2628.8	6.99	0.22	6.77		7417.2	6.85	0.27	6.58	
2006/09	4064.3	6.01	0.28	5.73		2568.4	6.00	0.20	5.80		6632.7	6.01	0.25	5.76	
2006/10	4343.2	5.16	0.28	4.88		2414.4	4.85	0.22	4.63		6757.6	5.05	0.26	4.79	
2005/11	4004.3	11.88	0.39	11.49		2431.6	11.94	0.32	11.63		6435.9	11.91	0.37	11.54	
2005/11	9372.5	11.46	0.35	11.10		5232.1	12.10	0.30	11.80		14604.6	11.69	0.34	11.35	
2005/11	13825.3	11.22	0.36	10.86		7771.3	11.70	0.31	11.39		21596.6	11.39	0.34	11.05	
2005/11	18127.3	10.54	0.35	10.18		10038.4	10.95	0.35	10.60		28165.7	10.68	0.35	10.33	
2005/11	23109.8	9.86	0.34	9.52		12312.6	10.26	0.34	9.91		35422.4	10.00	0.34	9.65	
2005/11	27380.8	9.43	0.34	9.09		14533.8	9.77	0.34	9.43		41914.6	9.55	0.34	9.21	
2005/11	31637.1	9.06	0.34	8.72		16868.6	9.28	0.32	8.96		48505.7	9.14	0.33	8.80	
2005/11	36164.0	8.69	0.33	8.36		18945.6	8.93	0.32	8.61		55109.6	8.77	0.33	8.44	
2005/11	41014.0	8.38	0.33	8.05		21535.1	8.58	0.30	8.27		62549.1	8.45	0.32	8.13	
2005/11	45802.3	8.21	0.33	7.89		24163.9	8.41	0.30	8.11		69966.2	8.28	0.32	7.96	
2005/11	49866.6	8.03	0.32	7.71		26732.3	8.18	0.29	7.89		76598.9	8.08	0.31	7.77	
2005/11	54209.8	7.80	0.32	7.48		29146.7	7.90	0.28	7.62		83356.6	7.84	0.31	7.53	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2005/11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005/12	953.1	11.29	0.23	11.06		415.4	11.64	0.17	11.47		1368.4	11.40	0.21	11.19	
2006/01	790.0	11.18	0.29	10.89		327.8	10.22	0.25	9.97		1117.8	10.90	0.28	10.62	
2006/02	546.8	7.99	0.25	7.74		276.9	7.98	0.36	7.62		823.7	7.99	0.29	7.70	
2006/03	926.5	7.21	0.25	6.97		263.1	6.97	0.25	6.72		1189.5	7.16	0.25	6.91	
2006/04	827.7	6.95	0.27	6.69		365.9	6.68	0.24	6.44		1193.6	6.87	0.26	6.61	
2006/05	812.9	6.38	0.24	6.14		405.0	6.25	0.24	6.01		1217.9	6.34	0.24	6.10	
2006/06	849.9	5.98	0.26	5.71		315.3	5.74	0.25	5.49		1165.2	5.91	0.26	5.65	
2006/07	831.7	5.90	0.28	5.62		249.4	5.85	0.24	5.61		1081.1	5.89	0.27	5.62	
2006/08	731.5	6.70	0.27	6.43		359.1	6.56	0.24	6.32		1090.6	6.66	0.26	6.40	
2006/09	792.8	5.86	0.25	5.61		360.2	5.56	0.24	5.32		1153.0	5.77	0.24	5.52	
2006/10	868.4	5.02	0.24	4.78		490.8	4.85	0.20	4.66		1359.2	4.96	0.23	4.74	
2005/11 2005/11	841.3	11.67	0.26	11.41		433.9	11.76	0.28	11.48		1275.2	11.70	0.27	11.43	
2005/11 2005/12	1794.3	11.47	0.24	11.23		849.3	11.70	0.23	11.47		2643.6	11.54	0.24	11.30	
2005/11 2006/01	2584.3	11.38	0.26	11.12		1177.1	11.29	0.23	11.05		3761.4	11.35	0.25	11.10	
2005/11 2006/02	3131.1	10.78	0.26	10.52		1454.0	10.66	0.26	10.40		4585.1	10.74	0.26	10.48	
2005/11 2006/03	4057.5	9.96	0.25	9.71		1717.1	10.09	0.26	9.83		5774.6	10.00	0.26	9.74	
2005/11 2006/04	4885.2	9.45	0.26	9.20		2083.0	9.49	0.25	9.24		6968.2	9.46	0.26	9.21	
2005/11 2006/05	5698.2	9.01	0.25	8.76		2487.9	8.96	0.25	8.71		8186.1	9.00	0.25	8.74	
2005/11 2006/06	6548.1	8.62	0.26	8.36		2803.2	8.60	0.25	8.35		9351.3	8.61	0.25	8.36	
2005/11 2006/07	7379.8	8.31	0.26	8.05		3052.6	8.38	0.25	8.13		10432.4	8.33	0.26	8.08	
2005/11 2006/08	8111.3	8.17	0.26	7.91		3411.7	8.19	0.25	7.94		11523.0	8.17	0.26	7.92	
2005/11 2006/09	8904.1	7.96	0.26	7.70		3771.9	7.94	0.25	7.69		12676.0	7.95	0.26	7.70	
2005/11 2006/10	9772.5	7.70	0.26	7.44		4262.7	7.58	0.24	7.34		14035.2	7.67	0.25	7.41	

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/10 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005/11 ET 2006/10

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes							
	0511 0610	0411 0510	% CHANGE VARIATION EN %	0610	0510	0411 0510	% CHANGE VARIATION EN %	0610	0510	% CHANGE VARIATION EN %		
NEXEN	9570.8	9752.7	-1.9	957.7	617.4	55.1	337859.1	344279.4	-1.9	33809.4	21796.3	55.1
CORAL ENERGY	7679.1	5765.5	33.2	635.3	590.6	7.6	271079.7	203528.8	33.2	22425.3	20849.6	7.6
PACIFIC GAS & E	5225.1	5402.6	-3.3	468.6	435.1	7.7	184449.9	190716.2	-3.3	16541.1	15360.0	7.7
ENCANA ENERGY	3335.9	5225.1	-36.2	285.0	404.1	-29.5	117761.3	184450.8	-36.2	10060.5	14265.2	-29.5
CONOCO INC.	4944.2	4921.2	0.5	398.5	349.7	13.9	174536.6	173724.7	0.5	14066.9	12345.2	13.9
ANE	2267.4	3633.4	-37.6	259.5	255.6	1.5	80043.2	128261.8	-37.6	9159.1	9021.3	1.5
TENASKA	2946.2	3329.7	-11.5	268.9	262.9	2.3	104002.1	117541.2	-11.5	9492.8	9279.2	2.3
DUKE ENERGY	1099.7	3213.0	-65.8	27.0	195.2	-86.2	38820.1	113422.6	-65.8	953.3	6890.1	-86.2
BP CANADA ENER	3477.7	3072.4	13.2	294.7	276.5	6.6	122764.9	108457.2	13.2	10403.5	9759.1	6.6
PPM ENERGY	2906.8	2578.6	12.7	239.4	196.7	21.7	102614.1	91028.7	12.7	8451.5	6942.7	21.7
BURLINGTON RES	2026.5	2333.0	-13.1	163.6	195.3	-16.2	71536.7	82356.1	-13.1	5774.7	6892.6	-16.2
SEMPRA ENERGY	3090.5	2313.9	33.6	269.2	199.8	34.7	109098.5	81681.4	33.6	9502.4	7052.9	34.7
HUSKY GAS MRK	2633.7	2307.4	14.1	219.7	191.3	14.9	92972.6	81451.9	14.1	7755.7	6752.2	14.9
INTERMOUNTAIN	1118.2	2169.1	-48.4	90.1	125.9	-28.5	39474.9	76571.7	-48.4	3179.3	4445.5	-28.5
ENBRIDGE GAS	2222.3	2074.3	7.1	202.0	166.6	21.2	78450.2	73223.7	7.1	7129.3	5881.0	21.2
OTHERS	43976.4	44579.0	-1.4	3607.6	4177.1	-13.6	1552407.8	1573683.2	-1.4	127350.9	147454.4	-13.6
TOTAL	98520.6	102670.8	-4.0	8386.6	8639.6	-2.9	3477871.7	3624379.5	-4.0	296055.7	304987.2	-2.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005/01	2006/01	2006/10	% CHANGE VARIATION	2005/01	2006/01	2005/01	2006/01	2006/10	% CHANGE VARIATION	2005/01	2006/01
	2005/10	2006/10		EN %	2005/10	2006/10	2005/10	2006/10		EN %	2005/10	2006/10
LONG-TERM (FIRM)/LONG TERME (GARANTI)	10514.8	7107.8		-32.4	7.93	6.96	371.2	250.9		-32.4	7.00	6.59
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	47457.4	48043.4		1.2	8.37	7.08	1675.3	1696.0		1.2	7.40	6.69
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	28732.6	27667.8		-3.7	8.35	6.93	1014.3	976.7		-3.7	7.38	6.55
TOTAL - TERM/TERME	86704.8	82819.0		-4.5	8.31	7.02	3060.8	2923.6		-4.5	7.34	6.64
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9795.6	10446.0		6.6	7.62	6.59	345.8	368.8		6.6	6.73	6.23
MIDWEST/MIDWEST	36386.8	35398.7		-2.7	8.28	6.94	1284.5	1249.6		-2.7	7.32	6.56
MOUNTAIN/ROCHEUSES	359.0	428.8		19.5	9.21	6.58	12.7	15.1		19.5	8.17	6.24
NORTHEAST/NORD-EST	29749.6	27806.1		-6.5	8.85	7.41	1050.2	981.6		-6.5	7.83	7.01
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10413.9	8739.3		-16.1	7.49	6.64	367.6	308.5		-16.1	6.61	6.28
TOTAL - REGION/RÉGION	86704.8	82819.0		-4.5	7.02	8.31	3060.8	2923.6		-4.5	7.34	6.64
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	12550.5	12038.2		-4.1	8.04	6.79	443.0	425.0		-4.1	7.10	6.43
LDC/SDL	15691.4	13283.6		-15.3	8.15	7.23	553.9	468.9		-15.3	7.19	6.83
MARKETING CO./DISTRIBUTEURS	57395.1	56123.6		-2.2	8.42	7.03	2026.1	1981.2		-2.2	7.45	6.64
PIPELINE/PIPELINES	1067.9	1373.6		28.6	7.76	6.68	37.7	48.5		28.6	6.86	6.32
TOTAL - CUSTOMER TYPE/CLIENT	86704.8	82819.0		-4.5	8.31	7.02	3060.8	2923.6		-4.5	7.34	6.64

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	October 2006 Octobre 2006		MONTH: MOIS:	November 2005 Novembre 2005		TO A	October 2006 Octobre 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	9939.0	16523.0	60.2	374501.5	2839799	7.58	79309.1	178555.0	44.4	2988366.9	33778785	11.30
ANE & ATCOR	IROQUOIS	GL-104	19800.2	32767.0	60.4	746071.5	5214444	6.99	158569.0	354095.0	44.8	5974880.0	65849517	11.02
ANE & CARGILL GAS	IROQUOIS	GL-102	193827.5	232717.0	83.3	7303420.3	32943935	4.51	1752783.2	2740055.0	64.0	66044871.5	544809650	8.25
ANE & PROGAS	IROQUOIS	GL-103	35889.8	57970.0	61.9	1352327.7	8827855	6.53	282289.6	626450.0	45.1	10636672.2	117525991	11.05
BEAR PAW	NORTH PORTAL	GO-59-96	230.1	930.0	24.7	11995.1	68154	5.68	5495.2	10950.0	50.2	284527.7	1246114	4.38
BROOKLYN NAVY	IROQUOIS	GL-232	22385.1	23250.0	96.3	835635.8	4509600	5.40	268903.3	273750.0	98.2	10027831.9	96860350	9.66
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5303996	6.40	258457.7	258493.0	100.0	9756778.2	80343115	8.23
		GL-163	8900.1	8773.0	101.4	335978.8	2584233	7.69	104767.1	103295.0	101.4	3954958.0	36914208	9.33
	PHILIPSBURG	GL-172	6445.5	28086.0	22.9	242866.4	1328709	5.47	61297.5	330690.0	18.5	2310212.3	19635352	8.50
TOTAL	CARGILL GAS MKT LTD		37299.8			1407616.3	9216938	6.55	424522.3			16021948.5	136892675	8.54
CHEVRON CAN.	KINGSGATE	GL-250	15092.0	18159.8	83.1	573496.0	1934180	3.37	148823.1	213817.0	69.6	5640228.9	19522240	3.46
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	191862.0	1132203	5.90	61389.0	62415.0	98.4	2339712.7	21584376	9.23
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	260953.0	618672.6	42.2	9848366.7	75241667	7.64
ENCANA CORPORATION	KINGSGATE	GL-285	52535.1	84537.0	62.1	1985826.7	7392683	3.72	555367.4	995355.0	55.8	21017175.9	137344314	6.53
	MONCHY	GL-284	132618.0	132602.5	100.0	4979805.8	25587045	5.14	1561470.0	1561287.5	100.0	58718587.7	435504524	7.42
TOTAL	ENCANA CORPORATION		185153.1			6965632.5	32979728	4.73	2116837.4			79735763.6	572848838	7.18
ENCO GAS	HUNTINGDON	GL-203	18373.0	18640.3	98.6	699643.9	3558902	5.09	111596.0	200834.2	55.6	4248412.1	21566755	5.08
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	23.2	124	5.35	7.4	0.0	0.0	267.9	1942	7.25
HUSKY ENERGY	EMERSON	GL-114	17564.6	17564.6	100.0	656916.1	2502064	3.81	160316.5	206809.0	77.5	6004464.0	25729582	4.29
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	28768.4	37355.0	77.0	1163969.4	5817797	5.00	327021.7	439825.0	74.4	13235429.9	123835616	9.36
NEXEN/ROCK	PHILIPSBURG	GL-290	1476.9	1897.2	77.8	54970.2	311631	5.67	19496.0	22338.0	87.3	726714.2	6526160	8.98
PROGAS	EMERSON	GL-270	5022.2	6975.0	72.0	189236.5	324352	1.71	46788.2	82125.0	57.0	1762979.4	7779699	4.41
		GL-271	2041.0	2077.0	98.3	76904.9	531295	6.91	21165.8	24455.0	86.5	797527.4	7791585	9.77
		GL-295	5306.3	5313.4	99.9	194582.0	1150187	5.91	67674.0	62561.0	108.2	2497796.7	18297867	7.33
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	10608201	6.29	525774.4	518300.0	101.4	19847983.6	158448103	7.98
		GL-109	22332.9	21954.2	101.7	843067.0	5303996	6.29	262846.1	258493.0	101.7	9922440.3	80219166	8.08

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		October 2006 Octobre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		October 2006 Octobre 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	9162.5	10536.9	87.0	345884.4	2078263	6.01	122564.8	124063.5	98.8	4626821.2	27648310	5.98
TOTAL PROGAS			88531.6			3335842.7	19996294	5.99	1046813.3			39455548.5	300184730	7.61
SARANAC/SHELL	NAPIERVILLE	GL-197	38628.7	44795.0	86.2	1456688.2	8484780	5.82	485337.4	527425.0	92.0	18302072.9	103158645	5.64
SELKIRK/IM/OIL	IROQUOIS	GL-193	0.0	0.0	0.0	0.0	0	0.00	90194.0	179758.8	50.2	3378593.5	26872397	7.95
SELKIRK/PANCDN	IROQUOIS	GL-194	0.0	0.0	0.0	0.0	0	0.00	102667.1	179758.8	57.1	3847025.8	25033097	6.51
SELKRRK/PROMARK	IROQUOIS	GL-192	0.0	0.0	0.0	0.0	0	0.00	126771.1	159986.0	79.2	4750223.7	36372211	7.66
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	283688	3.20	27265.5	27265.5	100.0	1042905.4	4303561	4.13
		GL-266	2213.6	2445.9	90.5	84670.2	271186	3.20	25991.0	28798.5	90.3	994155.8	4101407	4.13
TOTAL TALISMAN			4529.3			173245.7	554874	3.20	53256.5			2037061.1	8404968	4.13
TRANSCANADA	KINGSGATE	GL-248	26280.5	26086.5	100.7	996031.0	3911981	3.93	306077.2	307147.5	99.7	11600326.3	52836242	4.55
ENGY LTD														
TOTAL TRANSCANADA ENGY LTD			12621.0	13041.7	96.8	478335.9	1878696	3.93	152293.4	153555.5	99.2	5771920.1	26431262	4.58
VERMONT GAS	PHILIPSBURG	GL-249	38901.5			1474366.9	5790677	3.93	458370.6			17372246.4	79267504	4.56
*TOTAL LENGTH	LONG TERM	GL-289	7024.6	7024.6	100.0	262087.8	1465742	5.59	64827.5	82709.0	78.4	2417907.1	21204035	8.77
			768545.8			29040312.9	148149720	5.10	8606549.3			325319137.6	2464317844	7.58

SHORT TERM														

3095381 NOVA	MONCHY	GO-105-04	26091.8	0.0	0.0	979747.1			372023.6	0.0	0.0	14011846.8		
SCOTIA														
ADVANTAGE OIL	CARDSTON	GO-55-06	1007.6	0.0	0.0	37684.2			2457.4	0.0	0.0	92194.0		
& GAS														
ALCOA	CORNWALL	GO-51-04	0.0	0.0	0.0	0.0			47008.2	0.0	0.0	1754389.6		
ALLIANCE	ELMORE	GO-84-04	87921.1	0.0	0.0	3722579.4			994299.0	0.0	0.0	44586319.9		
CANADA														
ALTAGAS	CARDSTON	GO-100-04	221.5	0.0	0.0	7834.5			7712.7	0.0	0.0	278330.0		
ALTAGAS/PREMST	ELMORE	GO-69-04	0.0	0.0	0.0	0.0			14016.4	0.0	0.0	546639.6		
AR LP														
		GO-70-06	1248.7	0.0	0.0	48699.3			1248.7	0.0	0.0	48699.3		
TOTAL ALTAGAS/PREMSTAR LP			1248.7			48699.3			15265.1			595338.9		
AMERICAN	EMERSON	GO-110-05	8061.5	0.0	0.0	301984.5			55671.6	0.0	0.0	2083613.7		
CRYSTAL														
ANADARKO CDA	ELMORE	GO-29-06	11424.2	0.0	0.0	445429.6			111470.1	0.0	0.0	4346219.4		
		GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2006 Octobre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		October 2006 Octobre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ANADARKO CDA	EMERSON	GO-29-06	21897.6	0.0	0.0	817656.4			193115.6	0.0	0.0	7200448.4		
		GO-4-04	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
	KINGSGATE	GO-29-06	0.0	0.0	0.0	0.0			519923.2	0.0	0.0	19678201.2		
TOTAL ANADARKO CDA			33321.8			1263086.0			924229.4			35005750.5		
ANE	CHIPPAWA	GO-20-05	8802.6	0.0	0.0	332474.2			76359.9	0.0	0.0	2884113.5		
APACHE	ELMORE	GO-76-05	5210.4	0.0	0.0	213313.8			62236.7	0.0	0.0	2508593.0		
	KINGSGATE		10241.5	0.0	0.0	387128.7			121060.7	0.0	0.0	4579225.0		
	MONCHY		30432.7	0.0	0.0	1142747.9			361530.7	0.0	0.0	13686788.8		
TOTAL APACHE			45884.6			1743190.3			544828.1			20774606.7		
AVENIR TRADING	KINGSGATE	GO-14-06	0.0	0.0	0.0	0.0			34499.0	0.0	0.0	1305787.1		
AVISTA CORP	HUNTINGDON	GO-89-04	6002.5	0.0	0.0	229595.6			114960.2	0.0	0.0	4397227.7		
	KINGSGATE		92968.1	0.0	0.0	3527359.4			1161043.2	0.0	0.0	43970832.8		
TOTAL AVISTA CORP			98970.6			3756955.0			1276003.4			48368060.5		
AVISTA ENERGY	CARDSTON	GO-90-05	1254.9	0.0	0.0	46795.2			13051.7	0.0	0.0	495324.2		
	HUNTINGDON		50811.9	0.0	0.0	1943555.2			360440.2	0.0	0.0	13733245.2		
	KINGSGATE		43768.6	0.0	0.0	1663206.8			403235.3	0.0	0.0	15314736.7		
TOTAL AVISTA ENERGY			95835.4			3653557.2			776727.2			29543306.1		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	8292.7	0.0	0.0	309535.3			99370.9	0.0	0.0	3706225.7		
BONAVISTA PETROLEUM	ADEN	GO-119-05	653.3	0.0	0.0	27686.9			8613.0	0.0	0.0	371947.5		
BP CANADA	ADEN	GO-91-05	1557.0	0.0	0.0	58854.6			17102.1	0.0	0.0	630843.4		
	CARDSTON		0.0	0.0	0.0	0.0			37799.9	0.0	0.0	1439192.0		
	CHIPPAWA		44386.2	0.0	0.0	1667145.7			587892.0	0.0	0.0	22090362.6		
	ELMORE		142494.8	0.0	0.0	6042280.2			1661295.6	0.0	0.0	68399239.5		
	EMERSON		188912.8	0.0	0.0	7054004.0			2333027.7	0.0	0.0	87019497.5		
	IROQUOIS		104686.2	0.0	0.0	3907936.0			1426341.5	0.0	0.0	53184377.2		
	KINGSGATE		84657.5	0.0	0.0	3191587.8			690129.8	0.0	0.0	26139432.1		
	MONCHY		462596.3	0.0	0.0	17370490.7			5610988.2	0.0	0.0	210911332.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0			2866.3	0.0	0.0	106998.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2006 Octobre 2006	MONTH: MOIS:		November 2005 Novembre 2005	TO A	October 2006 Octobre 2006						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	NIAGARA FALLS	GO-91-05	62421.4	0.0	0.0	2343923.5			989865.5	0.0	0.0	37149395.0		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		3193.7	0.0	0.0	119508.2			64416.0	0.0	0.0	2408192.5		
	ST STEPHEN		0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			1094905.9			41755730.8			13430241.8			509800812.6		
BREEZE/HARVEST	MONCHY	GO-86-04	174.4	0.0	0.0	6226.1			2030.8	0.0	0.0	72499.6		
BURLINGTON MARKETING	ELMORE	GO-90-04	78174.6	0.0	0.0	3064444.4			944646.0	0.0	0.0	37754542.4		
KINGSGATE			38835.7	0.0	0.0	1551486.2			415489.8	0.0	0.0	16395248.7		
	MONCHY		46575.4	0.0	0.0	1860687.3			553540.8	0.0	0.0	21924996.2		
NIAGARA FALLS			0.0	0.0	0.0	0.0			112666.8	0.0	0.0	4424220.3		
TOTAL BURLINGTON MARKETING			163585.7			6476617.9			2026343.4			80499007.7		
CALPINE CANADA	KINGSGATE	GO-81-05	73930.7	0.0	0.0	2794580.4			745334.5	0.0	0.0	28204839.0		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	0.0	0.0	0.0	0.0			435515.0	0.0	0.0	16410205.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			0.0			0.0			480887.0			18119822.3		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	0.0	0.0	0.0	0.0			188921.5	0.0	0.0	7650271.4		
TOTAL CANADA IMP.OIL		GO-37-06	26518.5	0.0	0.0	1072938.5			103879.2	0.0	0.0	4202390.5		
			26518.5			1072938.5			292800.7			11852661.9		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0			157096.0	0.0	0.0	5850255.3		
TOTAL CARGILL GAS MKT LTD			80392.3	0.0	0.0	3029181.9			927315.2	0.0	0.0	34943276.0		
			93734.7			3526052.9			1084411.2			40793531.3		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1590.6	0.0	0.0	59926.8		
EAST HEREFORD			0.0	0.0	0.0	0.0			38439.0	0.0	0.0	1445492.5		
EMERSON			50446.2	0.0	0.0	1878616.6			677370.9	0.0	0.0	25225276.6		
HUNTINGDON			20248.9	0.0	0.0	757939.5			276135.1	0.0	0.0	10287142.1		
IROQUOIS			36101.3	0.0	0.0	1361032.9			1168711.4	0.0	0.0	43990997.7		
KINGSGATE			18881.4	0.0	0.0	707173.6			532338.2	0.0	0.0	20160502.8		
MONCHY			227967.8	0.0	0.0	8535114.1			3242276.2	0.0	0.0	121390816.5		
			22042.7	0.0	0.0	873318.4			204776.3	0.0	0.0	7733761.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2006 Octobre 2006	MONTH: MOIS:	November 2005 Novembre 2005	TO A	October 2006 Octobre 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	ST CLAIR	GO-44-05	0.0	0.0	0.0	0.0	110.4	0.0	4111.3	
TOTAL CARGILL, INC.			376688.3			14113195.1	6141748.1		230298028.0	
CHEHALIS POWER	HUNTINGDON	GO-05-05	58427.0	0.0	0.0	2229574.3	293035.2	0.0	11182224.2	
CHEVRON CAN.	ELMORE	GO-122-05	31106.4	0.0	0.0	1303358.2	284540.7	0.0	11916809.9	
		GO-123-03	0.0	0.0	0.0	0.0	63047.9	0.0	2641707.1	
	KINGSGATE	GO-122-05	1686.4	0.0	0.0	64083.2	55601.2	0.0	2233092.3	
	MONCHY		2214.4	0.0	0.0	83150.7	162989.7	0.0	6113818.6	
		GO-123-03	0.0	0.0	0.0	0.0	87062.5	0.0	3309347.5	
TOTAL CHEVRON CAN.			35007.2			1450592.1	653242.0		26214775.4	
CINERGY	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0	299.3	0.0	11163.9	
	EMERSON		0.0	0.0	0.0	0.0	92189.9	0.0	3437130.2	
	IROQUOIS		0.0	0.0	0.0	0.0	69070.5	0.0	2575566.9	
	MONCHY		0.0	0.0	0.0	0.0	100060.3	0.0	3759863.8	
	NIAGARA FALLS		0.0	0.0	0.0	0.0	86898.0	0.0	3248410.7	
	ST CLAIR		0.0	0.0	0.0	0.0	35119.1	0.0	1311562.9	
TOTAL CINERGY			0.0			0.0	383637.1		14343698.4	
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0	116646.7	0.0	5254122.3	
		GO-136-05	36369.8	0.0	0.0	1671556.0	329769.0	0.0	14154952.6	
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0	36884.1	0.0	1399020.0	
		GO-136-05	15241.4	0.0	0.0	578716.0	152142.9	0.0	5783755.8	
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0	158172.3	0.0	6006436.0	
		GO-136-05	51800.7	0.0	0.0	1941041.6	455409.8	0.0	17118941.2	
TOTAL CNR LTD.			103411.9			4191313.6	1249024.8		49717227.8	
CONCORD ENERGY	HUNTINGDON	GO-54-04	0.0	0.0	0.0	0.0	4096.3	0.0	157297.9	
	KINGSGATE		0.0	0.0	0.0	0.0	9121.3	0.0	345657.1	
TOTAL CONCORD ENERGY			0.0			0.0	13217.6		502955.1	
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	21278.6	0.0	0.0	797096.3	70761.8	0.0	2646997.8	
		GO-49-04	0.0	0.0	0.0	0.0	217376.4	0.0	8135824.7	
	EAST HEREFORD	GO-44-06	0.0	0.0	0.0	0.0	8629.8	0.0	222558.5	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2006 Octobre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		October 2006 Octobre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS	EAST HEREFORD	GO-49-04	0.0	0.0	0.0	0.0	0.0		571.2	0.0	0.0	0.0	21442.8	
	EMERSON	GO-44-06	66081.5	0.0	0.0	2475412.9			207599.8	0.0	0.0	0.0	7765816.2	
		GO-49-04	0.0	0.0	0.0	0.0	0.0		962267.0	0.0	0.0	0.0	36013814.1	
	HUNTINGDON	GO-44-06	8224.2	0.0	0.0	308078.5			21094.1	0.0	0.0	0.0	789301.8	
		GO-49-04	0.0	0.0	0.0	0.0	0.0		73216.4	0.0	0.0	0.0	2739921.2	
	IROQUOIS	GO-44-06	94280.4	0.0	0.0	3531743.7			391603.2	0.0	0.0	0.0	14646705.2	
		GO-49-04	0.0	0.0	0.0	0.0	0.0		355941.2	0.0	0.0	0.0	13320511.9	
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		37.1	0.0	0.0	0.0	1387.5	
	MONCHY	GO-44-06	17436.3	0.0	0.0	653163.8			66260.8	0.0	0.0	0.0	2478393.4	
		GO-49-04	0.0	0.0	0.0	0.0	0.0		403667.6	0.0	0.0	0.0	15108001.1	
	NIAGARA FALLS	GO-44-06	61713.8	0.0	0.0	2311798.9			227127.8	0.0	0.0	0.0	8495209.3	
		GO-49-04	0.0	0.0	0.0	0.0	0.0		355681.9	0.0	0.0	0.0	13311496.8	
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		6819.7	0.0	0.0	0.0	254997.5	
TOTAL	CONOCOPHILLIPS		269014.8			10077294.2			3368655.8				126052379.7	
CONOCOPHILLIPS	ELMORE	GO-18-04	0.0	0.0	0.0	0.0	0.0		193327.5	0.0	0.0	0.0	7820097.5	
CANAD		GO-6-06	44717.0	0.0	0.0	1808802.7			403058.9	0.0	0.0	0.0	16303732.8	
			19727.4	0.0	0.0	738988.4			77731.5	0.0	0.0	0.0	2909742.3	
	MONCHY		64444.4			2547791.1			674117.9				27033572.6	
TOTAL	CONOCOPHILLIPS CANAD								269265.4	0.0	0.0	0.0	10851395.4	
CONOCOPHILLIPS	ELMORE	GO-19-04	0.0	0.0	0.0	0.0	0.0		360656.6	0.0	0.0	0.0	14534460.7	
WSTRN		GO-7-06	52116.5	0.0	0.0	2100294.9			629922.0				25385856.1	
TOTAL	CONOCOPHILLIPS WSTRN		52116.5			2100294.9								
CONSTELLATION	CHIPPAWA	GO-71-05	939.0	0.0	0.0	35259.4			116516.5	0.0	0.0	0.0	4374168.1	
	EAST HEREFORD		9918.5	0.0	0.0	370456.0			178724.8	0.0	0.0	0.0	6668924.8	
	ELMORE		69979.9	0.0	0.0	2744611.8			799341.1	0.0	0.0	0.0	31437561.2	
	EMERSON		6168.0	0.0	0.0	230313.1			94771.0	0.0	0.0	0.0	3536252.8	
	IROQUOIS		8147.6	0.0	0.0	304149.9			132481.8	0.0	0.0	0.0	4941938.0	
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		13811.9	0.0	0.0	0.0	523663.9	
	MONCHY		60622.4	0.0	0.0	2272127.5			180299.3	0.0	0.0	0.0	6773174.1	
	NIAGARA FALLS		26430.4	0.0	0.0	992461.5			945690.4	0.0	0.0	0.0	35527690.9	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2006 Octobre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		October 2006 Octobre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION	ST CLAIR	GO-71-05	2168.8	0.0	0.0	81980.6			6929.8	0.0	0.0	260440.2		
TOTAL	CONSTELLATION		184374.6			7031359.9			2468566.7			94043813.9		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	0.0	0.0	0.0	0.0			108832.0	0.0	0.0	4133089.8		
CORAL ENERGY	CHIPPAWA	GO-94-04	2065.0	0.0	0.0	77540.7			224136.1	0.0	0.0	8446683.8		
	CORNWALL		0.0	0.0	0.0	0.0			9877.0	0.0	0.0	369144.8		
	EAST HEREFORD		8883.7	0.0	0.0	331806.2			118536.4	0.0	0.0	4423378.5		
	ELMORE		421.0	0.0	0.0	16027.5			3678.7	0.0	0.0	143733.8		
	EMERSON		308068.6	0.0	0.0	11503281.6			2763467.9	0.0	0.0	103114658.1		
	HUNTINGDON		1282.6	0.0	0.0	49059.5			83622.5	0.0	0.0	3182766.6		
	IROQUOIS		29486.3	0.0	0.0	1100723.6			810361.4	0.0	0.0	30242069.7		
	KINGSGATE		37435.5	0.0	0.0	1415061.9			227953.0	0.0	0.0	8619712.1		
	MONCHY		17012.1	0.0	0.0	638804.3			401604.8	0.0	0.0	15081731.5		
	NAPIERVILLE		52.6	0.0	0.0	1962.5			1026.7	0.0	0.0	38312.3		
	NIAGARA FALLS		74676.5	0.0	0.0	2804102.5			944337.9	0.0	0.0	35435737.2		
	ST CLAIR		270.5	0.0	0.0	10122.1			82418.6	0.0	0.0	3085934.8		
	ST STEPHEN		79249.1	0.0	0.0	2995615.9			920593.6	0.0	0.0	34597867.8		
TOTAL	CORAL ENERGY		558903.5			20944108.3			6591614.6			246781731.1		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	0.0	0.0	0.0	0.0			136281.3	0.0	0.0	5158843.6		
		GO-75-06	14560.7	0.0	0.0	567867.3			28505.0	0.0	0.0	1097053.5		
TOTAL	DEVON CANADA CORP.		14560.7			567867.3			164786.3			6255897.1		
DIRECT ENERGY	ELMORE	GO-43-04	0.0	0.0	0.0	0.0			23787.7	0.0	0.0	932767.7		
		GO-51-06	6147.8	0.0	0.0	240379.0			17802.3	0.0	0.0	696069.9		
	EMERSON	GO-43-04	0.0	0.0	0.0	0.0			2623.8	0.0	0.0	97710.0		
	IROQUOIS		0.0	0.0	0.0	0.0			5093.9	0.0	0.0	189595.0		
		GO-51-06	1757.4	0.0	0.0	65410.0			5216.6	0.0	0.0	194160.0		
	NIAGARA FALLS	GO-43-04	0.0	0.0	0.0	0.0			509.0	0.0	0.0	18944.0		
		GO-51-06	210.7	0.0	0.0	7843.0			592.8	0.0	0.0	22063.0		
TOTAL	DIRECT ENERGY		8115.9			313632.0			55626.0			2151309.6		
DOMINION EXPLORATION	ELMORE	GO-103-04	20807.9	0.0	0.0	810467.7			257005.9	0.0	0.0	9861258.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

LICENCES/OBONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:		MONTH:		TO								
		MOIS:		MOIS:		A								
		October 2006		November 2005		October 2006								
		October 2006		November 2005		October 2006								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH.	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH.	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DR FOUR BEAT ENERGY	SIERRA	GO-98-04	4514.3	0.0	0.0	160709.1			56640.8	0.0	0.0	2018802.8		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0			92047.0	0.0	0.0	3473853.9		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2		
HUNTINGDON			0.0	0.0	0.0	0.0			10669.3	0.0	0.0	399838.5		
IROQUOIS			0.0	0.0	0.0	0.0			42676.3	0.0	0.0	1605353.8		
KINGSGATE			0.0	0.0	0.0	0.0			587502.1	0.0	0.0	22231534.5		
TOTAL DUKE CANADA CORP			0.0			0.0			709704.1			27013016.0		
DUKE ENERGY	ST STEPHEN	GO-78-04	27004.7	0.0	0.0	1011596.0			350421.4	0.0	0.0	13292942.9		
DYNEGY	CHIPPAWA	GO-28-05	11339.4	0.0	0.0	421825.7			93403.1	0.0	0.0	3474595.4		
IROQUOIS			0.0	0.0	0.0	0.0			4849.1	0.0	0.0	180386.5		
NIAGARA FALLS			0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			11339.4			421825.7			98603.9			3668065.2		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	38635.0	0.0	0.0	1450744.2			461784.0	0.0	0.0	17306290.6		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	0.0	0.0	0.0	0.0			610168.7	0.0	0.0	24389052.4		
TOTAL EMERA ENERGY INC.									474251.2	0.0	0.0	18157985.7		
ENBRIDGE GAS DIST	ELMORE	GO-23-06	83257.9	0.0	0.0	3367782.1			1084419.9			42547038.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-61-04	49907.3	0.0	0.0	1992798.5			602571.4	0.0	0.0	24086100.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	31559.4	0.0	0.0	1283520.7			380830.1	0.0	0.0	15468719.2		
EMERSON			0.0	0.0	0.0	0.0			6087.9	0.0	0.0	229372.2		
TOTAL ENBRIDGE GAS SERVICE			31559.4			1283520.7			386918.0			15698091.3		
ENCANA CORPORATION	ADEN	GO-125-05	18169.2	0.0	0.0	658088.4			188860.1	0.0	0.0	6864654.0		
			0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
			62022.9	0.0	0.0	2502003.8			623127.6	0.0	0.0	25638684.9		
ELMORE			0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
EMERSON			0.0	0.0	0.0	0.0			242.0	0.0	0.0	9019.3		
									151196.5			5672372.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2006 Octobre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO A		October 2006 Octobre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-128-03	0.0	0.0	0.0	0.0	0.0		22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			94188.3			3685649.5			1155017.7			45775187.8		
ENCO GAS	HUNTINGDON	GO-81-04	0.0	0.0	0.0	0.0	0.0		86339.0	0.0	0.0	3287063.8		
ENERGETIX, INC	CHIPPAWA	GO-109-05	6417.4	0.0	0.0	241936.7			95578.8	0.0	0.0	3596087.3		
ESPRIT EXPLORATION	ADEN	GO-80-04	127.3	0.0	0.0	5154.4			1635.9	0.0	0.0	65574.0		
GIBSON ENERGY	EMERSON	GO-127-05	1918.5	0.0	0.0	71636.8			16370.9	0.0	0.0	610329.1		
MONCHY			1069.0	0.0	0.0	40162.3			9138.6	0.0	0.0	342757.8		
TOTAL GIBSON ENERGY			2987.5			111799.1			25509.5			953086.8		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0	0.0		15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	GO-18-05	8618.0	0.0	0.0	339376.8			98961.4	0.0	0.0	3897100.0		
HUSKY ENERGY	CHIPPAWA	GO-32-05	1048.2	0.0	0.0	39192.2			54809.7	0.0	0.0	2053881.0		
EAST HEREFORD			351.6	0.0	0.0	13146.3			976.9	0.0	0.0	36570.5		
ELMORE			21668.0	0.0	0.0	858702.9			267070.5	0.0	0.0	10419762.9		
EMERSON			17050.9	0.0	0.0	637911.6			236529.4	0.0	0.0	8859921.2		
IROQUOIS			4372.6	0.0	0.0	163534.0			34505.7	0.0	0.0	1292398.5		
KINGSGATE			2986.1	0.0	0.0	113471.8			60233.8	0.0	0.0	2284273.1		
MONCHY			147727.9	0.0	0.0	5547182.5			1848221.4	0.0	0.0	69474573.5		
NIAGARA FALLS			9965.0	0.0	0.0	372691.0			60210.7	0.0	0.0	2255479.8		
ST CLAIR			0.0	0.0	0.0	0.0	0.0		422.6	0.0	0.0	15826.4		
TOTAL HUSKY ENERGY			205170.3			7745832.4			2562980.7			96692686.9		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	21825.9	0.0	0.0	883080.5			273479.2	0.0	0.0	11076277.4		
IGI RESOURCES	HUNTINGDON	GO-13-06	90063.1	0.0	0.0	3422397.8			870563.5	0.0	0.0	33081413.0		
		GO-133-03	0.0	0.0	0.0	0.0	0.0		221404.7	0.0	0.0	8413378.6		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0	0.0		8544.3	0.0	0.0	323487.2		
		GO-133-03	0.0	0.0	0.0	0.0	0.0		17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			90063.1			3422397.8			1118237.4			42489505.1		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	0.0	0.0	0.0	0.0	0.0		93094.8	0.0	0.0	3506134.3		
		GO-61-06	10571.2	0.0	0.0	399062.8			31372.6	0.0	0.0	1184315.7		
TOTAL INDECK/YERKES			10571.2			399062.8			124467.4			4690449.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2006 Octobre 2006	MONTH: MOIS:		November 2005 Novembre 2005	TO À	October 2006 Octobre 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTALCO	HUNTINGDON	GO-4-05	1942.0	0.0	0.0	73737.7		25077.7	0.0	0.0	952090.5		
LOUIS DREYFUS	EMERSON	GO-50-05	367.5	0.0	0.0	13696.7		28658.8	0.0	0.0	1070059.3		
	HUNTINGDON		0.0	0.0	0.0	0.0		48463.7	0.0	0.0	1848540.7		
	KINGSGATE		4087.6	0.0	0.0	155124.4		144969.1	0.0	0.0	5499660.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		17220.3	0.0	0.0	643522.6		
TOTAL LOUIS DREYFUS			4455.1			168821.1		239311.9			9061782.8		
MEAD CORPORATION	CORNWALL	GO-107-04	940.9	0.0	0.0	35236.7		9598.3	0.0	0.0	359456.3		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	9620.1	0.0	0.0	358252.5		176213.2	0.0	0.0	6562179.9		
	ST STEPHEN		1678.6	0.0	0.0	62511.1		6893.3	0.0	0.0	256706.5		
TOTAL MERRILL LYNH COM CDA			11298.7			420763.6		183106.5			6818886.4		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0		1693.1	0.0	0.0	64356.9		
	SIERRA		542.7	0.0	0.0	20340.4		6085.5	0.0	0.0	223009.6		
TOTAL MIDDLETON ENERGY			542.7			20340.4		7778.6			287366.5		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	2616.0	0.0	0.0	97916.9		5964.7	0.0	0.0	220648.9		
MONTANA-DAKOTA	MONCHY	GO-24-05	8691.9	0.0	0.0	326380.8		38756.3	0.0	0.0	1453905.6		
NATIONAL FUEL	CHIPPAWA	GO-34-06	3920.2	0.0	0.0	146850.7		44897.7	0.0	0.0	1679545.1		
		GO-5-04	0.0	0.0	0.0	0.0		2795.2	0.0	0.0	104775.4		
	NAPIERVILLE	GO-34-06	37.6	0.0	0.0	1406.2		93.9	0.0	0.0	3511.1		
	NIAGARA FALLS		33528.8	0.0	0.0	1255988.8		168473.3	0.0	0.0	6303887.9		
TOTAL NATIONAL FUEL			37486.6			1404245.7		216260.1			8091719.5		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0		1011.7	0.0	0.0	38242.3		
	NIAGARA FALLS		22350.1	0.0	0.0	844833.8		166547.8	0.0	0.0	6295506.7		
TOTAL NATIONAL FUEL GAS			22350.1			844833.8		167559.5			6333749.0		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0		14373.5	0.0	0.0	540314.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0		262.4	0.0	0.0	9784.9		
	ELMORE		145583.0	0.0	0.0	5823320.0		1787570.9	0.0	0.0	71504355.9		
EMERSON			256433.5	0.0	0.0	9575226.9		1732190.2	0.0	0.0	64655091.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2006 Octobre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		October 2006 Octobre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	HUNTINGDON	GO-76-04	319.5	0.0	0.0	12220.9			93842.8	0.0	0.0	3592292.7		
	IROQUOIS		10830.0	0.0	0.0	404283.9			139427.7	0.0	0.0	5197679.7		
	KINGSGATE		18722.7	0.0	0.0	707718.0			194528.7	0.0	0.0	7361427.1		
	MONCHY		264079.8	0.0	0.0	9916196.3			2377237.1	0.0	0.0	89580672.2		
	NIAGARA FALLS		146722.2	0.0	0.0	5509418.5			1785438.8	0.0	0.0	66975598.1		
TOTAL NEXEN INC.	ST CLAIR		0.0	0.0	0.0	0.0			59655.7	0.0	0.0	2229739.3		
			842690.7			31948384.6			8184527.8			311646956.3		
	IROQUOIS	GO-17-06	9857.7	0.0	0.0	369269.4			53581.3	0.0	0.0	2004613.1		
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS	GO-17-06	21177.4	0.0	0.0	793305.4			264344.4	0.0	0.0	9887509.4		
TOTAL NJR ENERGY		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7		
	ST CLAIR	GO-17-06	6734.2	0.0	0.0	252263.1			31461.3	0.0	0.0	1177292.9		
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	850069.8		
			37769.3			1414837.9			559164.8			20919744.9		
	NW NATURAL GAS HUNTINGDON	GO-115-05	35295.3	0.0	0.0	1276278.0			637881.4	0.0	0.0	24202463.6		
TOTAL NYSEG	KINGSGATE		4302.8	0.0	0.0	163506.4			85551.8	0.0	0.0	3266299.2		
	NW NATURAL GAS		39598.1			1439784.4			723433.2			27468762.9		
	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6		
	IROQUOIS		0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			22709.7	0.0	0.0	849890.4		
TOTAL NYSEG SOLUTIONS			0.0			0.0			75045.2			2809114.1		
	CHIPPAWA	GO-137-05	54.8	0.0	0.0	2064.5			399.9	0.0	0.0	15030.9		
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9		
			54.8			2064.5			638.5			24023.7		
	REAGAN FIELD	GO-106-05	665.5	0.0	0.0	29694.6			7452.5	0.0	0.0	324541.4		
TOTAL ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0		
	MONCHY		23642.8	0.0	0.0	887787.1			446084.7	0.0	0.0	16906610.9		
			23642.8			887787.1			446509.6			16922752.8		
	HUNTINGDON	GO-54-05	30684.1	0.0	0.0	1173666.8			187801.5	0.0	0.0	7183407.4		
	CANADA													

SHORT TERM		MONTH: MOIS:		October 2006 Octobre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		October 2006 Octobre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
OXY ENERGY CANADA	KINGSGATE	GO-54-05	26166.7	0.0	0.0	994073.0			229316.4	0.0	0.0	8700071.5		
	MONCHY		289.3	0.0	0.0	10863.2			33625.9	0.0	0.0	1273922.6		
TOTAL OXY ENERGY CANADA			57140.1			2178603.0			450743.8			17157401.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	468574.8	0.0	0.0	17712127.1			5679684.1	0.0	0.0	214942349.2		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		
	ELMORE		0.0	0.0	0.0	0.0			626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0			103.3 *	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0			269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY			0.0			0.0			896863.4			36576024.5		
PERC CANADA, INC.	IROQUOIS	GO-15-06	3578.9	0.0	0.0	133314.0			18874.8	0.0	0.0	703086.3		
	NIAGARA FALLS		7035.0	0.0	0.0	262053.8			105209.6	0.0	0.0	3919057.6		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
TOTAL PERC CANADA, INC.			10613.9			395367.8			135282.5			5050807.2		
PETRO-CANADA	ELMORE	GO-111-05	81230.5	0.0	0.0	3245158.5			1040858.6	0.0	0.0	41642927.7		
	KINGSGATE		24557.6	0.0	0.0	933188.8			291154.0	0.0	0.0	11037003.8		
	MONCHY		53463.1	0.0	0.0	2007539.4			630250.8	0.0	0.0	23694393.3		
TOTAL PETRO-CANADA			159251.2			6185886.7			1962263.4			76374324.8		
PIONEER	ELMORE	GO-71-04	80905.3	0.0	0.0	3328944.2			979332.7	0.0	0.0	40072721.4		
PORTLAND G.E.	KINGSGATE	GO-93-05	35319.8	0.0	0.0	1340386.4			250067.4	0.0	0.0	9479871.3		
POWEREX	ELMORE	GO-2-05	0.0	0.0	0.0	0.0			60815.8	0.0	0.0	2375725.0		
	HUNTINGDON		4309.3	0.0	0.0	164821.2			18516.3	0.0	0.0	708174.8		
	KINGSGATE		2147.1	0.0	0.0	81525.4			52706.0	0.0	0.0	1996863.7		
	MONCHY		8336.2	0.0	0.0	312440.8			82921.5	0.0	0.0	3108430.8		
TOTAL POWEREX			14792.6			558787.4			214959.6			8189194.3		
PPM ENERGY CANADA	ELMORE	GO-11-06	152855.5	0.0	0.0	6453559.4			1219553.6	0.0	0.0	51245769.5		
	KINGSGATE		82708.4	0.0	0.0	3134648.5			641877.3	0.0	0.0	24337958.2		
TOTAL PPM ENERGY CANADA			235563.9			9588207.9			1861430.9			75583727.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		October 2006 Octobre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		October 2006 Octobre 2006	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PRAIRIE SCHOONER	ADEN	GO-64-05	1285.5	0.0	0.0	47139.3			16964.6	0.0	0.0	626244.5		
PROGAS	ELMORE	GO-16-05	71487.2	0.0	0.0	2727951.5			862179.0	0.0	0.0	32901092.9		
	EMERSON		8026.3	0.0	0.0	301125.5			85005.0	0.0	0.0	3196351.3		
	NIAGARA FALLS		45038.9	0.0	0.0	1700218.5			432456.5	0.0	0.0	16325232.9		
TOTAL PROGAS			124552.4			4729295.5			1379640.5			52422677.0		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	0.0	0.0	19190472.5		
		GO-9-06	75059.3	0.0	0.0	2871018.2			698563.8	0.0	0.0	26720065.4		
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9		
		GO-9-06	64638.7	0.0	0.0	2443342.8			488262.3	0.0	0.0	18497301.5		
TOTAL PUGET SOUND			139698.0			5314361.0			1940334.3			73940332.3		
RECENT RESOURCES	REAGAN FIELD	GO-79-04	488.0	0.0	0.0	17080.0			6653.4	0.0	0.0	233583.3		
RELANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	0.0	0.0	0.0	0.0			25204.1	0.0	0.0	949551.7		
TOTAL RELANT ENERGY INC.			0.0			0.0			48884.9			1840862.8		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1339.5	0.0	0.0	49990.1			15943.3	0.0	0.0	594803.9		
RG&E	CHIPPAWA	GO-100-05	26819.7	0.0	0.0	1012980.1			355655.5	0.0	0.0	13433108.4		
SDG&E	KINGSGATE	GO-66-04	0.0	0.0	0.0	0.0			374885.3	0.0	0.0	14246690.2		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	0.0	0.0	0.0	0.0			5631.9	0.0	0.0	215645.5		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
		GO-129-05	0.0	0.0	0.0	0.0			115037.3	0.0	0.0	4310494.5		
TOTAL SELKIRK			0.0			0.0			141363.5			5297727.0		
SEMINOLE	ADEN	GO-26-05	203.5	0.0	0.0	7403.3			2838.1	0.0	0.0	103474.8		
	ELMORE		612.6	0.0	0.0	26237.7			5510.7	0.0	0.0	224241.2		
TOTAL SEMINOLE			816.1			33641.0			8348.8			327715.9		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	11854.0	0.0	0.0	445117.7			92612.0	0.0	0.0	3467953.2		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	0.0	0.0	0.0	0.0			128045.0	0.0	0.0	4777455.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2006 Octobre 2006	MONTH: MOIS:	November 2005 Novembre 2005	TO À	October 2006 Octobre 2006
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	HUNTINGDON	GO-112-03	0.0	0.0	0.0	22635.0	847001.7
		GO-85-05	7362.0	0.0	275780.5	196252.0	7344915.1
	IROQUOIS	GO-112-03	0.0	0.0	0.0	73487.0	2740330.3
		GO-85-05	83485.0	0.0	3116495.2	942753.0	35155709.1
	KINGSGATE	GO-112-03	0.0	0.0	0.0	17346.0	649087.3
		GO-85-05	46995.0	0.0	1760432.7	345651.0	12935277.6
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	21278.0	799627.3
		GO-85-05	42805.0	0.0	1607327.7	386201.0	14476049.5
	NORTH PORTAL		7407.0	0.0	276577.4	62170.0	2318843.1
	ST CLAIR		0.0	0.0	0.0	8364.0	312529.5
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	17173.0	695850.0
		GO-85-05	0.0	0.0	0.0	48950.0	1984237.4
TOTAL SETC			199908.0		7481731.2	2387970.0	89440870.1
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	51984.1	1963439.5
		GO-3-06	34004.8	0.0	1284361.3	223619.2	8446097.3
TOTAL SITHE/INDEPEND			34004.8		1284361.3	275603.3	10409536.8
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	165532.2	6206818.8
		GO-5-06	55911.6	0.0	2115135.9	251798.0	9466488.3
TOTAL SMUD			55911.6		2115135.9	417330.2	15673307.0
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	0.0	0.0	0.0	51266.0	1926500.3
	CORNWALL		0.0	0.0	0.0	5985.0	223192.9
	IROQUOIS		0.0	0.0	0.0	39331.0	1466073.5
	NAPIERVILLE		0.0	0.0	0.0	171.0	6366.3
	NIAGARA FALLS		0.0	0.0	0.0	50422.0	1885675.2
TOTAL SPRAGUE ENERGY			0.0		0.0	147175.0	5507808.1
ST.LAWRENCE	CORNWALL	GO-68-04	7208.0	0.0	268930.5	78832.8	2944862.8
	IROQUOIS		52.0	0.0	1941.2	6767.7	252236.9
TOTAL ST.LAWRENCE			7260.0		270871.6	85600.5	3197099.7
SUMMIT	ELMORE	GO-102-04	15636.2	0.0	632015.2	188445.2	7568214.4

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2006 Octobre 2006	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	GO-19-05	16329.5	0.0	0.0	618071.6		280762.2	0.0	0.0	10634433.0		
SUNCOR ENERGY	KINGSGATE													
TOTAL	SUNCOR ENERGY			27087.0			1047188.2		408970.5			15745703.2		
SWORD ENERGY	COUTTS		GO-135-05	142.3	0.0	0.0	5221.0		1014.4	0.0	0.0	37056.4		
TALISMAN	ELMORE		GO-34-05	27737.6	0.0	0.0	1199928.5		334692.2	0.0	0.0	14496631.6		
TCPL	EMERSON		GO-96-05	32064.7	0.0	0.0	1197295.9		544373.2	0.0	0.0	20305038.9		
TENASKA MARKETING	ADEN		GO-77-05	470.9	0.0	0.0	16806.4		2609.1	0.0	0.0	92937.8		
	CARDSTON			4303.0	0.0	0.0	162309.2		73280.4	0.0	0.0	2804422.8		
	EAST HEREFORD			13059.0	0.0	0.0	487753.6		112289.8	0.0	0.0	4189865.2		
	ELMORE			0.0	0.0	0.0	0.0		19713.4	0.0	0.0	745166.5		
	EMERSON			50844.5	0.0	0.0	1898533.6		414408.7	0.0	0.0	15472718.7		
	HUNTINGDON			5974.0	0.0	0.0	228505.5		232141.3	0.0	0.0	8879404.7		
	IROQUOIS			0.0	0.0	0.0	0.0		12747.4	0.0	0.0	474982.2		
	KINGSGATE			74820.7	0.0	0.0	2828222.4		599640.2	0.0	0.0	22693492.4		
	MONCHY			43104.5	0.0	0.0	1614263.6		513522.3	0.0	0.0	19341456.9		
	NIAGARA FALLS			2324.5	0.0	0.0	87285.0		83618.2	0.0	0.0	3131393.1		
	NORTH PORTAL			0.0	0.0	0.0	0.0		3194.3	0.0	0.0	130998.2		
TOTAL	TENASKA MARKETING			194901.1			7323679.3		2067165.1			77956838.6		
TERASEN GAS	HUNTINGDON		GO-66-05	2.9	0.0	0.0	110.9		23.9	0.0	0.0	914.2		
TRANSALTA	HUNTINGDON		GO-30-05	28093.6	0.0	0.0	1074580.2		141204.4	0.0	0.0	5401068.3		
TRANSCANADA ENGY LTD	NIAGARA FALLS		GO-115-03	0.0	0.0	0.0	0.0		9706.4	0.0	0.0	363990.0		
			GO-130-05	0.0	0.0	0.0	0.0		10019.3	0.0	0.0	376124.5		
TOTAL	TRANSCANADA ENGY LTD			0.0			0.0		19725.7			740114.5		
TXU ENERGY	CHIPPAWA		GO-75-05	0.0	0.0	0.0	0.0		6709.8	0.0	0.0	254167.2		
	IROQUOIS			0.0	0.0	0.0	0.0		1904.1	0.0	0.0	72127.3		
	NIAGARA FALLS			5693.1	0.0	0.0	215654.6		97256.0	0.0	0.0	3684057.4		
TOTAL	TXU ENERGY			5693.1			215654.6		105869.9			4010351.9		
U.S. GYPSUM	CHIPPAWA		GO-116-03	0.0	0.0	0.0	0.0		831.3	0.0	0.0	31373.3		
			GO-131-05	828.4	0.0	0.0	30998.7		8904.2	0.0	0.0	334049.5		
	EMERSON		GO-116-03	0.0	0.0	0.0	0.0		11380.0	0.0	0.0	429481.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/G.J)
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2006 Octobre 2006	MONTH: MOIS:	November 2005 Novembre 2005	TO À	October 2006 Octobre 2006
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
LIC/ORD		1000 M3	AUTHORISÉ	RÉEL	GJ	\$	
U.S. GYPSUM	EMERSON	GO-131-05	11046.3	0.0	413352.5	126671.9	0.0
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	3961.4	0.0
		GO-131-05	4870.1	0.0	186281.3	45691.1	0.0
	KINGSGATE	GO-116-03	0.0	0.0	0.0	6386.8	0.0
		GO-131-05	4302.8	0.0	163549.4	67198.5	0.0
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	6888.6	0.0
		GO-131-05	7375.5	0.0	275991.2	78656.0	0.0
TOTAL U.S. GYPSUM		28423.1			1070173.2	356569.8	13445188.9
UBS AG	EMERSON	GO-20-04	0.0	0.0	0.0	420.9	0.0
		GO-81-06	2826.8	0.0	105497.5	2826.8	0.0
	HUNTINGDON	GO-20-04	0.0	0.0	0.0	27020.5	0.0
		GO-81-06	7297.2	0.0	279117.9	7297.2	0.0
	IROQUOIS	GO-20-04	0.0	0.0	0.0	106601.9	0.0
		GO-81-06	71102.9	0.0	2649530.5	71102.9	0.0
	ST CLAIR		2891.8	0.0	108211.2	2891.8	0.0
TOTAL UBS AG		84118.7			3142357.0	218162.0	8168837.6
UNITED ENERGY TRADIN	EMERSON	GO-40-06	32715.5	0.0	1236645.9	32715.5	0.0
			3000.0	0.0	113400.0	3000.0	0.0
	IROQUOIS		2958.7	0.0	111838.9	2958.7	0.0
	NIAGARA FALLS		38674.2		1461884.7	38674.2	1461884.7
TOTAL UNITED ENERGY TRADIN						93.4	0.0
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0		0.0
		GO-121-05	1661.8	0.0	62001.8	26049.5	0.0
TOTAL VERMONT GAS		1661.8			62001.8	26142.9	974662.0
WASATCH	HUNTINGDON	GO-20-06	0.0	0.0	0.0	65658.3	0.0
		GO-23-04	0.0	0.0	0.0	66852.3	0.0
TOTAL WASATCH		0.0			0.0	132510.5	5039454.3
WASATCH CANADA	HUNTINGDON	GO-120-05	17031.1	0.0	651440.7	66897.9	0.0
	KINGSGATE		3231.1	0.0	122137.1	9618.0	0.0
					773577.8	76516.0	8898242.6

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2006 Octobre 2006		MONTH: MOIS:	November 2005 Novembre 2005		TO A	October 2006 Octobre 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WEYERHAEUSER	HUNTINGDON	GO-4-06	19472.7	0.0	0.0	744830.8			256397.6	0.0	0.0	9795592.1		
WGR CANADA	HUNTINGDON	GO-132-05	0.0	0.0	0.0	0.0			11.6	0.0	0.0	439.3		
	KINGSGATE		76139.0	0.0	0.0	2893282.0			76139.0	0.0	0.0	2893282.0		
TOTAL WGR CANADA			76139.0			2893282.0			76150.6			2893721.3		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1582.9	0.0	0.0	59295.4			8214.8	0.0	0.0	307411.0		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	23745.5	0.0	0.0	889506.4			273790.2	0.0	0.0	10250241.3		
	MONCHY		2421.6	0.0	0.0	90761.6			45702.8	0.0	0.0	1720260.9		
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO			26167.1			980268.0			332065.7			12441887.7		
*TOTAL LENGTH	SHORT TERM		7618073.5			291360989.5	1472092726	5.05	92024968.7			3519564866.6	27735442921	7.88
*TOTAL			8386619.3			320401302.4	1620242446	5.06	100631518.0			3844884004.2	30199760765	7.85

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2006 Octobre 2006	MONTH: MOIS:		November 2005 Novembre 2005	TO À	October 2006 Octobre 2006						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04		0.0	0.0	0.0			13157.9	0.0	0.0	493681.2		
		GO-71-06		1081.1	0.0	0.0	40454.8		1081.1	0.0	0.0	40454.8		
		GO-70-04		0.0	0.0	0.0	0.0		357.4	0.0	0.0	13344.0		
		GO-71-06		116.8	0.0	0.0	4370.7		116.8	0.0	0.0	4370.7		
TOTAL ALTAGAS/PREMSTAR LP			1197.9			44825.4		14713.2				551850.6		
BP CANADA	COURTRIGHT	GO-92-05		17133.8	0.0	0.0	651427.1		212013.1	0.0	0.0	8050504.9		
		LOOMIS		648.5	0.0	0.0	23949.1		20616.8	0.0	0.0	774379.5		
		OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		13495.3	0.0	0.0	510122.3		
		SAULT STE MARIE		0.0	0.0	0.0	0.0		2913.9	0.0	0.0	108617.9		
ST CLAIR	ST CLAIR		1822.5	0.0	0.0	68070.4		282084.0	0.0	0.0	10556821.1			
			19604.8			743446.6		531123.1			20000445.8			
		GO-45-05		2739.1	0.0	0.0	102004.1		2739.1	0.0	0.0	102004.1		
		ST CLAIR		26886.7	0.0	0.0	1001260.8		257770.0	0.0	0.0	9599355.2		
TOTAL CARGILL, INC.			29625.8			1103264.8		260509.1			9701359.3			
CONCORD ENERGY	HUNTINGDON	GO-55-04		0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
		GO-45-06		1059.0	0.0	0.0	39670.1		3217.2	0.0	0.0	120386.8		
		GO-52-04		0.0	0.0	0.0	0.0		176.2	0.0	0.0	6593.4		
		GO-45-06		1735.7	0.0	0.0	65019.3		5571.0	0.0	0.0	208396.9		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04		0.0	0.0	0.0			12731.7	0.0	0.0	476503.7		
		OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		620.1	0.0	0.0	23210.9		
		ST CLAIR		2816.5	0.0	0.0	105506.1		4928.4	0.0	0.0	184427.8		
		GO-52-04		0.0	0.0	0.0	0.0		32690.8	0.0	0.0	1223781.4		
TOTAL CONOCOPHILLIPS			5611.2			210195.5		59935.4			2243301.0			
CONSTELLATION	ST CLAIR	GO-72-05		0.0	0.0	0.0			8138.0	0.0	0.0	304458.4		
		GO-39-06		6391.8	0.0	0.0	239181.1		28244.4	0.0	0.0	1056129.0		
		GO-12-04		0.0	0.0	0.0	0.0		53780.8	0.0	0.0	2016916.9		
		GO-39-06		33201.3	0.0	0.0	1242392.6		74595.5	0.0	0.0	2790517.2		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2006 Octobre 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		October 2006 Octobre 2006		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL CORAL ENERGY														
DIRECT ENERGY	COURTRIGHT	GO-126-05	4665.3	0.0	0.0	176301.7			34676.1	0.0	0.0	1311298.0		
	ST CLAIR		0.0	0.0	0.0	0.0			2206.3	0.0	0.0	82427.4		
TOTAL DIRECT ENERGY														
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	0.0	0.0	0.0	0.0			391532.0	0.0	0.0	14776418.3		
	ST CLAIR		0.0	0.0	0.0	0.0			82428.0	0.0	0.0	3110832.9		
TOTAL DTE ENERGY TRADING														
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6399.9	0.0	0.0	242620.2			69634.0	0.0	0.0	2638903.7		
	COURTRIGHT		251632.1	0.0	0.0	9511693.2			2290321.8	0.0	0.0	87047524.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5799.7	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST														
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	82467.6	0.0	0.0	3117275.2			938478.7	0.0	0.0	35623249.4		
	OJIBWAY (WINDSOR)		48.6	0.0	0.0	1830.3			160.1	0.0	0.0	6029.4		
	ST CLAIR		0.0	0.0	0.0	0.0			675.7	0.0	0.0	25297.8		
TOTAL ENBRIDGE GAS SERVICE														
MICHCON	COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0			95113.3	0.0	0.0	3617831.8		
		GO-22-06	16476.2	0.0	0.0	622800.3			82303.7	0.0	0.0	3116129.5		
TOTAL MICHCON														
NEXEN INC.	COURTRIGHT	GO-77-04	40767.9	0.0	0.0	1541026.6			525583.2	0.0	0.0	19942207.7		
	LOOMIS		20685.4	0.0	0.0	774668.2			265819.2	0.0	0.0	10014346.1		
	SARNIA		185537.8	0.0	0.0	6942824.1			662835.3	0.0	0.0	24790501.9		
	SAULT STE MARIE		3123.9	0.0	0.0	116583.9			106117.6	0.0	0.0	3958107.2		
TOTAL NEXEN INC.														
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0			12713.0	0.0	0.0	475511.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	2192.2	0.0	0.0	82821.3			12335.2	0.0	0.0	467545.9		
ONEOK ENERGY	COURTRIGHT	GO-114-05	14866.6	0.0	0.0	561957.5			257514.5	0.0	0.0	9770293.8		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		October 2006		November 2005		October 2006			
		MONTH:	MONTH:	MONTH:	MONTH:	TO	TO		
		MOIS:	MOIS:	MOIS:	MOIS:	À	À		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0	2612.0	0.0	100227.0
		GO-16-06	0.0	0.0	0.0	0.0	12910.7	0.0	490606.6
			0.0				15522.7		590833.6
TOTAL PERC CANADA, INC.									
POWEREX	ST CLAIR	GO-3-05	952.3	0.0	0.0	35558.9	952.3	0.0	35558.9
SEMINOLE	COURTRIGHT	GO-27-05	586.6	0.0	0.0	21950.6	5994.3	0.0	224170.2
SETC	OJIBWAY (WINDSOR)	GO-86-05	0.0	0.0	0.0	0.0	37158.0	0.0	1404200.9
	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0	19915.0	0.0	762346.2
		GO-86-05	27302.0	0.0	0.0	1031742.6	345356.0	0.0	13092099.2
TOTAL SETC			27302.0			1031742.6	402429.0		15258646.2
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0	27261.7	0.0	1034669.6
	HUNTINGDON		0.0	0.0	0.0	0.0	42212.4	0.0	1581203.2
	LOOMIS		23270.7	0.0	0.0	861481.3	248848.7	0.0	9133866.0
	SARNIA		1571.6	0.0	0.0	58840.7	7179.3	0.0	268793.0
	ST CLAIR		22738.3	0.0	0.0	852420.0	161212.7	0.0	6043825.5
TOTAL TENASKA MARKETING			47580.6			1772742.0	486714.8		18062357.3
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0	24440.1	0.0	934833.8
UBS AG	ST CLAIR	GO-21-04	0.0	0.0	0.0	0.0	402.2	0.0	15070.4
		GO-82-06	5607.4	0.0	0.0	209765.3	5607.4	0.0	209765.3
TOTAL UBS AG			5607.4			209765.3	6009.6		224835.7
UNION GAS	COURTRIGHT	GO-38-05	45055.7	0.0	0.0	1702654.9	441394.4	0.0	16680294.8
	OJIBWAY (WINDSOR)		19659.8	0.0	0.0	742943.9	239373.9	0.0	9045918.3
TOTAL UNION GAS			64715.5			2445598.8	680768.3		25726213.0
WPS ENERGY CANADA CO	LOOMIS	GO-14-05	0.0	0.0	0.0	0.0	639.3	0.0	23935.4
	ST CLAIR		0.0	0.0	0.0	0.0	3178.4	0.0	118982.4
TOTAL WPS ENERGY CANADA CO			0.0			0.0	3817.7		142917.8
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0	61703.1	0.0	2347474.5
	COURTRIGHT		0.0	0.0	0.0	0.0	15123.2	0.0	575083.1
			1003.2	0.0	0.0	37981.2	7278.5	0.0	276003.3

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			October 2006 Octobre 2006	November 2005 Novembre 2005												
TOTAL WPS ENERGY SERVICES			1003.2					37981.2			84104.8			3198560.9		
*TOTAL LENGTH	SHORT TERM		872243.9					32831048.0	163556748	4.98	8579338.8			324106528.3	2696777936	8.32
*TOTAL			872243.9					32831048.0	163556748	4.98	8579338.8			324106528.3	2696777936	8.32

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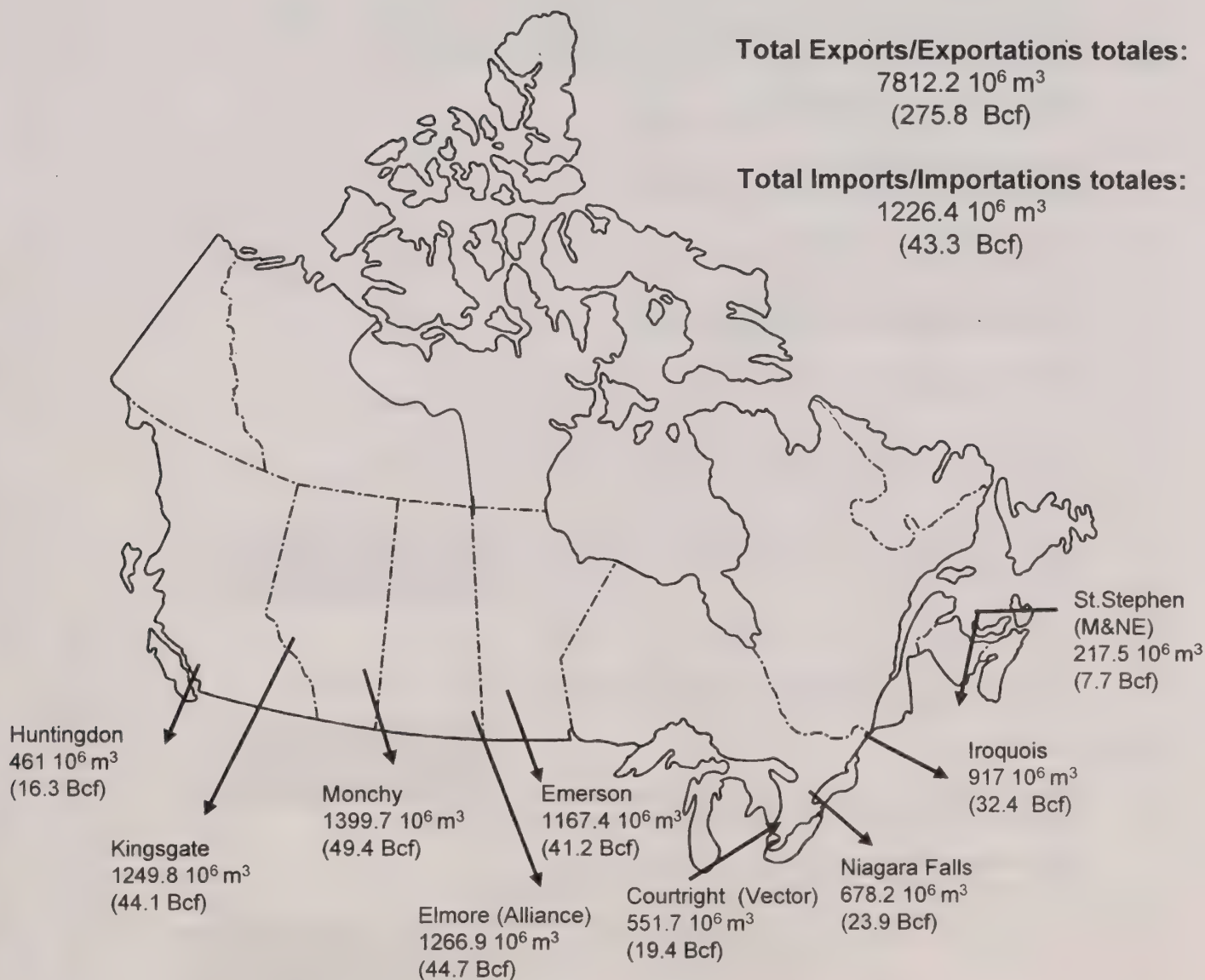


NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2006

Total Exports/Exportations totales:
 $7812.2 \times 10^6 \text{ m}^3$
(275.8 Bcf)

Total Imports/Importations totales:
 $1226.4 \times 10^6 \text{ m}^3$
(43.3 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previous published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

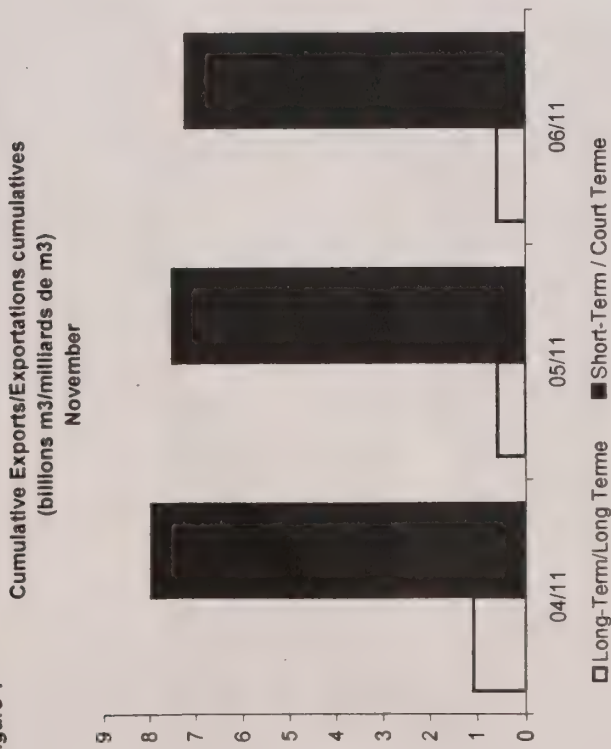


Figure 2

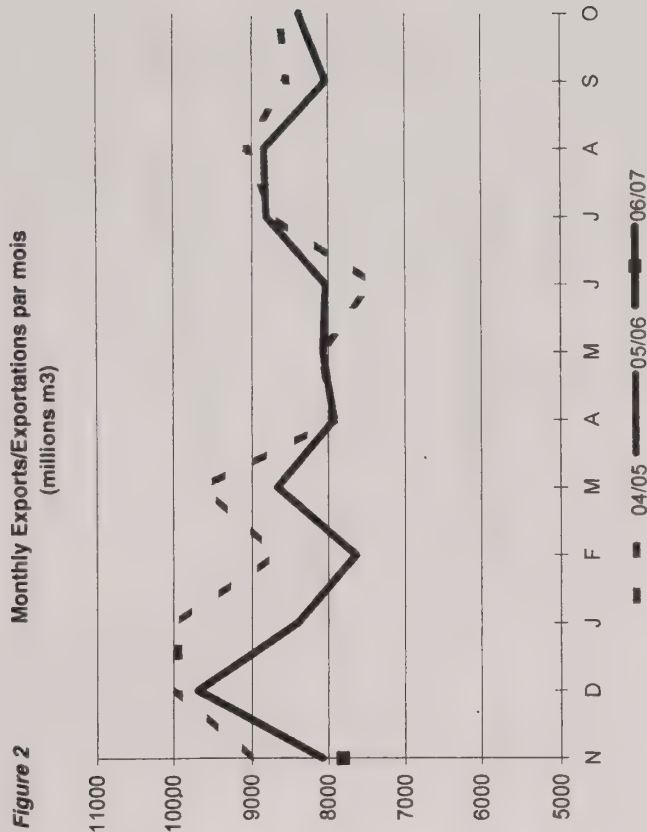


Figure 3

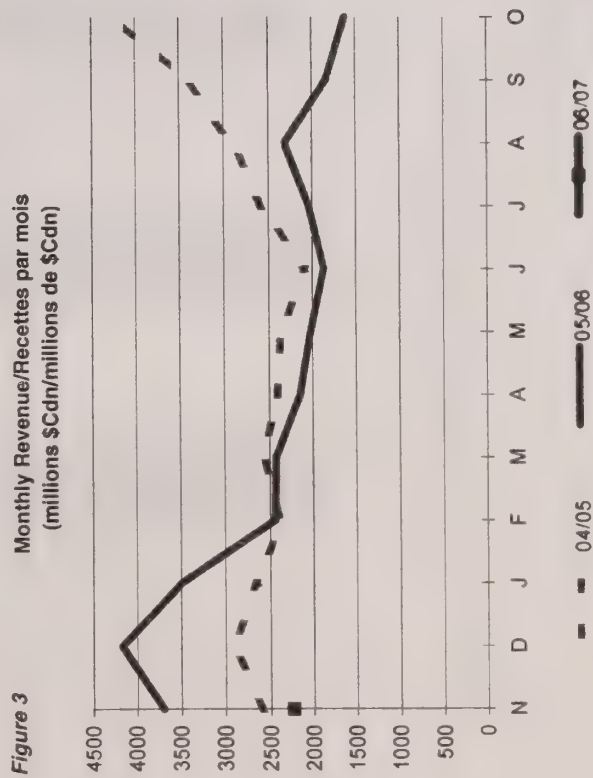
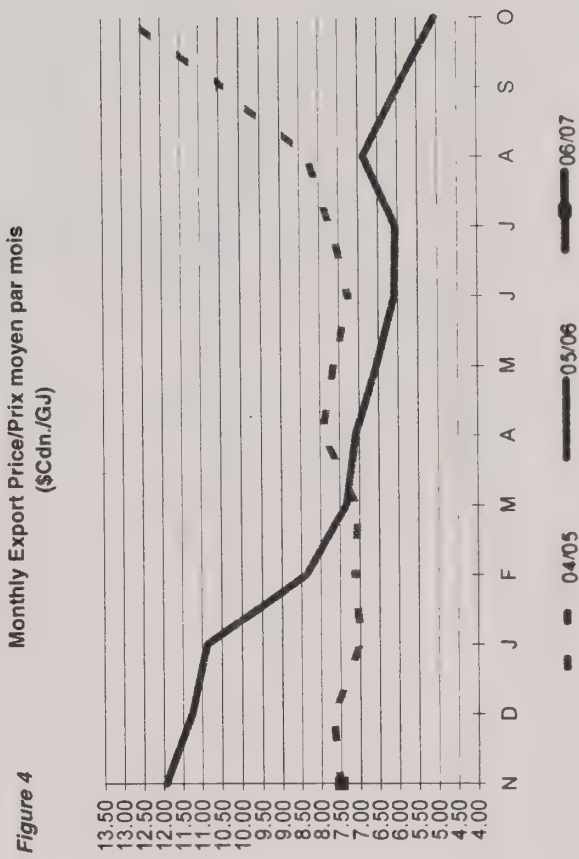


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2007/novembre 2007

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives

(Bcf/milliards de p.c.)

November

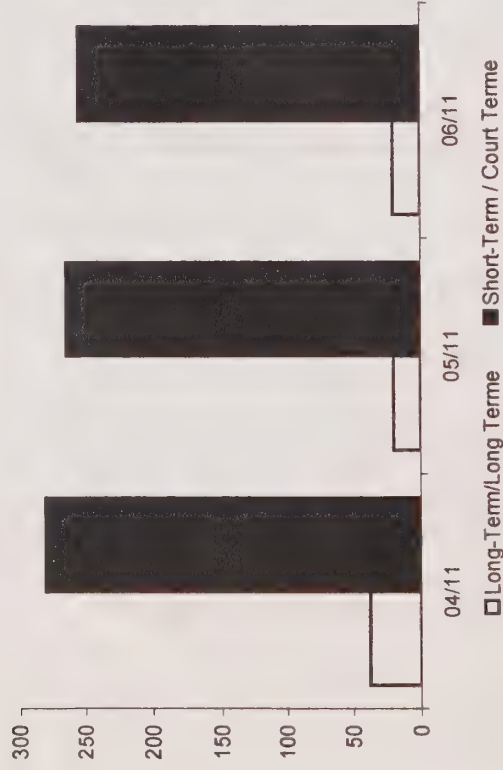


Figure 6

Monthly Exports/Exportations par mois

(Bcf/milliards p.c.)

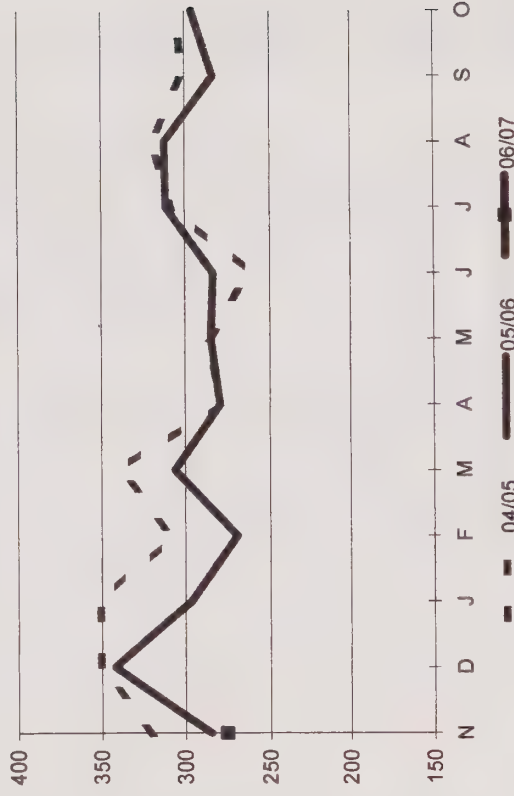


Figure 7

Monthly Revenue/Recettes par mois

(millions \$US/millions de \$US)

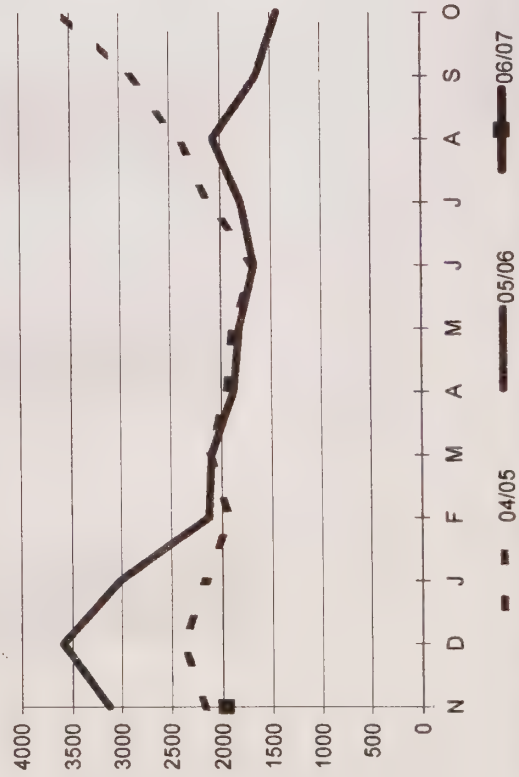
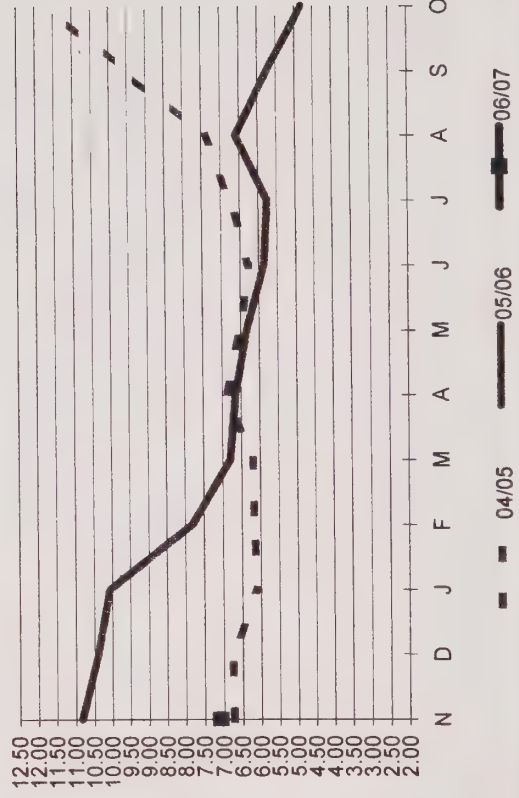


Figure 8

Monthly Export Price/Prix moyen par mois

(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2005/11	2006/11	% Change		2005/11-2005/11	2006/11-2006/11	% Change	
Volume (Millions M3)								
Long-term / Long terme	579.4	586.0	1.1%		579.4	586.0	1.1%	
Short-term / Court terme	7499.9	7226.3	-3.6%		7499.9	7226.3	-3.6%	
Total	8079.2	7812.2	-3.3%		8079.2	7812.2	-3.3%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	238.6	160.9	-32.6%		238.6	160.9	-32.6%	
Short-term / Court terme	3,463.3	2077.8	-40.0%		3463.3	2077.8	-40.0%	
Total	3701.9	2238.7	-39.5%		3701.9	2238.7	-39.5%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	10.82	7.26	-32.9%		10.82	7.26	-32.9%	
Short-term / Court terme	12.02	7.52	-37.4%		12.02	7.52	-37.4%	
Total	11.94	7.50	-37.1%		11.94	7.50	-37.1%	
Volume (BCF)								
Long-term / Long terme	20.5	20.7	1.1%		20.5	20.7	1.1%	
Short-term / Court terme	264.8	255.1	-3.6%		264.8	255.1	-3.6%	
Total	285.2	275.8	-3.3%		285.2	275.8	-3.3%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	202.0	141.6	-29.9%		202.0	141.6	-29.9%	
Short-term / Court terme	2932.3	1828.8	-37.6%		2932.3	1828.8	-37.6%	
Total	3134.3	1970.3	-37.1%		3134.3	1970.3	-37.1%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	9.83	6.86	-30.2%		9.83	6.86	-30.2%	
Short-term / Court terme	10.92	7.10	-35.0%		10.92	7.10	-35.0%	
Total	10.84	7.09	-34.7%		10.84	7.09	-34.7%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2005/11	2006/11	% CHANGE VARIATION EN %	2005/11	2006/11	% CHANGE VARIATION EN %	2005/11	2006/11	% CHANGE VARIATION EN %	2005/11	2006/11	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	579.4	586.0	1.1	10.82	7.26	-32.9	579.4	586.0	1.1	10.82	7.26	-32.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4571.3	4463.2	-2.4	12.12	7.49	-38.2	4571.3	4463.2	-2.4	12.12	7.49	-38.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2928.6	2763.0	-5.7	11.88	7.59	-36.1	2928.6	2763.0	-5.7	11.88	7.59	-36.1
TOTAL - TERM/TERME	8079.2	7812.2	-3.3	11.94	7.51	-37.1	8079.2	7812.2	-3.3	11.94	7.51	-37.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1115.8	468.3	-58.0	10.92	6.93	-36.6	1115.8	468.3	-58.0	10.92	6.93	-36.6
MIDWEST/MIDWEST	3355.2	3280.5	-2.2	12.65	7.60	-39.9	3355.2	3280.5	-2.2	12.65	7.60	-39.9
MOUNTAIN/ROCHEUSES	40.3	7.8	-80.7	10.17	7.14	-29.8	40.3	7.8	-80.7	10.17	7.14	-29.8
NORTHEAST/NORD-EST	2660.9	2650.6	-0.4	11.80	7.94	-32.7	2660.9	2650.6	-0.4	11.80	7.94	-32.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	907.0	1405.1	54.9	11.04	6.69	-39.4	907.0	1405.1	54.9	11.04	6.69	-39.4
TOTAL - REGION/RÉGION	8079.2	7812.2	-3.3	11.94	7.51	-37.1	8079.2	7812.2	-3.3	11.94	7.51	-37.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1076.4	1637.7	52.1	11.55	7.19	-37.8	1076.4	1637.7	52.1	11.55	7.19	-37.8
LDC/SDL	1266.7	787.7	-37.8	12.61	7.55	-40.1	1266.7	787.7	-37.8	12.61	7.55	-40.1
MARKETING CO./COMMERCIALISATEURS	5624.2	5313.5	-5.5	11.86	7.61	-35.9	5624.2	5313.5	-5.5	11.86	7.61	-35.9
PIPELINE/PIPELINES	111.9	73.5	-34.4	12.08	6.94	-42.5	111.9	73.5	-34.4	12.08	6.94	-42.5
TOTAL - CUSTOMER TYPE/CLIENT	8079.2	7812.2	-3.3	11.94	7.51	-37.12	8079.2	7812.2	-3.3	11.94	7.51	-37.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION		VOLUME (BCF)		% CHANGE VARIATION	
	2005/11	2006/11	EN %	2005/11 2006/11	2005/11	2006/11	2005/11 2006/11	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	20.5	20.7	1.1	9.83 6.86	20.5	20.7	1.1	9.83 6.86
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	161.4	157.6	-2.4	11.01 7.07	161.4	157.6	-2.4	11.01 7.07
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	103.4	97.5	-5.7	10.79 7.17	103.4	97.5	-5.7	10.79 7.17
TOTAL - TERM/TERME	285.2	275.8	-3.3	10.85 7.09	285.2	275.8	-3.3	10.85 7.09
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	39.4	16.5	-58.0	9.92 6.54	39.4	16.5	-58.0	9.92 6.54
MIDWEST/MIDWEST	118.4	115.8	-2.2	11.49 7.18	118.4	115.8	-2.2	11.49 7.18
MOUNTAIN/ROCHEUSES	1.4	0.3	-80.7	9.24 6.74	1.4	0.3	-80.7	9.24 6.74
NORTHEAST/NORD-EST	93.9	93.6	-0.4	10.72 7.49	93.9	93.6	-0.4	10.72 7.49
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	32.0	49.6	54.9	10.03 6.32	32.0	49.6	54.9	10.03 6.32
TOTAL - REGION/RÉGION	285.2	275.8	-3.3	10.85 7.09	285.2	275.8	-3.3	10.85 7.09
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	38.0	57.8	52.1	10.49 6.79	38.0	57.8	52.1	10.49 6.79
LDC/SDL	44.7	27.8	-37.8	11.45 7.13	44.7	27.8	-37.8	11.45 7.13
MARKETING CO./COMMERCIALISATEURS	198.5	187.6	-5.5	10.78 7.19	198.5	187.6	-5.5	10.78 7.19
PIPELINE/PIPELINES	4.0	2.6	-34.4	10.97 6.56	4.0	2.6	-34.4	10.97 6.56
TOTAL - CUSTOMER TYPE/CLIENT	285.2	275.8	-3.3	10.85 7.09	285.2	275.8	-3.3	10.85 7.09

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/11	2006/11	2005/11	2006/11	2005/11	2006/11	2005/11	2006/11	2005/11	2006/11	2005/11	2006/11	2005/11	2006/11	2005/11	2006/11
MONCHY																
LONG-TERM/LONG TERME	128.3	128.3	0.0	11.21	7.41	-33.9	128.3	128.3	11.21	7.41	0.0	11.21	11.21	7.41	-33.9	
SHORT-TERM/COURT TERM	1281.8	1271.4	-0.8	12.47	7.71	-38.2	1281.8	1271.4	12.47	7.71	-0.8	12.47	12.47	7.71	-38.2	
TOTAL MONCHY	1410.2	1399.7	-0.7	12.36	7.68	-37.8	1410.2	1399.7	12.36	7.68	-0.7	12.36	12.36	7.68	-37.8	
NAPIERVILLE																
LONG-TERM/LONG TERME	39.7	39.4	-0.6	5.74	5.77	0.5	39.7	39.4	5.74	5.77	-0.6	5.74	5.74	5.77	0.5	
SHORT-TERM/COURT TERM	4.1	1.8	-56.0				4.1	1.8			-56.0					
TOTAL NAPIERVILLE	43.7	41.2	-5.8				43.7	41.2			-5.8					
NIAGARA FALLS																
LONG-TERM/LONG TERME	104.9	104.9	0.0	10.08	8.38	-16.9	104.9	104.9	10.08	8.38	0.0	10.08	10.08	8.38	-16.9	
SHORT-TERM/COURT TERM	641.2	573.3	-10.6	13.08	7.86	-40.0	641.2	573.3	13.08	7.86	-10.6	13.08	13.08	7.86	-40.0	
TOTAL NIAGARA FALLS	746.0	678.2	-9.1	12.66	7.94	-37.3	746.0	678.2	12.66	7.94	-9.1	12.66	12.66	7.94	-37.3	
NORTH PORTAL																
LONG-TERM/LONG TERME	0.6	0.2	-69.7	3.65	5.98	63.9	0.6	0.2	3.65	5.98	-69.7	3.65	3.65	5.98	63.9	
TOTAL NORTH PORTAL	0.6	0.2	-69.7	3.65	5.98	63.9	0.6	0.2	3.65	5.98	-69.7	3.65	3.65	5.98	63.9	
PHILIPSBURG																
LONG-TERM/LONG TERME	9.1	8.4	-7.7	8.26	7.84	-5.1	9.1	8.4	8.26	7.84	-7.7	8.26	8.26	7.84	-5.1	
SHORT-TERM/COURT TERM	0.0	11.2	0.0				0.0	11.2			0.0					
TOTAL PHILIPSBURG	9.1	19.6	114.4				9.1	19.6			114.4					
REAGAN FIELD																
SHORT-TERM/COURT TERM	1.6	1.1	-27.5				1.6	1.1			-27.5					
TOTAL REAGAN FIELD	1.6	1.1	-27.5				1.6	1.1			-27.5					
SIERRA																
SHORT-TERM/COURT TERM	4.9	4.6	-6.1				4.9	4.6			-6.1					
TOTAL SIERRA	4.9	4.6	-6.1				4.9	4.6			-6.1					
SPRAGUE																
SHORT-TERM/COURT TERM	8.5	12.2	43.6				8.5	12.2			43.6					
TOTAL SPRAGUE	8.5	12.2	43.6				8.5	12.2			43.6					
ST CLAIR																
SHORT-TERM/COURT TERM	60.8	61.3	0.8				60.8	61.3			0.8					
TOTAL ST CLAIR	60.8	61.3	0.8				60.8	61.3			0.8					
ST STEPHEN																
LONG-TERM/LONG TERME	30.5	26.1	-14.5	16.08	8.22	-48.9	30.5	26.1	16.08	8.22	-14.5	16.08	16.08	8.22	-48.9	
SHORT-TERM/COURT TERM	335.8	191.4	-43.0	13.11	8.05	-38.6	335.8	191.4	13.11	8.05	-43.0	13.11	13.11	8.05	-38.6	
TOTAL ST STEPHEN	366.3	217.5	-40.6	13.36	8.07	-39.6	366.3	217.5	13.36	8.07	-40.6	13.36	13.36	8.07	-39.6	

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/11	2006/11	2005/11	2006/11	2005/11	2006/11	2005/11	2006/11	2005/11	2006/11	2005/11	2006/11	2005/11	2006/11
TOTAL	8079.2	7812.2	-3.3	11.94	7.50	-37.1	8079.2	7812.2	-3.3	11.94	7.50	-37.1		

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19934.9
CARDSTON	14749.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14749.0
CHIPPAWA	194894.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194894.6
CORNWALL	18928.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18928.5
EAST HEREFORD	66034.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66034.4
ELMORE	1266895.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1266895.5
EMERSON	1167381.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1167381.4
HUNTINGDON	460952.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460952.1
IROQUOIS	917030.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	917030.1
KINGSGATE	1249841.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1249841.7
MONCHY	1399695.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1399695.3
NAPIERVILLE	41199.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41199.9
NIAGARA FALLS	678211.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	678211.7
NORTH PORTAL	174.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.8
PHILIPSBURG	19603.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19603.6
REAGAN FIELD	1125.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1125.3
SIERRA	4588.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4588.9
SPRAGUE	12246.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12246.4
ST CLAIR	61251.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61251.3
ST STEPHEN	217498.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217498.3
TOTAL	7812237.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7812237.6

TOP 15 EXPORTERS: 2006/11 AND 2006/11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %
	2006/11 2006/11	2005/11 2005/11	% CHANGE VARIATION EN %	2006/11 2006/11	2005/11 2005/11	% CHANGE VARIATION EN %	
NEXEN INC.	791.7	656.5	20.6	27946.5	23174.5	20.6	20.6
BP CANADA	783.2	951.3	-17.7	27649.2	33581.2	-17.7	-17.7
CORAL ENERGY	476.6	499.3	-4.6	16823.7	17625.8	-4.6	-4.6
PACIFIC GAS & EL	436.1	432.9	0.7	15394.2	15281.9	0.7	0.7
CARGILL, INC.	414.1	499.4	-17.1	14618.3	17628.2	-17.1	-17.1
SETC	264.3	177.0	49.3	9330.2	6247.3	49.3	49.3
CONSTELLATION	245.6	150.7	63.0	8671.6	5321.3	63.0	63.0
TENASKA MARKE	242.8	181.3	33.9	8571.6	6399.4	33.9	33.9
CONOCOPHILLIPS	238.5	308.7	-22.7	8420.8	10896.0	-22.7	-22.7
PPM ENERGY CA	232.5	0.0	0.0	8205.8	0.0	0.0	0.0
ENCANA CORPOR	230.9	255.8	-9.7	8151.7	9031.3	-9.7	-9.7
PROGAS	215.3	191.2	12.6	7600.4	6749.4	12.6	12.6
HUSKY	211.4	209.3	1.0	7461.3	7388.1	1.0	1.0
PETRO-CANADA	161.1	166.0	-3.0	5685.3	5859.4	-3.0	-3.0
PUGET SOUND	144.8	170.3	-15.0	5111.9	6011.6	-15.0	-15.0
OTHERS (AUTRES	2723.4	3229.7	-15.7	96137.0	114010.0	-15.7	-15.7
TOTAL	7812.2	8079.2	-3.3	275779.5	285205.3	-3.3	-3.3

TOP 15 EXPORTERS: 2006/11 AND 2006/11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)			
	0611 0611	0511 0511	% CHANGE VARIATION EN %		0611 0611	0511 0511	% CHANGE VARIATION EN %		0611 0611	0511 0511	% CHANGE VARIATION EN %		0611 0611	0511 0511	% CHANGE VARIATION EN %	
***** LONG TERM *****																
ENCANA CORP	139.1	165.8	-16.1		7.32	11.06	-33.8		4911.8	5852.0	-16.1		6.98	10.15	-31.2	
PROGAS	141.5	88.6	59.6		8.03	11.39	-29.5		4993.9	3129.1	59.6		7.66	10.45	-26.7	
TCGS	37.6	66.6	-43.6		4.23	11.08	-61.8		1326.6	2350.4	-43.6		4.03	10.16	-60.3	
DTE ENERGY TRA	28.9	40.1	-27.9		6.27	12.07	-48.0		1020.7	1414.7	-27.9		5.98	11.07	-46.0	
SHELL CANADA	39.4	39.7	-0.6		5.77	5.74	0.5		1391.3	1400.2	-0.6		5.50	5.26	4.5	
CARGILL GAS MK	29.9	32.4	-7.8		9.48	10.12	-6.3		1054.1	1143.6	-7.8		9.04	9.28	-2.6	
IMPERIAL/BOSTO	26.1	30.5	-14.5		8.22	16.08	-48.9		919.9	1076.2	-14.5		7.83	14.75	-46.9	
BROOKLYN NAV	22.4	22.4	-0.1		8.58	16.91	-49.3		790.2	791.1	-0.1		8.18	15.51	-47.3	
ENCO GAS	16.8	18.6	-9.8		5.31	5.08	4.6		593.8	658.0	-9.8		5.07	4.66	8.7	
CHEVRON CAN.	15.6	16.1	-3.4		3.50	3.41	2.6		549.0	568.5	-3.4		3.33	3.12	6.7	
SELKIRK/PROMAR	11.1	14.4	-22.8		6.95	10.82	-35.8		391.4	507.1	-22.8		6.63	9.93	-33.3	
SELKIRK/PANCDN	9.0	11.6	-22.8		5.89	8.16	-27.8		317.0	410.7	-22.8		5.62	7.49	-24.9	
HUSKY	0.0	6.9	-100.0		0.00	6.29	-100.0		0.0	244.1	-100.0		0.00	5.77	-100.0	
DIRECT ENERGY	0.0	5.3	-100.0		0.00	13.66	-100.0		0.0	187.1	-100.0		0.00	12.53	-100.0	
SELKIRK/IM OIL	10.5	5.2	101.5		7.26	12.12	-40.0		372.4	184.8	101.5		6.93	11.11	-37.7	
OTHERS	58.2	15.1	284.1		8.49	12.57	-32.4		2053.3	534.6	284.1		8.10	11.53	-29.8	
TOTAL LONG-TERM	586.0	579.4	1.1		7.26	10.82	-32.9		20685.3	20452.2	1.1		9.93	6.93	-30.2	

TOP 15 EXPORTERS: 2006/11 AND 2006/11 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0611 0611	0511 0511	% CHANGE VARIATION EN %	0611 0611	0511 0511	% CHANGE VARIATION EN %	0611 0611	0511 0511	% CHANGE VARIATION EN %	0611 0611	0511 0511	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	783.2	951.3	-17.7				27649.2	33581.2	-17.7			
NEXEN INC.	791.7	656.5	20.6				27946.5	23174.5	20.6			
CARGILL, INC.	414.1	499.4	-17.1				14618.3	17628.2	-17.1			
CORAL ENERGY	476.6	499.3	-4.6				16823.7	17625.8	-4.6			
PACIFIC GAS & EL	436.1	432.9	0.7				15394.2	15281.9	0.7			
CONOCOPHILLIPS	238.5	308.7	-22.7				8420.8	10896.0	-22.7			
PACIFICORP ENER	0.0	211.3	-100.0				0.0	7459.5	-100.0			
HUSKY	211.4	202.4	4.4				7461.3	7144.0	4.4			
TENASKA MARKE	242.8	181.3	33.9				8571.6	6399.4	33.9			
BURLINGTON MA	130.5	178.9	-27.1				4605.8	6316.6	-27.1			
SETC	264.3	177.0	49.3				9330.2	6247.3	49.3			
DUKE CANADA C	0.0	176.5	-100.0				0.0	6230.2	-100.0			
PUGET SOUND	144.8	170.3	-15.0				5111.9	6011.6	-15.0			
PETRO-CANADA	161.1	166.0	-3.0				5685.3	5859.4	-3.0			
CONSTELLATION	245.6	150.7	63.0				8671.6	5321.3	63.0			
OTHERS	2685.6	2537.5	5.8				94803.8	89576.3	5.8			
TOTAL SHORT-TERM	7226.3	7499.9	-3.6	7.53	12.03	-37.4	255094.2	264753.0	-3.6	7.18	11.03	-34.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2006/11	5049.2	7.46	0.26	7.20		2763.0	7.59	0.27	7.32		7812.2	7.51	0.26	7.25	
2006/11 2006/11	5049.2	7.46	0.26	7.20		2763.0	7.59	0.27	7.32		7812.2	7.51	0.26	7.25	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

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MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2006/11	4095.9	7.51	0.24	7.26		2427.7	7.64	0.28	7.36		6523.6	7.56	0.26	7.30	
2006/11 2006/11	4095.9	7.51	0.24	7.26		2427.7	7.64	0.28	7.36		6523.6	7.56	0.26	7.30	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: *IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

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WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T. ** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)

2006/11	750.4	7.06	0.23	6.83	324.5	7.22	0.24	6.98	1074.9	7.11	0.23	6.88
2006/11 2006/11	750.4	7.06	0.23	6.83	324.5	7.22	0.24	6.98	1074.9	7.11	0.23	6.88

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2006/11 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2006/11

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0611 0611	0511 0511	% CHANGE VARIATION EN %	0611 0611	0611 0611	0511 0511	% CHANGE VARIATION EN %	0611 0611
NEXEN	978.7	758.8	29.0	978.7	758.8	26786.3	29.0	34549.5
CORAL ENERGY	550.0	596.3	-7.8	550.0	596.3	21049.8	-7.8	19416.2
PACIFIC GAS & E	0.0	448.5	-100.0	0.0	448.5	15831.1	-100.0	0.0
CONOCO INC.	414.4	439.3	-5.7	414.4	439.3	15506.0	-5.7	14629.3
ENCANA ENERGY	231.3	263.5	-12.2	231.3	263.5	9300.2	-12.2	8165.5
BP CANADA ENER	386.9	237.0	63.2	386.9	237.0	8366.1	63.2	13657.2
DUKE ENERGY	0.0	226.3	-100.0	0.0	226.3	7988.9	-100.0	0.0
TENASKA	299.5	224.0	33.7	299.5	224.0	7906.1	33.7	10573.0
PPM ENERGY	256.4	217.5	17.9	256.4	217.5	7677.3	17.9	9049.7
HUSKY GAS MRK	220.4	203.8	8.2	220.4	203.8	7193.6	8.2	7782.1
SEMPRA ENERGY	308.3	195.3	57.9	308.3	195.3	6893.8	57.9	10882.4
CONSTELLATION	277.7	181.9	52.6	277.7	181.9	6422.1	52.6	9802.4
BURLINGTON RES	130.5	178.9	-27.1	130.5	178.9	6316.6	-27.1	4605.8
PUGET	131.0	171.4	-23.5	131.0	171.4	6049.8	-23.5	4626.1
PC-HYDROCARBO	161.1	166.0	-3.0	161.1	166.0	5859.4	-3.0	5685.3
OTHERS	3466.1	3571.0	-2.9	3466.1	3571.0	126058.3	-2.9	122355.0
TOTAL	7812.2	8079.2	-3.3	7812.2	8079.2	285205.3	-3.3	275779.5
								285205.3

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005/01 2005/11	2006/01 2006/11	% CHANGE VARIATION EN %	2005/01 2005/11	2006/01 2006/11	% CHANGE VARIATION EN %	2005/01 2005/11	2006/01 2006/11	% CHANGE VARIATION EN %	2005/01 2005/11	2006/01 2006/11	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	11094.2	7693.7	-30.7	8.08	6.98	-13.5	391.6	271.6	-30.7	7.14	6.61	-7.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	52028.7	52544.5	1.0	8.70	7.11	-18.2	1836.7	1854.9	1.0	7.72	6.72	-12.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	31661.2	30613.7	-3.3	8.68	6.98	-19.6	1117.7	1080.7	-3.3	7.69	6.60	-14.2
TOTAL - TERM/TERME	94784.1	90851.9	-4.1	8.62	7.06	-18.1	3346.0	3207.2	-4.1	7.64	6.67	-12.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	10911.3	10923.1	0.1	7.96	6.60	-17.0	385.2	385.6	0.1	7.06	6.25	-11.5
MIDWEST/MIDWEST	39742.0	38798.1	-2.4	8.65	6.99	-19.2	1402.9	1369.6	-2.4	7.67	6.61	-13.9
MOUNTAIN/ROCHEUSES	399.3	436.6	9.3	9.31	6.58	-29.3	14.1	15.4	9.3	8.27	6.25	-24.5
NORTHEAST/NORD-EST	32410.5	30549.7	-5.7	9.09	7.45	-18.0	1144.1	1078.4	-5.7	8.06	7.05	-12.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11320.9	10144.4	-10.4	7.78	6.65	-14.6	399.6	358.1	-10.4	6.88	6.29	-8.7
TOTAL - REGION/RÉGION	94784.1	90851.9	-4.1	7.06	8.62	-18.1	3346.0	3207.2	-4.1	7.64	6.67	-12.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	13626.8	13675.9	0.4	8.31	6.84	-17.7	481.0	482.8	0.4	7.37	6.48	-12.1
LDC/SDL	16958.1	14071.2	-17.0	8.49	7.25	-14.6	598.6	496.7	-17.0	7.51	6.85	-8.7
MARKETING CO./DISTRIBUTEURS	63019.3	61657.7	-2.2	8.73	7.07	-19.0	2224.6	2176.6	-2.2	7.74	6.69	-13.7
PIPELINE/PIPELINES	1179.8	1447.0	22.6	8.18	6.69	-18.2	41.6	51.1	22.6	7.26	6.33	-12.7
TOTAL - CUSTOMER TYPE/CLIENT	94784.1	90851.9	-4.1	8.62	7.06	-18.1	3346.0	3207.2	-4.1	7.64	6.67	-12.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: November 2006		MONTH: November 2006		MONTH: November 2006		MONTH: November 2006		MONTH: November 2006			
EXPORTER	EXPORT POINT	LIC/OR	VOLUME	AUTHORIZED	% OF	ENERGY	EXP VALUE	AVG.	VOLUME	AUTHORIZED	% OF	ENERGY	EXP VALUE	AVG.
EXPORTATEUR	D'EXPORTATION		1000 M3	VOLUME	AUTH	ÉNERGIE	RECETTES	PRIX	1000 M3	VOLUME	AUTH	ÉNERGIE	RECETTES	PRIX
					RÉEL	GJ	\$	MOYEN			RÉEL	GJ	\$	MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	15092.1	15990.0	94.4	568670.3	5244957	9.22	15092.1	15990.0	94.4	568670.3	5244957	9.22
ANE & ATCOR	IROQUOIS	GL-104	30070.1	31710.0	94.8	1133041.4	10135519	8.95	30070.1	31710.0	94.8	1133041.4	10135519	8.95
ANE & PROGAS	IROQUOIS	GL-103	52873.6	56100.0	94.2	1992277.3	17877240	8.97	52873.6	56100.0	94.2	1992277.3	17877240	8.97
BEAR PAW	NORTH PORTAL	GO-59-96	174.8	900.0	19.4	9115.8	54469	5.98	174.8	900.0	19.4	9115.8	54469	5.98
BROOKLYN NAVY	IROQUOIS	GL-232	22385.1	22500.0	99.5	835635.8	7169748	8.58	22385.1	22500.0	99.5	835635.8	7169748	8.58
CARGILL GAS	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	6686603	8.34	21246.0	21246.0	100.0	802036.5	6686603	8.34
MKT LTD														
TOTAL CARGILL GAS MKT LTD		GL-163	8613.0	8490.0	101.4	325140.8	3996775	12.29	8613.0	8490.0	101.4	325140.8	3996775	12.29
			29859.0			1127177.3	10683378	9.48	29859.0			1127177.3	10683378	9.48
CHEVRON CAN.	KINGSGATE	GL-250	15551.5	17574.0	88.5	589712.9	2061182	3.50	15551.5	17574.0	88.5	589712.9	2061182	3.50
DTE ENERGY	EAST HEREFORD	GL-276	28913.0	67986.0	42.5	1091176.7	6844616	6.27	28913.0	67986.0	42.5	1091176.7	6844616	6.27
TRADING														
ENCANA	KINGSGATE	GL-285	10800.3	81810.0	13.2	409547.4	2578684	6.30	10800.3	81810.0	13.2	409547.4	2578684	6.30
CORPORATION														
	MONCHY	GL-284	128340.0	128325.0	100.0	4816600.0	35678324	7.41	128340.0	128325.0	100.0	4816600.0	35678324	7.41
TOTAL ENCANA CORPORATION			139140.3			5226147.4	38257008	7.32	139140.3			5226147.4	38257008	7.32
ENCO GAS	HUNTINGDON	GL-203	16820.0	18039.0	93.2	640505.6	3402518	5.31	16820.0	18039.0	93.2	640505.6	3402518	5.31
FORTY MILE GAS	MONCHY	GO-21-98	1.1	0.0	0.0	39.9	284	7.12	1.1	0.0	0.0	39.9	284	7.12
IMPERIAL/BOSTON ST STEPHEN		GL-294	26059.0	36150.0	72.1	1054086.6	8660513	8.22	26059.0	36150.0	72.1	1054086.6	8660513	8.22
GAS														
NEXEN/ROCK	PHILIPSBURG	GL-290	1645.5	1836.0	89.6	61393.6	462602	7.54	1645.5	1836.0	89.6	61393.6	462602	7.54
PROGAS	EMERSON	GL-270	6425.7	6750.0	95.2	242120.4	324686	1.34	6425.7	6750.0	95.2	242120.4	324686	1.34
		GL-271	2010.0	2010.0	100.0	75736.8	689673	9.11	2010.0	2010.0	100.0	75736.8	689673	9.11
		GL-295	5142.5	5142.0	100.0	188575.5	1437373	7.62	5142.5	5142.0	100.0	188575.5	1437373	7.62
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	13374596	8.20	43225.9	42600.0	101.5	1631777.7	13374596	8.20
		GL-109	21598.0	21246.0	101.7	815324.5	6686633	8.20	21598.0	21246.0	101.7	815324.5	6686633	8.20
		GL-178	10192.0	10197.0	100.0	384748.0	2425339	6.30	10192.0	10197.0	100.0	384748.0	2425339	6.30
TOTAL PROGAS			88594.1			3338282.9	24938300	7.47	88594.1			3338282.9	24938300	7.47
SARANAC/SHELL	NAPIERVILLE	GL-197	39412.7	43350.0	90.9	1486252.9	8573946	5.77	39412.7	43350.0	90.9	1486252.9	8573946	5.77
SELKIRK/IM OIL	IROQUOIS	GL-193	10549.1	16146.0	65.3	395802.2	2875402	7.26	10549.1	16146.0	65.3	395802.2	2875402	7.26

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		November 2006 Novembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO À		November 2006 Novembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK/PANCDN	IROQUOIS	GL-194	8979.8	16146.0	55.6	336922.1	1985138	5.89	8979.8	16146.0	55.6	336922.1	1985138	5.89
SELKIRK/PROMARK	IROQUOIS	GL-192	11088.1	14370.0	77.2	416025.5	2890584	6.95	11088.1	14370.0	77.2	416025.5	2890584	6.95
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	367990	4.29	2241.0	2241.0	100.0	85718.3	367990	4.29
TOTAL TALISMAN		GL-266	2142.5	2367.0	90.5	81950.6	351821	4.29	2142.5	2367.0	90.5	81950.6	351821	4.29
			4383.5			167668.9	719811	4.29	4383.5			167668.9	719811	4.29
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24957.8	25245.0	98.9	945900.7	4000634	4.23	24957.8	25245.0	98.9	945900.7	4000634	4.23
		GL-249	12621.0	12621.0	100.0	478335.9	2023092	4.23	12621.0	12621.0	100.0	478335.9	2023092	4.23
TOTAL TRANSCANADA ENGY LTD			37578.8			1424236.6	6023726	4.23	37578.8			1424236.6	6023726	4.23
VERMONT GAS	PHILIPSBURG	GL-289	6798.0	6798.0	100.0	253633.4	2006643	7.91	6798.0	6798.0	100.0	253633.4	2006643	7.91
*TOTAL LENGTH	LONG TERM		585969.2			22147804.9	160867583	7.26	585969.2			22147804.9	160867583	7.26

SHORT TERM														

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	1175.6	0.0	0.0	43967.4			1175.6	0.0	0.0	43967.4		
ALCOA	CORNWALL	GO-121-06	5847.3	0.0	0.0	218221.2			5847.3	0.0	0.0	218221.2		
ALLIANCE CANADA	ELMORE	GO-89-06	84321.1	0.0	0.0	3998506.4			84321.1	0.0	0.0	3998506.4		
ALTAGAS	CARDSTON	GO-100-04	124.4	0.0	0.0	4390.1			124.4	0.0	0.0	4390.1		
ALTAGAS/PREMST AR LP	ELMORE	GO-70-06	1391.7	0.0	0.0	54276.3			1391.7	0.0	0.0	54276.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	8712.6	0.0	0.0	326200.1			8712.6	0.0	0.0	326200.1		
ANADARKO CDA	EMERSON	GO-29-06	437.9	0.0	0.0	16395.0			437.9	0.0	0.0	16395.0		
APACHE	ELMORE	GO-76-05	5169.2	0.0	0.0	210076.3			5169.2	0.0	0.0	210076.3		
KINGSGATE			9935.2	0.0	0.0	376544.1			9935.2	0.0	0.0	376544.1		
MONCHY			29520.4	0.0	0.0	1107900.6			29520.4	0.0	0.0	1107900.6		
TOTAL APACHE			44624.8			1694521.0			44624.8			1694521.0		
ARC RESOURCES	ELMORE	GO-99-05	6177.4	0.0	0.0	247713.7			6177.4	0.0	0.0	247713.7		
AVENIR TRADING	HUNTINGDON	GO-14-06	1379.2	0.0	0.0	52754.4			1379.2	0.0	0.0	52754.4		
AVISTA CORP	HUNTINGDON	GO-89-04	18501.5	0.0	0.0	707682.4			18501.5	0.0	0.0	707682.4		
KINGSGATE			115906.6	0.0	0.0	4181422.9			115906.6	0.0	0.0	4181422.9		
TOTAL AVISTA CORP			13498.1			5091105.2			13498.1			5091105.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/OR	MONTH: MOIS:		MONTH: MOIS:		EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			November 2006 Novembre 2006	November 2006 Novembre 2006	November 2006 Novembre 2006	November 2006 Novembre 2006								
AVISTA ENERGY	HUNTINGDON	GO-90-05	31398.8	0.0	0.0	1201004.1	31398.8	0.0	0.0	1201004.1	0.0	0.0	1201004.1	0.0
	KINGSGATE		38652.4	0.0	0.0	1461060.7	38652.4	0.0	0.0	1461060.7	0.0	0.0	1461060.7	0.0
TOTAL AVISTA ENERGY			70051.2			2662064.8	70051.2			2662064.8			2662064.8	
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7629.9	0.0	0.0	288028.7	7629.9	0.0	0.0	288028.7	0.0	0.0	288028.7	0.0
BOISE WHITE PAPER	SPRAGUE	GO-78-06	8644.3	0.0	0.0	321828.0	8644.3	0.0	0.0	321828.0	0.0	0.0	321828.0	0.0
BONAVISTA PETROLEUM	ADEN	GO-119-05	724.5	0.0	0.0	29784.2	724.5	0.0	0.0	29784.2	0.0	0.0	29784.2	0.0
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	20311.3	0.0	0.0	765329.8	20311.3	0.0	0.0	765329.8	0.0	0.0	765329.8	0.0
	NIAGARA FALLS		8947.6	0.0	0.0	337771.9	8947.6	0.0	0.0	337771.9	0.0	0.0	337771.9	0.0
TOTAL BOSTON GAS COMPANY			29258.9			1103101.7	29258.9			1103101.7			1103101.7	
BP CANADA	ADEN	GO-91-05	1445.2	0.0	0.0	54628.6	1445.2	0.0	0.0	54628.6	0.0	0.0	54628.6	0.0
	CARDSTON		13449.0	0.0	0.0	510389.6	13449.0	0.0	0.0	510389.6	0.0	0.0	510389.6	0.0
	CHIPPAWA		41384.5	0.0	0.0	1555229.6	41384.5	0.0	0.0	1555229.6	0.0	0.0	1555229.6	0.0
	ELMORE		37016.9	0.0	0.0	1519914.0	37016.9	0.0	0.0	1519914.0	0.0	0.0	1519914.0	0.0
	EMERSON		207271.6	0.0	0.0	7735375.7	207271.6	0.0	0.0	7735375.7	0.0	0.0	7735375.7	0.0
	IROQUOIS		75491.1	0.0	0.0	2818082.9	75491.1	0.0	0.0	2818082.9	0.0	0.0	2818082.9	0.0
	KINGSGATE		13473.6	0.0	0.0	510380.0	13473.6	0.0	0.0	510380.0	0.0	0.0	510380.0	0.0
	MONCHY		334203.9	0.0	0.0	12535987.7	334203.9	0.0	0.0	12535987.7	0.0	0.0	12535987.7	0.0
	NIAGARA FALLS		58584.5	0.0	0.0	2201605.6	58584.5	0.0	0.0	2201605.6	0.0	0.0	2201605.6	0.0
	ST CLAIR		920.6	0.0	0.0	34485.7	920.6	0.0	0.0	34485.7	0.0	0.0	34485.7	0.0
TOTAL BP CANADA			783240.9			29476079.2	783240.9			29476079.2			29476079.2	
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	42046.1	0.0	0.0	1584297.1	42046.1	0.0	0.0	1584297.1	0.0	0.0	1584297.1	0.0
	NIAGARA FALLS		25632.4	0.0	0.0	967623.1	25632.4	0.0	0.0	967623.1	0.0	0.0	967623.1	0.0
TOTAL BROOKLYN UNION GAS			67678.5			2551920.2	67678.5			2551920.2			2551920.2	
BURLINGTON MARKETING	ELMORE	GO-90-04	75546.7	0.0	0.0	2961430.7	75546.7	0.0	0.0	2961430.7	0.0	0.0	2961430.7	0.0
	KINGSGATE		11101.1	0.0	0.0	442711.9	11101.1	0.0	0.0	442711.9	0.0	0.0	442711.9	0.0
	MONCHY		43825.3	0.0	0.0	1747753.0	43825.3	0.0	0.0	1747753.0	0.0	0.0	1747753.0	0.0
TOTAL BURLINGTON MARKETING			130473.1			5151895.6	130473.1			5151895.6			5151895.6	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2006 Novembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO A		November 2006 Novembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	43848.0	0.0	0.0	1652192.7			43848.0	0.0	0.0	1652192.7		
	EMERSON	GO-44-05	128068.5	0.0	0.0	4769271.2			128068.5	0.0	0.0	4769271.2		
HUNTINGDON			5200.0	0.0	0.0	195936.0			5200.0	0.0	0.0	195936.0		
IROQUOIS			51063.6	0.0	0.0	1926620.6			51063.6	0.0	0.0	1926620.6		
KINGSGATE			10595.8	0.0	0.0	396706.7			10595.8	0.0	0.0	396706.7		
MONCHY			190998.7	0.0	0.0	7150991.1			190998.7	0.0	0.0	7150991.1		
NIAGARA FALLS			18626.3	0.0	0.0	704856.3			18626.3	0.0	0.0	704856.3		
PHILIPSBURG			9552.0	0.0	0.0	362020.8			9552.0	0.0	0.0	362020.8		
TOTAL CARGILL, INC.			414104.9			15506402.6			414104.9			15506402.6		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13257.9	0.0	0.0	499557.7			13257.9	0.0	0.0	499557.7		
CHEHALIS POWER	HUNTINGDON	GO-05-05	18224.0	0.0	0.0	695427.8			18224.0	0.0	0.0	695427.8		
CHEVRON CAN.	ELMORE	GO-122-05	30880.0	0.0	0.0	1293872.0			30880.0	0.0	0.0	1293872.0		
	KINGSGATE		1221.2	0.0	0.0	46307.9			1221.2	0.0	0.0	46307.9		
	MONCHY		13552.1	0.0	0.0	508610.3			13552.1	0.0	0.0	508610.3		
TOTAL CHEVRON CAN.			45653.3			1848790.2			45653.3			1848790.2		
CNR LTD.	ELMORE	GO-136-05	38228.2	0.0	0.0	1746264.2			38228.2	0.0	0.0	1746264.2		
	KINGSGATE		21719.5	0.0	0.0	823603.4			21719.5	0.0	0.0	823603.4		
	MONCHY		52446.2	0.0	0.0	1968305.8			52446.2	0.0	0.0	1968305.8		
TOTAL CNR LTD.			112393.9			4538173.4			112393.9			4538173.4		
COLONIAL GAS	IROQUOIS	GO-110-06	5155.3	0.0	0.0	194251.7			5155.3	0.0	0.0	194251.7		
CONNECTICUT NG	IROQUOIS	GO-102-06	12471.5	0.0	0.0	469926.1			12471.5	0.0	0.0	469926.1		
	NIAGARA FALLS		1724.7	0.0	0.0	65107.4			1724.7	0.0	0.0	65107.4		
TOTAL CONNECTICUT NG			14196.2			535033.5			14196.2			535033.5		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	10598.4	0.0	0.0	396804.1			10598.4	0.0	0.0	396804.1		
	EMERSON		97907.1	0.0	0.0	3665641.7			97907.1	0.0	0.0	3665641.7		
	HUNTINGDON		10649.6	0.0	0.0	398721.0			10649.6	0.0	0.0	398721.0		
	IROQUOIS		76299.7	0.0	0.0	2856660.7			76299.7	0.0	0.0	2856660.7		
	NIAGARA FALLS		43088.2	0.0	0.0	1613222.1			43088.2	0.0	0.0	1613222.1		
TOTAL CONOCOPHILLIPS			238543.0			8931049.6			238543.0			8931049.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2006 Novembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO A		November 2006 Novembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	50765.3	0.0	0.0	2053456.4			50765.3	0.0	0.0	2053456.4		
	MONCHY		18879.9	0.0	0.0	706863.4			18879.9	0.0	0.0	706863.4		
TOTAL	CONOCOPHILLIPS CANAD		69645.2			2760319.9			69645.2			2760319.9		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	50962.7	0.0	0.0	2053796.8			50962.7	0.0	0.0	2053796.8		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9347.7	0.0	0.0	352221.3			9347.7	0.0	0.0	352221.3		
TOTAL	NIAGARA FALLS		33538.2	0.0	0.0	1266067.1			33538.2	0.0	0.0	1266067.1		
	CONSOLIDATED EDISON		42885.9			1618288.4			42885.9			1618288.4		
CONSTELLATION	CHIPPAWA	GO-71-05	11055.8	0.0	0.0	415477.0			11055.8	0.0	0.0	415477.0		
TOTAL	EAST HEREFORD		10025.5	0.0	0.0	374452.4			10025.5	0.0	0.0	374452.4		
	ELMORE		65000.0	0.0	0.0	2567500.0			65000.0	0.0	0.0	2567500.0		
EMERSON			24304.8	0.0	0.0	907167.6			24304.8	0.0	0.0	907167.6		
HUNTINGDON			827.5	0.0	0.0	31651.9			827.5	0.0	0.0	31651.9		
IROQUOIS			15911.6	0.0	0.0	593980.1			15911.6	0.0	0.0	593980.1		
KINGSGATE			512.9	0.0	0.0	19449.2			512.9	0.0	0.0	19449.2		
MONCHY			104085.7	0.0	0.0	3906336.2			104085.7	0.0	0.0	3906336.2		
NIAGARA FALLS			13924.3	0.0	0.0	523275.2			13924.3	0.0	0.0	523275.2		
TOTAL	CONSTELLATION		245648.1			9339289.5			245648.1			9339289.5		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	10614.0	0.0	0.0	402482.9			10614.0	0.0	0.0	402482.9		
CORAL ENERGY	CHIPPAWA	GO-94-04	8712.2	0.0	0.0	327404.5			8712.2	0.0	0.0	327404.5		
	CORNWALL		1000.5	0.0	0.0	37348.7			1000.5	0.0	0.0	37348.7		
TOTAL	EAST HEREFORD		12925.7	0.0	0.0	482774.9			12925.7	0.0	0.0	482774.9		
	ELMORE		737.9	0.0	0.0	28460.8			737.9	0.0	0.0	28460.8		
EMERSON			219951.2	0.0	0.0	8208578.7			219951.2	0.0	0.0	8208578.7		
HUNTINGDON			9657.9	0.0	0.0	369414.7			9657.9	0.0	0.0	369414.7		
IROQUOIS			43186.5	0.0	0.0	1612152.1			43186.5	0.0	0.0	1612152.1		
KINGSGATE			62566.0	0.0	0.0	2364994.8			62566.0	0.0	0.0	2364994.8		
MONCHY			31821.8	0.0	0.0	1193635.7			31821.8	0.0	0.0	1193635.7		
NAPIERVILLE			1328.2	0.0	0.0	49568.4			1328.2	0.0	0.0	49568.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		November 2006 Novembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO À		November 2006 Novembre 2006	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	NIAGARA FALLS	GO-94-04	16044.4	0.0	0.0	602948.6			16044.4	0.0	0.0	602948.6		
	ST STEPHEN		68645.8	0.0	0.0	2594811.2			68645.8	0.0	0.0	2594811.2		
TOTAL	CORAL ENERGY		476578.1			17872093.0			476578.1			17872093.0		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14058.0	0.0	0.0	534204.0			14058.0	0.0	0.0	534204.0		
DIRECT ENERGY	ELMORE	GO-51-06	5991.8	0.0	0.0	234459.1			5991.8	0.0	0.0	234459.1		
	EMERSON		8322.7	0.0	0.0	309937.4			8322.7	0.0	0.0	309937.4		
	IROQUOIS		425.6	0.0	0.0	15840.8			425.6	0.0	0.0	15840.8		
	NIAGARA FALLS		170.1	0.0	0.0	6331.1			170.1	0.0	0.0	6331.1		
TOTAL	DIRECT ENERGY		14910.2			566568.5			14910.2			566568.5		
DOMINION EXPLORATION	ELMORE	GO-103-04	20614.6	0.0	0.0	802114.1			20614.6	0.0	0.0	802114.1		
DR FOUR BEAT ENERGY	SIERRA	GO-98-04	4087.2	0.0	0.0	145504.3			4087.2	0.0	0.0	145504.3		
DYNEGY	CHIPPAWA	GO-28-05	4840.2	0.0	0.0	180055.4			4840.2	0.0	0.0	180055.4		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	37901.0	0.0	0.0	1424319.6			37901.0	0.0	0.0	1424319.6		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	64026.6	0.0	0.0	2588595.5			64026.6	0.0	0.0	2588595.5		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	58027.6	0.0	0.0	2332129.2			58027.6	0.0	0.0	2332129.2		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	30992.8	0.0	0.0	1243741.1			30992.8	0.0	0.0	1243741.1		
ENCANA CORPORATION	ADEN	GO-125-05	17124.5	0.0	0.0	621105.6			17124.5	0.0	0.0	621105.6		
	ELMORE		61529.6	0.0	0.0	2421189.7			61529.6	0.0	0.0	2421189.7		
	MONCHY		13126.6	0.0	0.0	492641.7			13126.6	0.0	0.0	492641.7		
TOTAL	ENCANA CORPORATION		91780.7			3534936.9			91780.7			3534936.9		
ENERGETIX, INC	CHIPPAWA	GO-109-05	5946.8	0.0	0.0	223481.1			5946.8	0.0	0.0	223481.1		
ENERGYNORTH	IROQUOIS	GO-100-06	3437.4	0.0	0.0	129521.2			3437.4	0.0	0.0	129521.2		
	NIAGARA FALLS		2674.6	0.0	0.0	100966.2			2674.6	0.0	0.0	100966.2		
TOTAL	ENERGYNORTH		6112.0			230487.4			6112.0			230487.4		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1717.8	0.0	0.0	64726.7			1717.8	0.0	0.0	64726.7		
	NIAGARA FALLS		1380.9	0.0	0.0	52129.0			1380.9	0.0	0.0	52129.0		
TOTAL	ESSEX GAS COMP		3098.7			116855.7			3098.7			116855.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2006 Novembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO À		November 2006 Novembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
FB ENERGY CANADA CRP	ST CLAIR	GO-83-05	3786.0	0.0	0.0	141217.8			3786.0	0.0	0.0	141217.8		
	EMERSON	GO-127-05	509.6	0.0	0.0	19022.5			509.6	0.0	0.0	19022.5		
	MONCHY		842.5	0.0	0.0	31652.7			842.5	0.0	0.0	31652.7		
TOTAL GIBSON ENERGY			1352.1			50675.2			1352.1			50675.2		
HUNT OIL	ELMORE	GO-18-05	8416.3	0.0	0.0	331433.9			8416.3	0.0	0.0	331433.9		
HUSKY ENERGY	CHIPPAWA	GO-32-05	14319.8	0.0	0.0	536148.0			14319.8	0.0	0.0	536148.0		
	EAST HEREFORD		427.7	0.0	0.0	15826.0			427.7	0.0	0.0	15826.0		
	ELMORE		19526.3	0.0	0.0	768945.7			19526.3	0.0	0.0	768945.7		
	EMERSON		23298.6	0.0	0.0	872364.4			23298.6	0.0	0.0	872364.4		
	IROQUOIS		4789.9	0.0	0.0	179338.0			4789.9	0.0	0.0	179338.0		
	KINGSGATE		328.0	0.0	0.0	12496.8			328.0	0.0	0.0	12496.8		
	MONCHY		132526.5	0.0	0.0	4976370.0			132526.5	0.0	0.0	4976370.0		
	NIAGARA FALLS		16145.1	0.0	0.0	604489.5			16145.1	0.0	0.0	604489.5		
TOTAL HUSKY ENERGY			211361.9			7965978.5			211361.9			7965978.5		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	18663.4	0.0	0.0	754933.8			18663.4	0.0	0.0	754933.8		
IGI RESOURCES	HUNTINGDON	GO-13-06	98461.5	0.0	0.0	3741537.0			98461.5	0.0	0.0	3741537.0		
INTALCO	HUNTINGDON	GO-4-05	1900.3	0.0	0.0	72059.4			1900.3	0.0	0.0	72059.4		
JD IRVING	ST STEPHEN	GO-107-05	7222.6	0.0	0.0	292009.7			7222.6	0.0	0.0	292009.7		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	47606.3	0.0	0.0	1793805.4			47606.3	0.0	0.0	1793805.4		
	NIAGARA FALLS		2138.9	0.0	0.0	80743.5			2138.9	0.0	0.0	80743.5		
TOTAL KEYSpan GAS EAST			49745.2			1874548.9			49745.2			1874548.9		
MEAD CORPORATION	CORNWALL	GO-107-04	725.2	0.0	0.0	27158.7			725.2	0.0	0.0	27158.7		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	4504.1	0.0	0.0	167732.7			4504.1	0.0	0.0	167732.7		
	ST STEPHEN		1461.0	0.0	0.0	54407.6			1461.0	0.0	0.0	54407.6		
TOTAL MERRILL LYNH COM CDA			5965.1			222140.3			5965.1			222140.3		
MIDDLETON ENERGY	SIERRA	GO-56-05	501.7	0.0	0.0	18803.7			501.7	0.0	0.0	18803.7		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	3602.1	0.0	0.0	134780.8			3602.1	0.0	0.0	134780.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2006 Novembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO A		November 2006 Novembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
MONTANA- DAKOTA	MONCHY	GO-24-05	1846.2	0.0	0.0	69287.9			1846.2	0.0	0.0	69287.9		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	840.0	0.0	0.0	31651.2			840.0	0.0	0.0	31651.2		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6904.6	0.0	0.0	258508.2			6904.6	0.0	0.0	258508.2		
	NAPIERVILLE		46.0	0.0	0.0	1722.2			46.0	0.0	0.0	1722.2		
	NIAGARA FALLS		53384.2	0.0	0.0	1998704.4			53384.2	0.0	0.0	1998704.4		
TOTAL	NATIONAL FUEL		60334.8			2258934.8			60334.8			2258934.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	8432.6	0.0	0.0	318752.3			8432.6	0.0	0.0	318752.3		
	NIAGARA FALLS		21152.2	0.0	0.0	799553.1			21152.2	0.0	0.0	799553.1		
TOTAL	NATIONAL FUEL GAS		29584.8			1118305.4			29584.8			1118305.4		
NEXEN INC.	CHIPPAWA	GO-76-04	7825.1	0.0	0.0	294067.3			7825.1	0.0	0.0	294067.3		
	ELMORE		150068.1	0.0	0.0	6002724.0			150068.1	0.0	0.0	6002724.0		
	EMERSON		246486.2	0.0	0.0	9201330.3			246486.2	0.0	0.0	9201330.3		
	IROQUOIS		35718.3	0.0	0.0	1333364.2			35718.3	0.0	0.0	1333364.2		
	KINGSGATE		14375.8	0.0	0.0	543405.2			14375.8	0.0	0.0	543405.2		
	MONCHY		187146.9	0.0	0.0	7019879.9			187146.9	0.0	0.0	7019879.9		
	NIAGARA FALLS		148481.5	0.0	0.0	5579935.0			148481.5	0.0	0.0	5579935.0		
	ST CLAIR		1561.5	0.0	0.0	58493.8			1561.5	0.0	0.0	58493.8		
TOTAL	NEXEN INC.		791663.4			30033199.7			791663.4			30033199.7		
NJR ENERGY	IROQUOIS	GO-17-06	19027.6	0.0	0.0	712393.3			19027.6	0.0	0.0	712393.3		
	NIAGARA FALLS		3157.2	0.0	0.0	118205.6			3157.2	0.0	0.0	118205.6		
	ST CLAIR		29554.3	0.0	0.0	1106513.0			29554.3	0.0	0.0	1106513.0		
TOTAL	NJR ENERGY		51739.1			1937111.8			51739.1			1937111.8		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1844.6	0.0	0.0	69633.7			1844.6	0.0	0.0	69633.7		
NW NATURAL GAS	HUNTINGDON	GO-115-05	47851.1	0.0	0.0	1830304.6			47851.1	0.0	0.0	1830304.6		
	KINGSGATE		9683.3	0.0	0.0	367190.7			9683.3	0.0	0.0	367190.7		
TOTAL	NW NATURAL GAS		57534.4			2197495.3			57534.4			2197495.3		
NYSEG	IROQUOIS	GO-58-06	5736.4	0.0	0.0	216147.6			5736.4	0.0	0.0	216147.6		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	65.1	0.0	0.0	2445.3			65.1	0.0	0.0	2445.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: November 2006		MONTH: November 2006		TO November 2006								
		MOIS: Novembre 2006		MOIS: Novembre 2006		A Novembre 2006								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
OMIMEX CANADA	REAGAN FIELD	GO-106-05	667.6	0.0	0.0	29714.9	667.6	0.0	667.6	0.0	0.0	29714.9		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	22745.4	0.0	0.0	857274.1	22745.4	0.0	22745.4	0.0	0.0	857274.1		
TOTAL OXY ENERGY CANADA	KINGSGATE		16689.7	0.0	0.0	629034.8	16689.7	0.0	16689.7	0.0	0.0	629034.8		
			39435.1			1486308.9	39435.1					1486308.9		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	436085.7	0.0	0.0	16518926.8	436085.7	0.0	436085.7	0.0	0.0	16518926.8		
PERC CANADA, INC.	EMERSON	GO-15-06	2228.5	0.0	0.0	83011.6	2228.5	0.0	2228.5	0.0	0.0	83011.6		
	IROQUOIS		3140.9	0.0	0.0	116998.5	3140.9	0.0		0.0	0.0	116998.5		
	NIAGARA FALLS		2299.9	0.0	0.0	85671.3	2299.9	0.0		0.0	0.0	85671.3		
TOTAL PERC CANADA, INC.			7669.3			285681.4	7669.3					285681.4		
PETRO-CANADA	ELMORE	GO-111-05	85494.8	0.0	0.0	3235123.2	85494.8	0.0	85494.8	0.0	0.0	3235123.2		
	KINGSGATE		23762.9	0.0	0.0	855464.4	23762.9	0.0		0.0	0.0	855464.4		
	MONCHY		51793.7	0.0	0.0	1942781.6	51793.7	0.0		0.0	0.0	1942781.6		
TOTAL PETRO-CANADA			161051.4			6033369.2	161051.4					6033369.2		
PIONEER	ELMORE	GO-77-06	80488.3	0.0	0.0	3277304.4	80488.3	0.0		0.0	0.0	3277304.4		
PORTLAND G.E.	KINGSGATE	GO-93-05	26626.4	0.0	0.0	1010471.9	26626.4	0.0		0.0	0.0	1010471.9		
POWEREX	HUNTINGDON	GO-2-05	8274.9	0.0	0.0	316514.9	8274.9	0.0		0.0	0.0	316514.9		
	MONCHY		8614.3	0.0	0.0	323639.2	8614.3	0.0		0.0	0.0	323639.2		
TOTAL POWEREX			16889.2			640154.2	16889.2					640154.2		
PPM ENERGY CANADA	ELMORE	GO-11-06	168316.2	0.0	0.0	6949776.1	168316.2	0.0		0.0	0.0	6949776.1		
	KINGSGATE		64136.3	0.0	0.0	2430765.9	64136.3	0.0		0.0	0.0	2430765.9		
TOTAL PPM ENERGY CANADA			232452.5			9380541.9	232452.5					9380541.9		
PROGAS	ELMORE	GO-16-05	71245.1	0.0	0.0	2718713.0	71245.1	0.0		0.0	0.0	2718713.0		
	EMERSON		1794.3	0.0	0.0	66208.6	1794.3	0.0		0.0	0.0	66208.6		
	NIAGARA FALLS		795.3	0.0	0.0	30022.6	795.3	0.0		0.0	0.0	30022.6		
TOTAL PROGAS			73834.7			2814944.1	73834.7					2814944.1		
PUGET SOUND	HUNTINGDON	GO-9-06	82556.3	0.0	0.0	3157778.5	82556.3	0.0		0.0	0.0	3157778.5		
	KINGSGATE		62252.4	0.0	0.0	2358121.0	62252.4	0.0		0.0	0.0	2358121.0		
			144908.7			5515900.5	144908.7					5515900.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2006 Novembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO A		November 2006 Novembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
REGENT RESOURCES	REAGAN FIELD	GO-76-06	457.7	0.0	0.0	16019.5			457.7	0.0	0.0	16019.5		
	CORNWALL	GO-104-05	1246.4	0.0	0.0	46515.6			1246.4	0.0	0.0	46515.6		
	CHIPPAWA	GO-100-05	35035.0	0.0	0.0	1323272.0			35035.0	0.0	0.0	1323272.0		
	IROQUOIS	GO-129-05	8527.9	0.0	0.0	319966.8			8527.9	0.0	0.0	319966.8		
	ADEN	GO-26-05	180.9	0.0	0.0	6581.1			180.9	0.0	0.0	6581.1		
SEMINOLE	ELMORE		787.8	0.0	0.0	31709.0			787.8	0.0	0.0	31709.0		
	TOTAL SEMINOLE		968.7			38290.1			968.7			38290.1		
SETC	CHIPPAWA	GO-85-05	2803.0	0.0	0.0	105336.7			2803.0	0.0	0.0	105336.7		
	EMERSON		29127.0	0.0	0.0	1087019.6			29127.0	0.0	0.0	1087019.6		
	HUNTINGDON		10492.0	0.0	0.0	392820.5			10492.0	0.0	0.0	392820.5		
	IROQUOIS		133212.0	0.0	0.0	4972804.2			133212.0	0.0	0.0	4972804.2		
	KINGSGATE		46995.0	0.0	0.0	1759492.7			46995.0	0.0	0.0	1759492.7		
NIAGARA FALLS			18634.0	0.0	0.0	700265.8			18634.0	0.0	0.0	700265.8		
	ST CLAIR		19271.0	0.0	0.0	721891.6			19271.0	0.0	0.0	721891.6		
ST STEPHEN			3771.0	0.0	0.0	148690.5			3771.0	0.0	0.0	148690.5		
	TOTAL SETC		264305.0			9888321.7			264305.0			9888321.7		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	21962.0	0.0	0.0	829504.8			21962.0	0.0	0.0	829504.8		
	KINGSGATE	GO-5-06	54644.1	0.0	0.0	2071557.8			54644.1	0.0	0.0	2071557.8		
	IROQUOIS	GO-98-06	22953.4	0.0	0.0	864884.1			22953.4	0.0	0.0	864884.1		
SOUTHERN CONNECTICUT	CHIPPAWA	GO-128-06	13858.0	0.0	0.0	520405.4			13858.0	0.0	0.0	520405.4		
	CORNWALL		1768.0	0.0	0.0	65928.6			1768.0	0.0	0.0	65928.6		
IROQUOIS			14337.0	0.0	0.0	534544.9			14337.0	0.0	0.0	534544.9		
	NAPIERVILLE		413.0	0.0	0.0	15401.8			413.0	0.0	0.0	15401.8		
NIAGARA FALLS			13852.0	0.0	0.0	519280.0			13852.0	0.0	0.0	519280.0		
	TOTAL SPRAGUE ENERGY		44228.0			1655560.7			44228.0			1655560.7		
ST.LAWRENCE	CORNWALL	GO-68-04	6881.4	0.0	0.0	256813.8			6881.4	0.0	0.0	256813.8		
	IROQUOIS		582.8	0.0	0.0	21750.1			582.8	0.0	0.0	21750.1		
TOTAL ST.LAWRENCE			7464.2			278563.9			7464.2			278563.9		
SUNCOR ENERGY	ELMORE	GO-19-05	21334.9	0.0	0.0	851049.1			21334.9	0.0	0.0	851049.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2006 Novembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO A		November 2006 Novembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR ENERGY	KINGSGATE	GO-19-05	13331.4	0.0	0.0	504593.5			13331.4	0.0	0.0	504593.5		
TOTAL SUNCOR ENERGY			34666.3			1355642.6			34666.3			1355642.6		
TALISMAN	ELMORE	GO-34-05	27528.3	0.0	0.0	1163070.7			27528.3	0.0	0.0	1163070.7		
TCPL	EMERSON	GO-96-05	18866.4	0.0	0.0	704282.7			18866.4	0.0	0.0	704282.7		
TENASKA MARKETING	ADEN	GO-77-05	459.8	0.0	0.0	16410.3			459.8	0.0	0.0	16410.3		
	EAST HEREFORD		13742.5	0.0	0.0	513282.4			13742.5	0.0	0.0	513282.4		
EMERSON			105667.3	0.0	0.0	3945617.0			105667.3	0.0	0.0	3945617.0		
HUNTINGDON			15737.4	0.0	0.0	601955.6			15737.4	0.0	0.0	601955.6		
KINGSGATE			53402.0	0.0	0.0	2018595.6			53402.0	0.0	0.0	2018595.6		
MONCHY			53807.2	0.0	0.0	2017770.0			53807.2	0.0	0.0	2017770.0		
TOTAL TENASKA MARKETING			242816.2			9113630.7			242816.2			9113630.7		
TERASEN GAS	HUNTINGDON	GO-66-05	4.6	0.0	0.0	176.0			4.6	0.0	0.0	176.0		
TRANSALTA	HUNTINGDON	GO-30-05	2154.3	0.0	0.0	82402.0			2154.3	0.0	0.0	82402.0		
TXU ENERGY	CHIPPAWA	GO-75-05	349.8	0.0	0.0	13250.4			349.8	0.0	0.0	13250.4		
	NIAGARA FALLS		14447.2	0.0	0.0	547260.0			14447.2	0.0	0.0	547260.0		
TOTAL TXU ENERGY			14797.0			560510.4			14797.0			560510.4		
U.S. GYPSUM	CHIPPAWA	GO-131-05	801.7	0.0	0.0	29999.6			801.7	0.0	0.0	29999.6		
EMERSON			11013.1	0.0	0.0	412110.2			11013.1	0.0	0.0	412110.2		
HUNTINGDON			4713.0	0.0	0.0	180272.3			4713.0	0.0	0.0	180272.3		
KINGSGATE			4302.8	0.0	0.0	163162.2			4302.8	0.0	0.0	163162.2		
	NIAGARA FALLS		7137.6	0.0	0.0	267089.0			7137.6	0.0	0.0	267089.0		
TOTAL U.S. GYPSUM			27968.2			1052633.2			27968.2			1052633.2		
UBS AG	EMERSON	GO-81-06	7007.8	0.0	0.0	261601.2			7007.8	0.0	0.0	261601.2		
	HUNTINGDON		2482.4	0.0	0.0	94951.8			2482.4	0.0	0.0	94951.8		
	IROQUOIS		9317.6	0.0	0.0	347826.0			9317.6	0.0	0.0	347826.0		
TOTAL UBS AG			18807.8			704379.0			18807.8			704379.0		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	4750.0	0.0	0.0	179550.0			4750.0	0.0	0.0	179550.0		
	IROQUOIS		17418.3	0.0	0.0	658411.7			17418.3	0.0	0.0	658411.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
VERMONT GAS	PHILPSBURG	GO-121-05	1608.1	0.0	0.0	59998.2			1608.1	0.0	0.0	59998.2		
WASATCH CANADA	HUNTINGDON	GO-120-05	26992.0	0.0	0.0	1032444.4			26992.0	0.0	0.0	1032444.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	19544.9	0.0	0.0	747592.4			19544.9	0.0	0.0	747592.4		
WGR CANADA	KINGSGATE	GO-132-05	49249.0	0.0	0.0	1871462.0			49249.0	0.0	0.0	1871462.0		
WILLIAMS	ELMORE	GO-101-05	10335.9	0.0	0.0	413436.0			10335.9	0.0	0.0	413436.0		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1459.7	0.0	0.0	54651.2			1459.7	0.0	0.0	54651.2		
WPS ENERGY CANADA CO	EMERSON	GO-85-06	7457.7	0.0	0.0	279216.3			7457.7	0.0	0.0	279216.3		
	MONCHY		2316.3	0.0	0.0	86930.7			2316.3	0.0	0.0	86930.7		
TOTAL WPS ENERGY CANADA CO			9774.0			366147.0			9774.0			366147.0		
WPS ENERGY SERVICES	EMERSON	GO-87-06	620.3	0.0	0.0	23422.5			620.3	0.0	0.0	23422.5		
	ST CLAIR		6157.9	0.0	0.0	232522.3			6157.9	0.0	0.0	232522.3		
TOTAL WPS ENERGY SERVICES			6778.2			255944.8			6778.2			255944.8		
YANKEE GAS	IROQUOIS	GO-112-06	24308.6	0.0	0.0	915948.1			24308.6	0.0	0.0	915948.1		
*TOTAL LENGTH	SHORT TERM		7226268.4			276000871.4	2077828081	7.53	7226268.4			276000871.4	2077828081	7.53
TOTAL			7812237.6			298148676.3	2238695664	7.51	7812237.6			298148676.3	2238695664	7.51

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2006 Novembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO À		November 2006 Novembre 2006		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	1182.1	0.0	0.0	44281.5			1182.1	0.0	0.0	44281.5		
	OJIBWAY (WINDSOR)		198.6	0.0	0.0	7439.6			198.6	0.0	0.0	7439.6		
TOTAL ALTAGAS/PREMSTAR LP			1380.7			51721.0			1380.7			51721.0		
AVISTA ENERGY	HUNTINGDON	GO-62-06	5915.0	0.0	0.0	226248.8			5915.0	0.0	0.0	226248.8		
BP CANADA	COURTRIGHT	GO-92-05	30689.2	0.0	0.0	1166803.4			30689.2	0.0	0.0	1166803.4		
	LOOMIS		1156.8	0.0	0.0	42720.6			1156.8	0.0	0.0	42720.6		
	OJIBWAY (WINDSOR)		2715.1	0.0	0.0	102630.8			2715.1	0.0	0.0	102630.8		
	SAULT STE MARIE		593.8	0.0	0.0	22101.2			593.8	0.0	0.0	22101.2		
	ST CLAIR		83761.6	0.0	0.0	3128495.6			83761.6	0.0	0.0	3128495.6		
TOTAL BP CANADA			118916.5			4462751.7			118916.5			4462751.7		
CARGILL, INC.	ST CLAIR	GO-45-05	52368.0	0.0	0.0	1950184.4			52368.0	0.0	0.0	1950184.4		
CONOCOPHILLIPS	LOOMIS	GO-45-06	1717.8	0.0	0.0	64314.4			1717.8	0.0	0.0	64314.4		
	OJIBWAY (WINDSOR)		19754.1	0.0	0.0	739593.5			19754.1	0.0	0.0	739593.5		
	ST CLAIR		33296.8	0.0	0.0	1246632.1			33296.8	0.0	0.0	1246632.1		
TOTAL CONOCOPHILLIPS			54768.7			2050540.1			54768.7			2050540.1		
CONSTELLATION	ST CLAIR	GO-72-05	3812.9	0.0	0.0	143975.1			3812.9	0.0	0.0	143975.1		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	15146.2	0.0	0.0	567376.6			15146.2	0.0	0.0	567376.6		
	ST CLAIR		137043.1	0.0	0.0	5133634.4			137043.1	0.0	0.0	5133634.4		
TOTAL CORAL ENERGY			152189.3			5701011.0			152189.3			5701011.0		
DIRECT ENERGY	COURTRIGHT	GO-126-05	6925.4	0.0	0.0	261503.1			6925.4	0.0	0.0	261503.1		
	ST CLAIR		8440.8	0.0	0.0	316530.0			8440.8	0.0	0.0	316530.0		
TOTAL DIRECT ENERGY			15366.2			578033.1			15366.2			578033.1		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	35307.0	0.0	0.0	1332486.2			35307.0	0.0	0.0	1332486.2		
DYNEGY	ST CLAIR	GO-29-05	5974.4	0.0	0.0	222247.7			5974.4	0.0	0.0	222247.7		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	256471.8	0.0	0.0	9684374.7			256471.8	0.0	0.0	9684374.7		
	SAULT STE MARIE		5783.4	0.0	0.0	219248.7			5783.4	0.0	0.0	219248.7		

SHORT TERM		MONTH: MOIS:	November 2006 Novembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		November 2006 Novembre 2006		TO À	November 2006 Novembre 2006	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL ENBRIDGE GAS DIST			262255.2		9903623.4			262255.2			9903623.4		
ENBRIDGE GAS SERVICE		GO-70-05	109803.9	0.0	4146195.1			109803.9	0.0	0.0	4146195.1		
ST CLAIR			61.7	0.0	2311.3			61.7	0.0	0.0	2311.3		
TOTAL ENBRIDGE GAS SERVICE			109865.6		4148506.4			109865.6			4148506.4		
NEXEN INC.		GO-77-04	18044.7	0.0	681367.8			18044.7	0.0	0.0	681367.8		
LOOMIS			19334.9	0.0	725252.1			19334.9	0.0	0.0	725252.1		
SARNIA			95825.3	0.0	3589615.7			95825.3	0.0	0.0	3589615.7		
TOTAL NEXEN INC.			133204.9		4996235.6			133204.9			4996235.6		
OESC GP CORP. (OESC)		GO-65-05	121.6	0.0	4591.6			121.6	0.0	0.0	4591.6		
ONEOK ENERGY		GO-114-05	40586.6	0.0	1532549.9			40586.6	0.0	0.0	1532549.9		
PERCCANADA, INC.		GO-16-06	12328.8	0.0	468494.4			12328.8	0.0	0.0	468494.4		
SEMINOLE		GO-27-05	826.2	0.0	30949.5			826.2	0.0	0.0	30949.5		
SETC		GO-86-05	43036.0	0.0	1625039.3			43036.0	0.0	0.0	1625039.3		
TENASKA MARKETING		GO-78-05	589.4	0.0	22043.6			589.4	0.0	0.0	22043.6		
LOOMIS			24091.4	0.0	887527.2			24091.4	0.0	0.0	887527.2		
OJBWAY (WINDSOR)			9016.3	0.0	337570.3			9016.3	0.0	0.0	337570.3		
ST CLAIR			64232.7	0.0	2408084.0			64232.7	0.0	0.0	2408084.0		
TOTAL TENASKA MARKETING			97929.8		3655225.0			97929.8			3655225.0		
TERASEN GAS		GO-67-05	964.7	0.0	36899.8			964.7	0.0	0.0	36899.8		
UBS AG		GO-82-06	6759.6	0.0	253214.6			6759.6	0.0	0.0	253214.6		
UNION GAS		GO-38-05	49926.2	0.0	1886711.1			49926.2	0.0	0.0	1886711.1		
OJBWAY (WINDSOR)			20580.8	0.0	777748.5			20580.8	0.0	0.0	777748.5		
TOTAL UNION GAS			70507.0		2664459.6			70507.0			2664459.6		
WPS ENERGY CANADA CO		GO-86-06	214.4	0.0	8018.6			214.4	0.0	0.0	8018.6		
WPS ENERGY SERVICES		GO-88-06	1837.4	0.0	69380.2			1837.4	0.0	0.0	69380.2		
*TOTAL LENGTH SHORT TERM			1226436.5		46116386.9	362642756	7.86	1226436.5			46116386.9	362642756	7.86
-TOTAL			1226436.5		46116386.9	362642756	7.86	1226436.5			46116386.9	362642756	7.86

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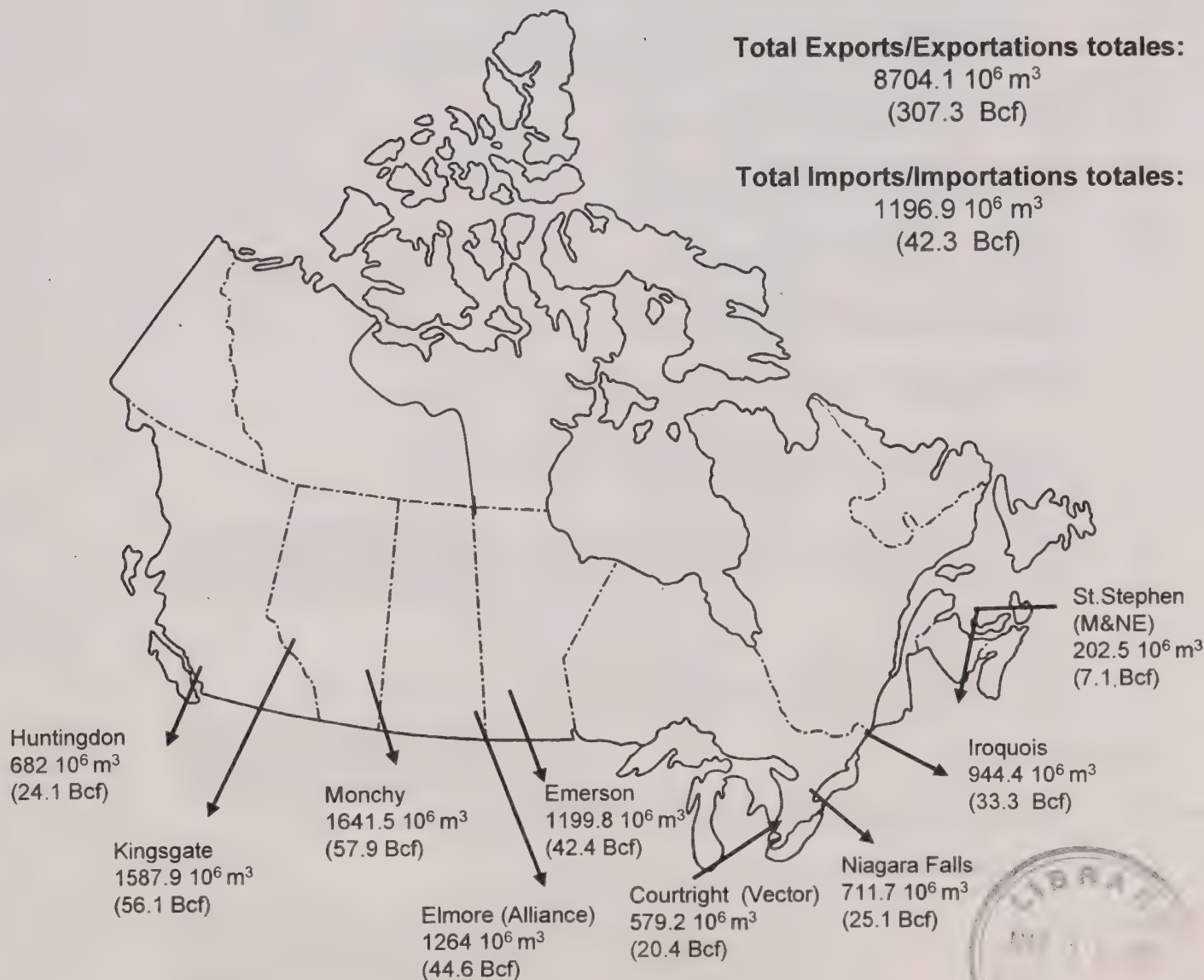
Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DECEMBRE 2006

Total Exports/Exportations totales:
8704.1 10^6 m^3
(307.3 Bcf)

Total Imports/Importations totales:
1196.9 10^6 m^3
(42.3 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previous published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

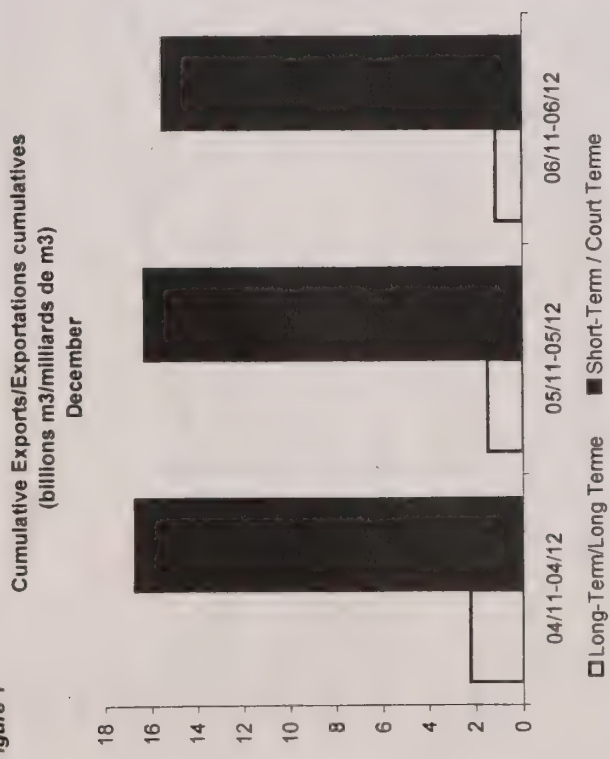


Figure 2

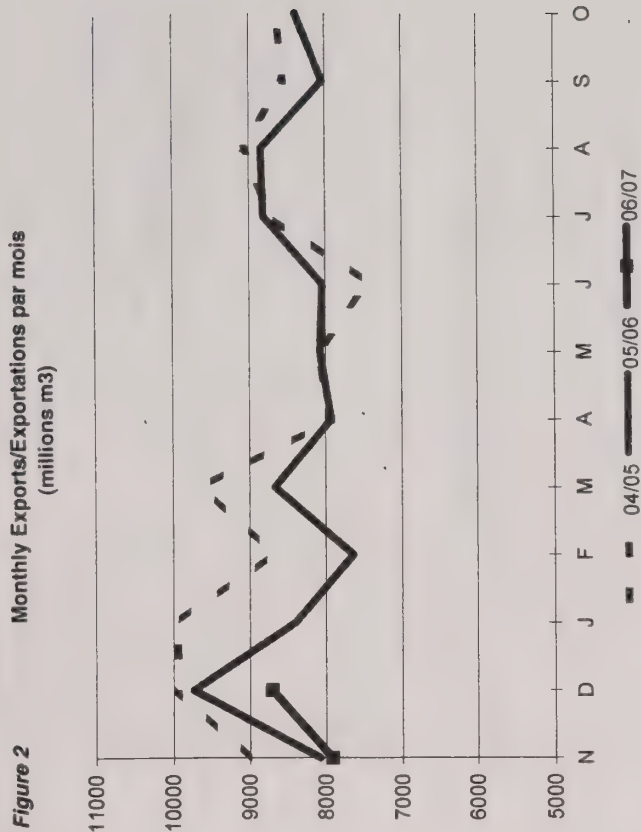


Figure 3

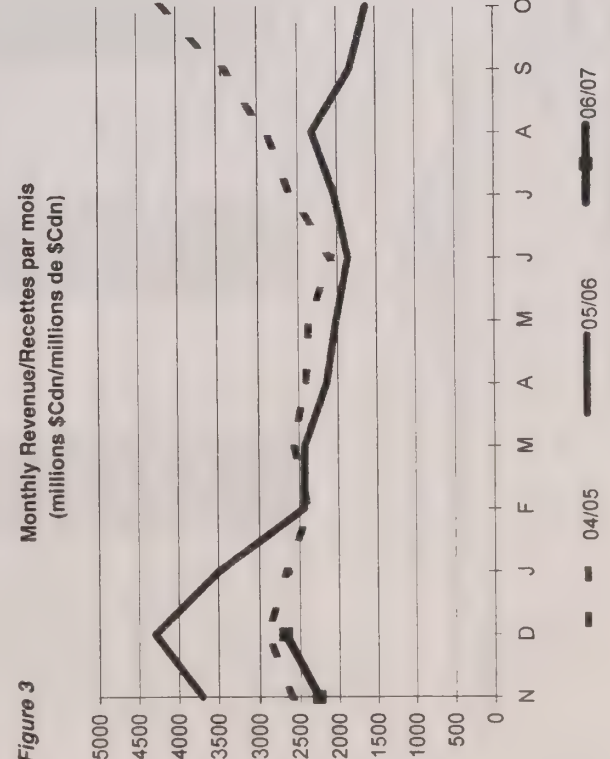
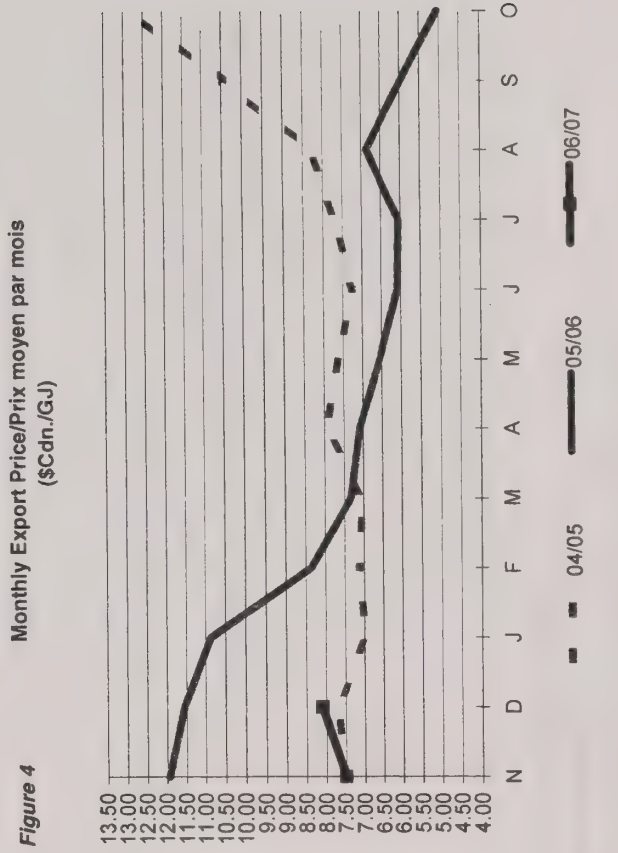


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2007/decembre 2007

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives

(Bcf/milliards de p.c.)

December

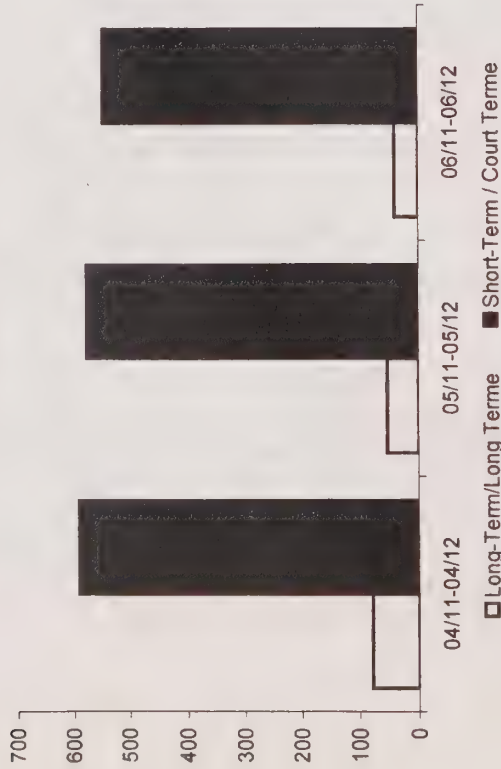


Figure 6

Monthly Exports/Exportations par mois

(Bcf/milliards p.c.)

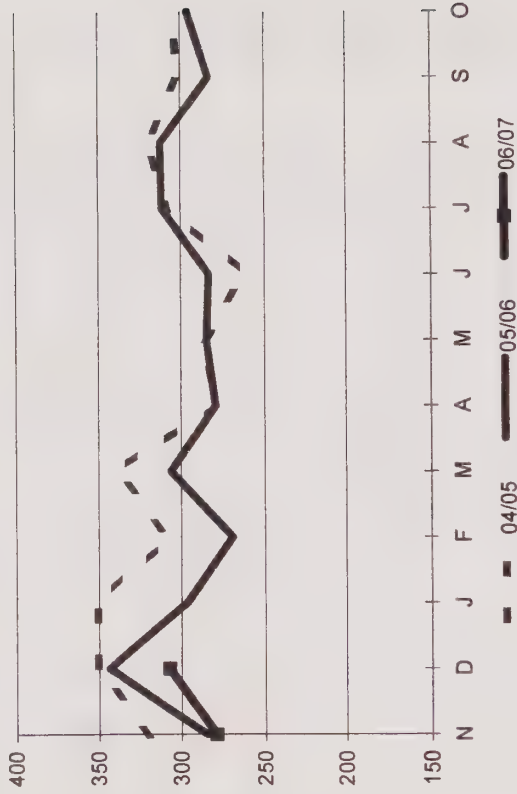


Figure 7

Monthly Revenue/Recettes par mois

(millions \$US/millions de \$US)

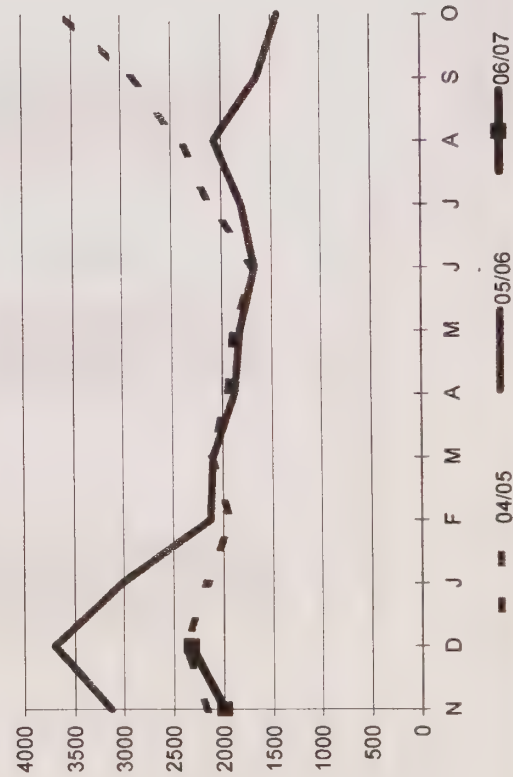
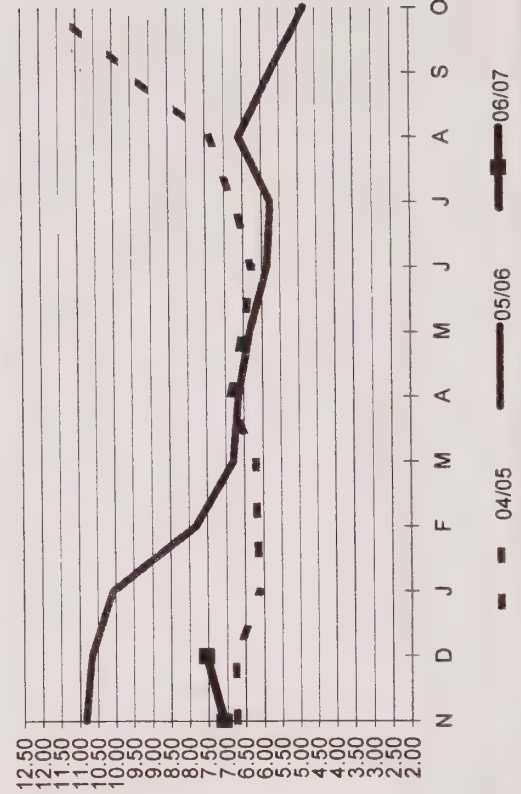


Figure 8

Monthly Export Price/Prix moyen par mois

(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2005/12	2006/12	% Change		2005/11-2005/12	2006/11-2006/12	% Change	
Volume (Millions M3)								
Long-term / Long terme	919.4	541.4	-41.1%		1498.8	1127.4	-24.8%	
Short-term / Court terme	8813.9	8162.7	-7.4%		16313.8	15495.0	-5.0%	
Total	9733.3	8704.1	-10.6%		17812.6	16622.4	-6.7%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	356.7	153.7	-56.9%		595.3	314.6	-47.2%	
Short-term / Court terme	3,942.0	2525.9	-35.9%		7405.2	4631.8	-37.5%	
Total	4298.7	2679.6	-37.7%		8000.6	4946.4	-38.2%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	10.26	7.51	-26.8%		10.48	7.38	-29.6%	
Short-term / Court terme	11.68	8.14	-30.3%		11.84	7.84	-33.7%	
Total	11.55	8.10	-29.9%		11.73	7.81	-33.4%	
Volume (BCF)								
Long-term / Long terme	32.5	19.1	-41.1%		52.9	39.8	-24.8%	
Short-term / Court terme	311.1	288.2	-7.4%		575.9	547.0	-5.0%	
Total	343.6	307.3	-10.6%		628.8	586.8	-6.7%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	307.3	133.3	-56.6%		509.3	274.9	-46.0%	
Short-term / Court terme	3395.3	2190.7	-35.5%		6327.6	4044.2	-36.1%	
Total	3702.6	2324.0	-37.2%		6836.9	4319.1	-36.8%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	9.48	6.99	-26.3%		9.62	6.92	-28.0%	
Short-term / Court terme	10.80	7.58	-29.8%		10.85	7.35	-32.3%	
Total	10.67	7.54	-29.4%		10.75	7.32	-31.9%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %		
	2005/12			2006/12			2005/12			2005/12			2005/12			2005/12			2005/12		
	2005/12			2006/12			2005/12			2005/12			2005/12			2005/12			2005/12		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	919.4	541.4	-41.1	10.26	7.51	-26.8	1498.8	1127.4	-24.8	10.48	7.38	-29.5	10163.0	9330.3	-8.2	11.73	7.82	-33.3	1498.8	1127.4	-24.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5591.7	4871.3	-12.9	11.41	8.13	-28.8	10163.0	9330.3	-8.2	11.73	7.82	-33.3	6150.8	6164.7	0.2	12.03	7.89	-34.4	10163.0	9330.3	-8.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3222.2	3291.4	2.1	12.16	8.16	-32.9	6150.8	6164.7	0.2	12.03	7.89	-34.4	17812.6	16622.4	-6.7	11.73	7.82	-33.4	6150.8	6164.7	0.2
TOTAL - TERM/TERME	9733.3	8704.1	-10.6	11.55	8.10	-29.9	17812.6	16622.4	-6.7	11.73	7.82	-33.4							17812.6	16622.4	-6.7
REGION/RÉGION																					
CALIFORNIA/CALIFORNIE	1348.2	1079.1	-20.0	10.97	7.66	-30.2	2464.0	1560.2	-36.7	10.95	7.44	-32.1	7298.5	6663.3	-8.7	12.12	7.79	-35.7	2464.0	1560.2	-36.7
MIDWEST/MIDWEST	3943.4	3293.7	-16.5	11.66	8.01	-31.3	7298.5	6663.3	-8.7	12.12	7.79	-35.7	63.0	16.5	-73.9	10.76	7.18	-33.3	7298.5	6663.3	-8.7
MOUNTAIN/ROCHEUSES	22.7	8.7	-61.7	11.82	7.23	-38.9	63.0	16.5	-73.9	10.76	7.18	-33.3	5926.7	5798.1	-2.2	11.85	8.30	-29.9	63.0	16.5	-73.9
NORTHEAST/NORD-EST	3265.7	3143.3	-3.7	11.89	8.62	-27.5	5926.7	5798.1	-2.2	11.85	8.30	-29.9	2060.4	2584.3	25.4	10.96	7.03	-35.9	5926.7	5798.1	-2.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1153.4	1179.3	2.2	10.90	7.43	-31.8	2060.4	2584.3	25.4	10.96	7.03	-35.9	17812.6	16622.4	-6.7	11.73	7.82	-33.4	2060.4	2584.3	25.4
TOTAL - REGION/RÉGION	9733.3	8704.1	-10.6	11.55	8.10	-29.9	17812.6	16622.4	-6.7	11.73	7.82	-33.4							17812.6	16622.4	-6.7
CUSTOMER TYPE/CLIENT																					
END-USER/UTILISATEURS ULTIMES	1321.1	1222.1	-7.5	11.30	8.16	-27.8	2397.4	2859.8	19.3	11.41	7.60	-33.4	2983.0	2241.1	-24.9	11.80	7.79	-34.0	2397.4	2859.8	19.3
LDC/SDL	1716.3	1453.4	-15.3	11.20	7.92	-29.3	2983.0	2241.1	-24.9	11.80	7.79	-34.0	12149.7	11377.1	-6.4	11.77	7.88	-33.1	2983.0	2241.1	-24.9
MARKETING CO./COMMERCIALISATEURS	6525.5	5957.6	-8.7	11.69	8.13	-30.4	12149.7	11377.1	-6.4	11.77	7.88	-33.1	282.4	144.5	-48.8	11.80	7.51	-36.4	12149.7	11377.1	-6.4
PIPELINE/PIPELINES	170.5	71.0	-58.3	11.62	8.09	-30.4	282.4	144.5	-48.8	11.80	7.51	-36.4	17812.6	16622.4	-6.7	11.73	7.82	-33.4	282.4	144.5	-48.8
TOTAL - CUSTOMER TYPE/CLIENT	9733.3	8704.1	-10.6	11.55	8.10	-29.86	17812.6	16622.4	-6.7	11.73	7.82	-33.4							17812.6	16622.4	-6.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/12	2006/12	2005/12	2006/12	2005/12	2006/12	2005/11- 2005/12	2006/11- 2006/12	2005/11- 2005/12	2006/11- 2006/12	2005/11- 2005/12	2006/11- 2006/12	2005/11- 2005/12	2006/11- 2006/12
ADEN														
SHORT-TERM/COURT TERM	24.5	20.4			-16.8		50.4	40.3					-20.1	
TOTAL ADEN	24.5	20.4			-16.8		50.4	40.3					-20.1	
CARDSTON														
SHORT-TERM/COURT TERM	8.9	2.4			-73.5		22.7	17.1					-24.5	
TOTAL CARDSTON	8.9	2.4			-73.5		22.7	17.1					-24.5	
CHIPPAWA														
SHORT-TERM/COURT TERM	339.4	219.7			-35.3		542.6	414.6					-23.6	
TOTAL CHIPPAWA	339.4	219.7			-35.3		542.6	414.6					-23.6	
CORNWALL														
SHORT-TERM/COURT TERM	22.1	21.6			-2.5		39.0	40.5					3.8	
TOTAL CORNWALL	22.1	21.6			-2.5		39.0	40.5					3.8	
EAST HEREFORD														
LONG-TERM/LONG TERME	59.1	41.6			-29.7		104.5	70.5					-32.5	
SHORT-TERM/COURT TERM	96.7	47.7			-50.7		169.8	86.5					-49.1	
TOTAL EAST HEREFORD	155.8	89.2			-42.7		274.3	157.0					-42.8	
ELMORE														
SHORT-TERM/COURT TERM	1393.7	1264.0			-9.3		2762.3	2530.9					-8.4	
TOTAL ELMORE	1393.7	1264.0			-9.3		2762.3	2530.9					-8.4	
EMERSON														
LONG-TERM/LONG TERME	22.6	15.1			-33.0		39.0	28.7					-26.3	
SHORT-TERM/COURT TERM	1160.6	1184.7			2.1		2097.5	2433.7					16.0	
TOTAL EMERSON	1183.2	1199.8			1.4		2136.4	2462.4					15.3	
HUNTINGDON														
LONG-TERM/LONG TERME	23.2	21.6			-6.9		46.2	42.8					-7.4	
SHORT-TERM/COURT TERM	669.0	660.5			-1.3		1175.7	1100.2					-6.4	
TOTAL HUNTINGDON	692.1	682.0			-1.5		1221.9	1143.0					-6.5	
IROQUOIS														
LONG-TERM/LONG TERME	370.5	64.9			-82.5		460.8	215.9					-53.1	
SHORT-TERM/COURT TERM	539.4	879.5			63.0		1250.0	1647.4					31.8	
TOTAL IROQUOIS	909.9	944.4			3.8		1710.9	1863.4					8.9	
KINGSGATE														
LONG-TERM/LONG TERME	112.7	82.1			-27.2		203.9	146.0					-28.4	
SHORT-TERM/COURT TERM	1671.4	1505.8			-9.9		2976.9	2704.5					-9.2	
TOTAL KINGSGATE	1784.1	1587.9			-11.0		3180.8	2850.5					-10.4	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/12	2006/12	2005/12	2006/12	2005/12	2006/12	2005/12	2006/12	2005/12	2006/12	2005/12	2006/12	2005/12	2006/12
MONCHY														
		132.6	132.6	0.0	9.59	7.87	261.0	261.0	-17.9	0.0	10.39	7.64	0.0	-26.5
	LONG-TERM/LONG TERME													
TOTAL		1822.9	1508.8	-17.2	11.26	8.04	3104.7	2780.2	-28.6	-10.5	11.77	7.89	-10.5	-33.0
	SHORT-TERM/COURT TERM													
	MONCHY	1955.5	1641.5	-16.1	11.15	8.03	3365.7	3041.1	-28.0	-9.6	11.66	7.87	-9.6	-32.5
NAPIERVILLE														
		41.7	42.1	1.0	5.48	5.44	81.4	81.5	-0.8	0.2	5.61	5.60	0.2	-0.2
	LONG-TERM/LONG TERME													
TOTAL		5.3	2.0	-62.0			9.4	3.8	-59.4					
	SHORT-TERM/COURT TERM													
	NAPIERVILLE	47.0	44.1	-6.1			90.7	85.3	-5.9					
NIAGARA FALLS														
		108.3	108.3	0.0	12.77	7.97	213.2	213.2	-37.6	0.0	11.45	8.17	0.0	-28.6
	LONG-TERM/LONG TERME													
TOTAL		772.2	603.4	-21.9	11.14	9.27	1413.3	1177.2	-16.9	-16.7	12.02	8.58	-16.7	-28.7
	SHORT-TERM/COURT TERM													
	NIAGARA FALLS	880.5	711.7	-19.2	11.34	9.07	1626.5	1390.5	-20.1	-14.5	11.95	8.51	-14.5	-28.7
NORTH PORTAL														
		0.8	0.1	-89.2	3.57	8.13	1.4	0.3	127.7	-81.0	3.60	6.67	-81.0	85.1
	LONG-TERM/LONG TERME													
TOTAL		0.8	0.1	-89.2	3.57	8.13	1.4	0.3	127.7	-81.0	3.60	6.67	-81.0	85.1
	NORTH PORTAL													
PHILIPSBURG														
		18.3	8.8	-51.7	11.40	9.10	27.5	17.3	-20.2	-37.0	10.36	8.48	-37.0	-18.1
	LONG-TERM/LONG TERME													
TOTAL		0.4	12.9	3021.8			0.4	24.1	5719.4				5719.4	
	SHORT-TERM/COURT TERM													
	PHILIPSBURG	18.7	21.8	16.2			27.9	41.4	48.4				48.4	
REAGAN FIELD														
		1.5	1.1	-22.1			3.0	2.3	-24.9				-24.9	
	SHORT-TERM/COURT TERM													
TOTAL		1.5	1.1	-22.1			3.0	2.3	-24.9				-24.9	
	REAGAN FIELD													
SIERRA														
		4.5	4.8	6.6			9.4	9.4	0.0				0.0	
	SHORT-TERM/COURT TERM													
TOTAL		4.5	4.8	6.6			9.4	9.4	0.0				0.0	
	SIERRA													
SPRAGUE														
		11.1	14.0	25.8			19.6	26.2	33.6				33.6	
	SHORT-TERM/COURT TERM													
TOTAL		11.1	14.0	25.8			19.6	26.2	33.6				33.6	
	SPRAGUE													
ST CLAIR														
		26.6	31.4	18.1			87.4	86.5	-1.0				-1.0	
	SHORT-TERM/COURT TERM													
TOTAL		26.6	31.4	18.1			87.4	86.5	-1.0				-1.0	
	ST CLAIR													
ST STEPHEN														
		29.7	24.2	-18.5	12.84	9.63	60.1	50.2	-25.0	-16.5	14.48	8.90	-16.5	-38.6
	LONG-TERM/LONG TERME													
TOTAL		243.9	178.3	-26.9	14.18	8.65	579.7	369.7	-39.0	-36.2	13.56	8.34	-36.2	-38.5
	SHORT-TERM/COURT TERM													
	ST STEPHEN	273.5	202.5	-26.0	14.03	8.77	639.9	420.0	-37.5	-34.4	13.65	8.41	-34.4	-38.4

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2005/12	2006/12	2005/12	2006/12	EN %	2005/12	2006/12	2005/12	2006/12	EN %	2005/12	2006/12	2005/12	2006/12
TOTAL	9733.3	8704.1	11.55	8.10	-10.6	17812.6	16622.4	-29.9	-6.7	11.73	7.81	-33.4		

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40285.9
CARDSTON	14749.0	2354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17103.5
CHIPPAWA	194894.6	219655.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	414550.1
CORNWALL	18928.5	21580.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40508.5
EAST HEREFORD	67730.2	89222.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156953.1
ELMORE	1266895.5	1264005.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2530901.4
EMERSON	1262599.0	1199787.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2462386.5
HUNTINGDON	460952.1	682018.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1142970.5
IROQUOIS	918998.2	944375.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1863373.6
KINGSGATE	1262596.7	1587899.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2850496.3
MONCHY	1399695.3	1641452.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3041147.9
NAPIERVILLE	41199.9	44136.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85336.4
NIAGARA FALLS	678734.0	711732.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1390466.2
NORTH PORTAL	174.8	84.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.2
PHILIPSBURG	19603.6	21760.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41364.4
REAGAN FIELD	1125.3	1132.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2258.0
SIERRA	4588.9	4773.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9361.9
SPRAGUE	12246.4	13964.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26210.4
ST CLAIR	55093.4	31390.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86483.9
ST STEPHEN	217498.3	202454.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	419952.5
TOTAL	7918238.5	8704131.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16622370.2

TOP 15 EXPORTERS: 2006/11 AND 2006/12 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2006/11		% CHANGE VARIATION EN %		2006/11		% CHANGE VARIATION EN %	
	2006/12	2005/12	2005/11	2006/12	2006/12	2005/12	2005/11	2006/12
NEXEN INC.	1899.1	1491.4	27.3	1107.4	834.9	32.6	67039.7	39093.2
BP CANADA	1642.1	2209.2	-25.7	858.8	1257.9	-31.7	57966.0	30316.9
CARGILL, INC.	1020.4	1085.8	-6.0	606.3	586.4	3.4	36019.9	21401.6
CORAL ENERGY	966.6	1111.9	-13.1	490.1	612.6	-20.0	34123.4	17299.7
PACIFIC GAS & EL	957.9	953.7	0.4	521.8	520.8	0.2	33813.2	18418.9
TENASKA MARKE	497.5	404.2	23.1	254.7	222.9	14.3	17562.2	8990.5
PPM ENERGY CA	494.2	0.0	0.0	261.7	0.0	0.0	17445.3	9239.5
SETC	491.1	385.5	27.4	226.8	208.6	8.8	17337.8	8007.6
ENCANA CORPOR	487.9	547.8	-10.9	257.0	291.9	-12.0	17223.0	9071.3
CONOCOPHILLIPS	484.9	629.7	-23.0	246.4	321.1	-23.3	17118.7	8697.9
CONSTELLATION	453.5	441.2	2.8	207.8	290.4	-28.4	16008.1	7336.5
HUSKY	439.6	442.6	-0.7	228.2	233.4	-2.2	15517.0	8055.7
PROGAS	407.9	439.9	-7.3	192.6	248.8	-22.6	14398.1	6797.7
PUGET SOUND	398.6	427.2	-6.7	253.7	256.9	-1.2	14069.3	8957.4
PETRO-CANADA	334.0	333.7	0.1	172.9	167.7	3.1	11788.9	6103.6
OTHERS (AUTRES)	5647.3	6908.8	-18.3	2817.9	3679.2	-23.4	199355.2	99476.2
TOTAL	16622.4	17812.6	-6.7	8704.1	9733.3	-10.6	586785.7	307264.2
								343595.4
								-10.6

TOP 15 EXPORTERS: 2006/11 AND 2006/12 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)			% CHANGE VARIATION EN %
	0611 0612	0511 0512	% CHANGE VARIATIO N EN %	0611 0612	0511 0512	% CHANGE VARIATION EN %	0611 0612	0511 0512	% CHANGE VARIATION EN %	0611 0612	0511 0512		
***** LONG TERM *****													
ENCANA CORP	299.0	356.2	-16.1	7.54	10.47	-28.0	10555.3	12573.3	-16.1	7.13	9.69	-26.4	
TCGS	76.2	302.8	-74.8	4.15	10.50	-60.5	2689.8	10688.9	-74.8	3.93	9.76	-59.7	
PROGAS	247.8	237.8	4.2	8.15	12.00	-32.1	8746.6	8395.3	4.2	7.72	11.13	-30.7	
DTE ENERGY TRA	70.5	93.9	-24.9	6.72	10.32	-34.9	2487.9	3314.3	-24.9	6.35	9.55	-33.5	
SHELL CANADA	81.5	81.4	0.2	5.60	5.61	-0.2	2878.5	2872.5	0.2	5.30	5.19	2.1	
CARGILL GAS MK	60.7	72.6	-16.4	9.24	11.43	-19.2	2141.8	2561.8	-16.4	8.74	10.59	-17.4	
IMPERIAL/BOSTO	50.2	60.1	-16.5	8.90	14.48	-38.6	1773.5	2123.3	-16.5	8.42	13.38	-37.1	
BROOKLYN NAV	44.8	44.7	0.2	9.11	15.52	-41.3	1581.7	1579.0	0.2	8.62	14.35	-39.9	
ENCO GAS	33.8	37.3	-9.2	5.34	5.02	6.4	1194.6	1316.0	-9.2	5.06	4.64	8.9	
ATCOR	40.3	35.1	14.9	9.82	12.95	-24.2	1423.3	1238.7	14.9	9.32	12.05	-22.7	
CHEVRON CAN.	31.8	32.4	-1.8	3.49	3.41	2.5	1121.1	1142.0	-1.8	3.31	3.15	4.8	
SELKIRK/PROMAR	14.9	29.9	-50.2	7.14	9.89	-27.9	526.2	1055.8	-50.2	6.78	9.15	-25.9	
SELKIRK/PANCDN	12.1	24.2	-50.2	5.99	7.72	-22.4	426.1	855.0	-50.2	5.69	7.14	-20.3	
SELKIRK/TM OIL	13.0	20.5	-36.8	7.42	10.74	-30.9	457.9	724.8	-36.8	7.06	9.97	-29.2	
AEC OIL & GAS	19.9	17.8	12.2	9.99	13.66	-26.9	703.7	627.2	12.2	9.48	12.71	-25.4	
OTHERS	30.8	52.1	-40.8	7.29	7.87	-7.5	1088.8	1840.6	-40.8	6.88	7.29	-5.5	
TOTAL LONG-TERM	1127.4	1498.8	-24.8	7.38	10.48	-29.5	39796.9	52908.7	-24.8	9.71	6.99	-28.0	

TOP 15 EXPORTERS: 2006/11 AND 2006/12 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0611	0511	% CHANGE VARIATIO N EN %	0611	0511	% CHANGE VARIATIO N EN %	0611	0511	% CHANGE VARIATIO N EN %	0611	0511	% CHANGE VARIATIO N EN %
	0612	0512		0612	0512		0612	0512		0612	0512	
***** SHORT- TERM *****												
BP CANADA	1642.1	2209.2	-25.7				57966.0	77986.8	-25.7			
NEXEN INC.	1899.1	1491.4	27.3				67039.7	52648.7	27.3			
CORAL ENERGY	966.6	1111.9	-13.1				34123.4	39251.6	-13.1			
CARGILL, INC.	1020.4	1085.8	-6.0				36019.9	38328.2	-6.0			
PACIFIC GAS & EL	957.9	953.7	0.4				33813.2	33665.1	0.4			
CONOCOPHILLIPS	484.9	629.7	-23.0				17118.7	22229.4	-23.0			
PACIFICORP ENER	0.0	446.0	-100.0				0.0	15744.4	-100.0			
CONSTELLATION	453.5	441.2	2.8				16008.1	15573.1	2.8			
PUGET SOUND	398.6	427.2	-6.7				14069.3	15080.0	-6.7			
HUSKY	435.2	426.9	1.9				15362.4	15069.9	1.9			
TENASKA MARKE	497.5	404.2	23.1				17562.2	14267.2	23.1			
SETC	491.1	385.5	27.4				17337.8	13609.5	27.4			
BURLINGTON MA	297.2	363.7	-18.3				10489.9	12839.6	-18.3			
PETRO-CANADA	334.0	333.7	0.1				11788.9	11779.0	0.1			
DUKE CANADA C	0.0	323.6	-100.0				0.0	11424.5	-100.0			
OTHERS	5617.1	5280.2	6.4				198289.4	186394.9	6.4			
TOTAL SHORT-TERM	15495.0	16313.8	-5.0	7.85	11.84	-33.7	546988.8	575892.0	-5.0	7.42	10.96	-32.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2006/11	5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.2	7.50	0.26	7.24
2006/12	5412.7	8.07	0.25	7.81	3291.4	8.16	0.25	7.91	8704.1	8.10	0.25	7.85
2006/11	5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.2	7.50	0.26	7.24
2006/12	10457.7	7.77	0.25	7.52	6164.7	7.89	0.26	7.63	16622.4	7.82	0.26	7.56

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE
7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2006/11	4095.9	7.51	0.24	7.26		2533.7	7.62	0.27	7.35		6629.6	7.55	0.25	7.30	
2006/12	4324.8	8.08	0.25	7.83		2965.3	8.21	0.26	7.95		7290.1	8.13	0.25	7.88	
2006/11	4095.9	7.51	0.24	7.26		2533.7	7.62	0.27	7.35		6629.6	7.55	0.25	7.30	
2006/11	8420.6	7.80	0.25	7.55		5499.0	7.94	0.26	7.68		13919.7	7.85	0.25	7.60	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: *IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	

2006/11	746.2	7.06	0.23	6.83		328.7	7.22	0.24	6.98		1074.9	7.11	0.23	6.88
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2006/12	891.7	7.85	0.22	7.63		323.1	7.68	0.17	7.51		1214.7	7.80	0.21	7.60
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2006/11 2006/11	746.2	7.06	0.23	6.83		328.7	7.22	0.24	6.98		1074.9	7.11	0.23	6.88
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2006/11 2006/12	1637.9	7.49	0.22	7.26		651.7	7.45	0.20	7.24		2289.7	7.48	0.22	7.26
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NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2006/12 COMPARISONS

TOP 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2006/12

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0611 0612	0511 0512	% CHANGE VARIATION EN %	0611 0612	0511 0512	% CHANGE VARIATION EN %
NEXEN	2270.3	1698.0	33.7	1291.6	939.2	37.5
CORAL ENERGY	1123.0	1322.0	-15.1	573.0	725.7	-21.0
PACIFIC GAS & E	521.8	969.2	-46.2	521.8	520.8	0.2
CONOCO INC.	870.9	869.5	0.2	456.5	430.2	6.1
CONSTELLATION	576.3	560.8	2.8	298.6	378.9	-21.2
ENCANA ENERGY	489.2	556.2	-12.1	257.8	292.8	-11.9
BP CANADA ENER	847.7	536.4	58.0	460.8	299.4	53.9
TENASKA	602.3	520.9	15.6	302.8	296.9	2.0
PPM ENERGY	543.4	459.5	18.3	287.0	242.0	18.6
HUSKY GAS MRK	448.7	428.3	4.8	228.2	224.5	1.6
SEMPRA ENERGY	599.8	424.4	41.3	291.6	229.1	27.3
PUGET	373.2	398.5	-6.3	242.2	227.1	6.6
DUKE ENERGY	0.0	389.0	-100.0	0.0	162.7	-100.0
BURLINGTON RES	297.2	363.7	-18.3	166.7	184.8	-9.8
ANE	79.1	351.7	-77.5	33.1	313.5	-89.4
OTHERS	6815.6	7818.1	-12.8	3292.4	4265.7	-22.8
TOTAL	16458.4	17666.2	-6.8	8704.1	9733.3	-10.6

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		December 2006 Décembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO À		December 2006 Décembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	4842.3	16523.0	29.3	182457.9	2257869	12.37	19934.4	32513.0	61.3	751128.2	7502826	9.99
ANE & ATCOR	IROQUOIS	GL-104	10248.9	32767.0	31.3	386178.6	4778165	12.37	40319.0	64477.0	62.5	1519219.9	14913685	9.82
ANE & PROGAS	IROQUOIS	GL-103	18042.1	57970.0	31.1	679826.3	8466016	12.45	70915.7	114070.0	62.2	2672103.6	26343256	9.86
BEAR PAW	NORTH PORTAL	GO-59-96	84.4	930.0	9.1	4349.1	35372	8.13	259.2	1830.0	14.2	13465.0	89841	6.67
BROOKLYN NAVY	IROQUOIS	GL-232	22422.3	23250.0	96.4	835679.1	8048758	9.63	44807.4	45750.0	97.9	1671315.0	15218506	9.11
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6532668	7.88	43200.2	43200.2	100.0	1630807.6	13219271	8.11
		GL-163	8860.2	8773.0	101.0	334472.6	3937182	11.77	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL CARGILL GAS MKT LTD			30814.4			1163243.6	10469850	9.00	60673.4			2290420.9	21153228	9.24
CHEVRON CAN.	KINGSGATE	GL-250	16206.0	18159.8	89.2	616800.4	2154426	3.49	31757.5	35733.8	88.9	1206513.2	4215608	3.49
DTE ENERGY TRADING	EAST HEREFORD	GL-276	41565.0	70252.2	59.2	1568663.2	11020847	7.03	70478.0	138238.2	51.0	2659839.8	17865463	6.72
ENCANA CORPORATION	KINGSGATE	GL-285	27250.4	84537.0	32.2	1037150.3	7351579	7.09	38050.7	166347.0	22.9	1446697.6	9930263	6.86
	MONCHY	GL-284	132618.0	132602.5	100.0	4970522.6	39119254	7.87	260958.0	260927.5	100.0	9787122.6	74797578	7.64
TOTAL ENCANA CORPORATION			159868.4			6007672.8	46470833	7.74	299008.7			11233820.2	84727841	7.54
ENCO GAS	HUNTINGDON	GL-203	17021.0	18640.3	91.3	648159.7	3480044	5.37	33841.0	36679.3	92.3	1288665.3	6882562	5.34
FORTY MILE GAS	MONCHY	GO-21-98	1.4	0.0	0.0	50.8	356	7.00	2.5	0.0	0.0	90.7	640	7.06
HUSKY ENERGY	EMERSON	GL-114	4379.4	17564.6	24.9	163535.4	1404932	8.59	4379.4	17564.6	24.9	163535.4	1404932	8.59
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	24179.3	37355.0	64.7	975151.2	9390904	9.63	50238.3	73505.0	68.3	2029237.8	18051417	8.90
NEXEN/ROCK	PHILIPSBURG	GL-290	1821.3	1897.2	96.0	67898.1	604169	8.90	3466.8	3733.2	92.9	129291.7	1066771	8.25
PROGAS	EMERSON	GL-270	3156.0	6975.0	45.2	118918.1	324834	2.73	9581.7	13725.0	69.8	361038.5	649520	1.80
		GL-271	2077.0	2077.0	100.0	78261.4	762115	9.74	4087.0	4087.0	100.0	153998.2	1451788	9.43
		GL-295	5498.3	5313.4	103.5	201622.7	1565339	7.76	10640.8	10455.4	101.8	390198.1	3002712	7.70
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	13065594	7.75	87892.6	86620.0	101.5	3317945.7	26440190	7.97
		GL-109	22332.9	21954.2	101.7	843067.0	6532688	7.75	43930.9	43200.2	101.7	1658391.5	13219321	7.97
		GL-178	10532.0	10536.9	100.0	397583.0	2518346	6.33	20724.0	20733.9	100.0	782331.0	4943685	6.32
TOTAL PROGAS			88262.9			3325620.0	24768916	7.45	176857.0			6663902.9	49707216	7.46
SARANAC/SHELL	NAPIERVILLE	GL-197	42127.9	44795.0	94.0	1588643.1	8636500	5.44	81540.6	88145.0	92.5	3074896.0	17210446	5.60

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		December 2006 Décembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO A December 2006 Décembre 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LICIOR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK/M OIL	IROQUOIS	GL-193	2423.6	16684.2	14.5	90933.5	737735	8.11	12972.7	32830.2	39.5	486735.7	3613137	7.42
SELKIRK/PANCDN	IROQUOIS	GL-194	3091.1	16684.2	18.5	115978.1	725866	6.26	12070.9	32830.2	36.8	452900.2	2711004	5.99
SELKRR/PROMARK	IROQUOIS	GL-192	3816.8	14849.0	25.7	143206.3	1100128	7.68	14904.9	29219.0	51.0	559231.9	3990713	7.14
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	401801	4.54	4556.7	4556.7	100.0	174293.8	769791	4.42
		GL-266	2214.0	2445.9	90.5	84685.5	384147	4.54	4356.5	4812.9	90.5	166636.1	735968	4.42
TOTAL TALISMAN			4529.7			173261.0	785948	4.54	8913.2			340929.9	1505759	4.42
TRANSCANADA	KINGSGATE	GL-248	25996.7	26086.5	99.7	985275.0	3969280	4.03	50954.5	51331.5	99.3	1931175.6	7969914	4.13
ENG Y LTD														
		GL-249	12621.0	13041.7	96.8	478335.9	1997780	4.18	25242.0	25662.7	98.4	956671.8	4020872	4.20
TOTAL TRANSCANADA ENG Y LTD			38617.7			1463610.9	5967060	4.08	76196.5			2887847.5	11990785	4.15
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	261877.1	2397539	9.16	13822.6	13822.6	100.0	515510.5	4404182	8.54
*TOTAL LENGTH	LONG TERM		541390.5			20462796.1	153702234	7.51	1127359.7			42610601.0	314569817	7.38

SHORT TERM														

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	2237.2	0.0	0.0	82865.9			3412.8	0.0	0.0	126833.3		
ALCOA	CORNWALL	GO-121-06	6747.3	0.0	0.0	251674.3			12594.6	0.0	0.0	469895.5		
ALLIANCE CANADA	ELMORE	GO-89-06	0.0	0.0	0.0	0.0			84321.1	0.0	0.0	3998506.4		
ALTAGAS	CARDSTON	GO-100-04	117.3	0.0	0.0	4125.4			241.7	0.0	0.0	8515.5		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	1419.3	0.0	0.0	56772.0			2811.0	0.0	0.0	111048.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	8824.2	0.0	0.0	329494.1			17536.8	0.0	0.0	655694.2		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
APACHE	ELMORE	GO-76-05	5440.6	0.0	0.0	220779.6			10609.8	0.0	0.0	430855.8		
	KINGSGATE		9815.8	0.0	0.0	373491.2			19751.0	0.0	0.0	750035.3		
	MONCHY		29422.8	0.0	0.0	1102472.4			58943.2	0.0	0.0	2210372.9		
TOTAL APACHE			44679.2			1696743.1			89304.0			3391264.0		
ARC RESOURCES	ELMORE	GO-99-05	6595.7	0.0	0.0	264751.4			12773.1	0.0	0.0	512465.1		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			1379.2	0.0	0.0	52754.4		
									28862.7	0.0	0.0	1103998.3		
AVISTA CORP	HUNTINGDON	GO-124-06	28862.7	0.0	0.0	1103998.3								
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2006 Décembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO À		December 2006 Décembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AVISTA CORP	KINGSGATE	GO-124-06	151949.0	0.0	0.0	5783179.1			151949.0	0.0	0.0	5783179.1		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			180811.7			6887177.4			314909.8			11978282.7		
AVISTA ENERGY	HUNTINGDON	GO-90-05	43279.8	0.0	0.0	1655452.4			74678.6	0.0	0.0	2856456.5		
	KINGSGATE		55180.1	0.0	0.0	2100706.4			93832.5	0.0	0.0	3561767.1		
TOTAL AVISTA ENERGY			98459.9			3756158.7			168511.1			6418223.5		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7884.3	0.0	0.0	297632.3			15514.2	0.0	0.0	585661.1		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	9442.6	0.0	0.0	351818.1			18086.8	0.0	0.0	673646.1		
BONAVISTA PETROLEUM	ADEN	GO-119-05	552.2	0.0	0.0	23507.2			1276.7	0.0	0.0	53291.3		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	19908.1	0.0	0.0	750137.2			40219.4	0.0	0.0	1515467.0		
	NIAGARA FALLS		8834.4	0.0	0.0	333498.6			17782.0	0.0	0.0	671270.5		
TOTAL BOSTON GAS COMPANY			28742.5			1083635.8			58001.4			2186737.5		
BP CANADA	ADEN	GO-91-05	1496.0	0.0	0.0	56548.8			2941.2	0.0	0.0	111177.4		
	CARDSTON		0.0	0.0	0.0	0.0			13449.0	0.0	0.0	510389.6		
	CHIPPAWA		52954.2	0.0	0.0	1987371.1			94338.7	0.0	0.0	3542600.6		
	ELMORE		35798.7	0.0	0.0	1448415.4			72815.6	0.0	0.0	2968329.3		
	EMERSON		237836.0	0.0	0.0	8859390.3			445107.6	0.0	0.0	16594765.9		
	IROQUOIS		120489.7	0.0	0.0	4490651.2			195980.8	0.0	0.0	7308734.1		
	KINGSGATE		37223.0	0.0	0.0	1418196.2			50696.6	0.0	0.0	1928576.2		
	MONCHY		324948.2	0.0	0.0	12172559.3			659152.1	0.0	0.0	24708547.0		
	NIAGARA FALLS		48066.3	0.0	0.0	1803928.2			106650.8	0.0	0.0	4005533.8		
	ST CLAIR		0.0	0.0	0.0	0.0			920.6	0.0	0.0	34485.7		
TOTAL BP CANADA			858812.1			32237060.4			1642053.0			61713139.6		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	42898.1	0.0	0.0	1616400.4			84944.2	0.0	0.0	3200697.5		
	NIAGARA FALLS		25103.8	0.0	0.0	947668.5			50736.2	0.0	0.0	1915291.6		
TOTAL BROOKLYN UNION GAS			68001.9			2564068.9			135680.4			5115989.0		
BURLINGTON MARKETING	ELMORE	GO-90-04	82454.0	0.0	0.0	3232196.9			158000.7	0.0	0.0	6193627.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		December 2006 D�cembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO �		December 2006 D�cembre 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON MARKETING	MONCHY	GO-90-04	46680.8	0.0	0.0	1862097.1			90506.1	0.0	0.0	3609850.1		
TOTAL BURLINGTON MARKETING			166683.2			6592099.6			297156.3			11743995.2		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	22632.1	0.0	0.0	912752.6			50281.0	0.0	0.0	2031150.7		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			89157.6	0.0	0.0	3359458.4		
CARGILL, INC.	EMERSON	GO-44-05	129382.6	0.0	0.0	4818208.2			257451.1	0.0	0.0	9587479.4		
	HUNTINGDON		20925.7	0.0	0.0	785976.7			26125.7	0.0	0.0	981912.7		
	IROQUOIS		79983.0	0.0	0.0	3020460.4			131046.6	0.0	0.0	4947081.0		
	KINGSGATE		6120.8	0.0	0.0	230631.7			16716.6	0.0	0.0	627338.5		
	MONCHY		342128.6	0.0	0.0	12821961.8			533127.3	0.0	0.0	19972952.9		
	NIAGARA FALLS		17849.8	0.0	0.0	672580.5			36476.1	0.0	0.0	1377436.7		
	PHILIPSBURG		9870.4	0.0	0.0	367573.7			19422.4	0.0	0.0	729594.5		
TOTAL CARGILL, INC.			606260.9			22717393.1			1020365.8			38223795.7		
CENTRAL HUDSON	IROQUOIS	GO-118-06	12984.9	0.0	0.0	4892711.0			26242.8	0.0	0.0	988828.7		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			18224.0	0.0	0.0	695427.8		
CHEVRON CAN.	ELMORE	GO-122-05	32979.4	0.0	0.0	1381836.9			63859.4	0.0	0.0	2675709.0		
	KINGSGATE		2082.2	0.0	0.0	79248.5			3303.4	0.0	0.0	125556.4		
	MONCHY		5469.4	0.0	0.0	204993.1			19021.5	0.0	0.0	713603.4		
TOTAL CHEVRON CAN.			40531.0			1666078.6			86184.3			3514868.8		
CNR LTD.	ELMORE	GO-136-05	39081.4	0.0	0.0	1551922.4			77309.6	0.0	0.0	3298186.5		
	KINGSGATE		18411.4	0.0	0.0	701011.3			40130.9	0.0	0.0	1524614.7		
	MONCHY		52337.5	0.0	0.0	1961520.1			104783.7	0.0	0.0	3929825.9		
TOTAL CNR LTD.			109830.3			4214453.7			222224.2			8752627.2		
COLONIAL GAS	IROQUOIS	GO-110-06	5049.0	0.0	0.0	190246.3			10204.3	0.0	0.0	384498.0		
CONCORD ENERGY	KINGSGATE	GO-53-06	6724.5	0.0	0.0	255531.0			6724.5	0.0	0.0	255531.0		
CONNECTICUT NG	IROQUOIS	GO-102-06	7343.2	0.0	0.0	276691.8			19814.7	0.0	0.0	746617.9		
	NIAGARA FALLS		1689.2	0.0	0.0	63767.3			3413.9	0.0	0.0	128874.7		
TOTAL CONNECTICUT NG			9032.4			340459.1			23228.6			875492.6		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	22505.4	0.0	0.0	840351.6			33103.8	0.0	0.0	1237155.7		
TOTAL CONOCOPHILLIPS			288.0	0.0	0.0	10753.9			288.0	0.0	0.0	10753.9		
EAST HEREFORD														

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		November 2006 Novembre 2006		TO A		AVG. PRIX MOYEN	EXP VALUE RECETTES \$	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN						
CORAL ENERGY	EAST HEREFORD	GO-94-04	9774.6	0.0	0.0	364690.3				22700.3	0.0	0.0	847465.2	
	ELMORE		970.4	0.0	0.0	37544.8				1708.3	0.0	0.0	66005.6	
	EMERSON		244065.7	0.0	0.0	9091447.3				464016.9	0.0	0.0	17300026.0	
	HUNTINGDON		11627.8	0.0	0.0	444763.4				21285.7	0.0	0.0	814178.0	
	IROQUOIS		52843.5	0.0	0.0	1969477.3				96030.0	0.0	0.0	3581629.4	
	KINGSGATE		43069.0	0.0	0.0	1639206.2				105635.0	0.0	0.0	4004201.0	
	MONCHY		19473.5	0.0	0.0	729477.3				51295.3	0.0	0.0	1923113.0	
	NAPIERVILLE		1725.3	0.0	0.0	64301.9				3053.5	0.0	0.0	113870.4	
	NIAGARA FALLS		27407.1	0.0	0.0	1028588.4				43451.5	0.0	0.0	1631537.0	
	ST STEPHEN		63835.6	0.0	0.0	2412985.6				132481.4	0.0	0.0	5007796.8	
TOTAL	CORAL ENERGY		490062.9			18355337.7				966641.0			36227430.6	
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14497.0	0.0	0.0	550306.1				28555.0	0.0	0.0	1084510.1	
DIRECT ENERGY	EAST HEREFORD	GO-51-06	428.5	0.0	0.0	16025.9				428.5	0.0	0.0	16025.9	
	ELMORE		6426.9	0.0	0.0	251484.6				12418.7	0.0	0.0	485943.7	
	EMERSON		8625.3	0.0	0.0	321206.2				16948.0	0.0	0.0	631143.5	
	IROQUOIS		1203.3	0.0	0.0	44786.8				1628.9	0.0	0.0	60627.7	
	NIAGARA FALLS		413.0	0.0	0.0	15371.9				583.1	0.0	0.0	21703.0	
	TOTAL DIRECT ENERGY		17097.0			648875.4				32007.2			1215443.8	
DOMINION EXPLORATION	ELMORE	GO-103-04	21130.1	0.0	0.0	821960.9				41744.7	0.0	0.0	1624075.0	
DR FOUR BEAT ENERGY	SIERRA	GO-98-04	4269.0	0.0	0.0	151976.4				8356.2	0.0	0.0	297480.7	
DYNEGY	CHIPPAWA	GO-28-05	50.5	0.0	0.0	1878.6				4890.7	0.0	0.0	181934.0	
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39217.0	0.0	0.0	1471814.0				77118.0	0.0	0.0	2896133.6	
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	63192.7	0.0	0.0	2546665.8				127219.3	0.0	0.0	5135261.2	
ENBRIDGE GAS DIST	ELMORE	GO-66-06	61725.2	0.0	0.0	2475180.4				119752.8	0.0	0.0	4807309.6	
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	33168.4	0.0	0.0	1337349.9				64161.2	0.0	0.0	2581091.0	
ENCANA CORPORATION	ADEN	GO-125-05	17675.5	0.0	0.0	640913.6				34800.0	0.0	0.0	1262019.2	
	ELMORE		65449.4	0.0	0.0	2557108.0				126979.0	0.0	0.0	4978297.7	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			December 2006 Décembre 2006	December 2006 Décembre 2006	November 2006 Novembre 2006	November 2006 Novembre 2006											
ENCANA CORPORATION	MONCHY	GO-125-05	13977.3	0.0	0.0	0.0	523870.7					27104.0	0.0	0.0	1016512.4		
TOTAL	ENCANA CORPORATION		97102.2				3721892.3					188883.0			7256829.3		
ENERGETIX, INC	CHIPPAWA	GO-109-05	2320.5	0.0	0.0	0.0	87482.5					8267.3	0.0	0.0	310963.6		
ENERGYNORTH	IROQUOIS	GO-100-06	3363.3	0.0	0.0	0.0	126850.2					6800.7	0.0	0.0	256371.4		
	NIAGARA FALLS		2627.0	0.0	0.0	0.0	99169.3					5301.6	0.0	0.0	200135.4		
TOTAL	ENERGYNORTH		5990.3				226019.5					12102.3			456506.8		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1680.9	0.0	0.0	0.0	63396.8					3398.7	0.0	0.0	128123.5		
	NIAGARA FALLS		1363.2	0.0	0.0	0.0	51460.8					2744.1	0.0	0.0	103589.8		
TOTAL	ESSEX GAS COMP		3044.1				114857.6					6142.8			231713.3		
FB ENERGY CANADA CRP	EAST HEREFORD	GO-83-05	0.0	0.0	0.0	0.0	0.0					1695.8	0.0	0.0	63338.1		
	EMERSON		0.0	0.0	0.0	0.0	0.0					95217.6	0.0	0.0	3554085.6		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0					1968.1	0.0	0.0	73469.2		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0					12755.0	0.0	0.0	483669.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0					522.3	0.0	0.0	19518.4		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0					3786.0	0.0	0.0	141217.8		
TOTAL	FB ENERGY CANADA CRP		0.0				0.0					115944.8			4335298.6		
GIBSON ENERGY	EMERSON	GO-127-05	2116.5	0.0	0.0	0.0	78842.5					2626.1	0.0	0.0	97865.0		
	MONCHY		0.0	0.0	0.0	0.0	0.0					842.5	0.0	0.0	31652.7		
TOTAL	GIBSON ENERGY		2116.5				78842.5					3468.6			129517.7		
HUNT OIL	ELMORE	GO-18-05	8554.8	0.0	0.0	0.0	336888.0					16971.1	0.0	0.0	668321.9		
HUSKY ENERGY	CHIPPAWA	GO-32-05	14438.8	0.0	0.0	0.0	539171.9					28758.6	0.0	0.0	1075320.0		
	EAST HEREFORD		880.1	0.0	0.0	0.0	32868.0					1307.8	0.0	0.0	48694.0		
	ELMORE		16204.8	0.0	0.0	0.0	638631.2					35731.1	0.0	0.0	1407576.9		
	EMERSON		19728.6	0.0	0.0	0.0	737177.0					43027.2	0.0	0.0	1609541.4		
	IROQUOIS		4962.7	0.0	0.0	0.0	185316.0					9752.6	0.0	0.0	364654.0		
	KINGSGATE		9488.2	0.0	0.0	0.0	361120.9					9816.2	0.0	0.0	373617.7		
	MONCHY		141385.0	0.0	0.0	0.0	5026236.6					273911.5	0.0	0.0	10002606.6		
	NIAGARA FALLS		16733.0	0.0	0.0	0.0	624840.0					32878.1	0.0	0.0	1229329.6		
TOTAL	HUSKY ENERGY		273821.2				8145361.7					435183.1			16111340.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2006 Décembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO À		December 2006 Décembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	17422.4	0.0	0.0	702648.9			36085.8	0.0	0.0	1457582.6		
	HUNTINGDON	GO-13-06	134557.4	0.0	0.0	5113181.2			233018.9	0.0	0.0	8854718.2		
	HUNTINGDON	GO-4-05	1889.7	0.0	0.0	68123.7			3790.0	0.0	0.0	140183.1		
	EMERSON	GO-85-06	10336.1	0.0	0.0	385950.0			17793.8	0.0	0.0	665166.3		
INTEGRYS ENERGY CANA	MONCHY		1174.0	0.0	0.0	44001.5			3490.3	0.0	0.0	130932.3		
TOTAL	INTEGRYS ENERGY CANA		11510.1			429951.5			21284.1			796098.5		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	0.0	0.0	0.0	0.0			620.3	0.0	0.0	23422.5		
JD IRVING	ST STEPHEN	GO-107-05	7148.4	0.0	0.0	288080.5			14371.0	0.0	0.0	580090.2		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	72470.7	0.0	0.0	2730696.0			120077.0	0.0	0.0	4524501.4		
	NIAGARA FALLS		2094.0	0.0	0.0	79048.5			4232.9	0.0	0.0	159792.0		
TOTAL	KEYSPAN GAS EAST		74564.7			2809744.5			124309.9			4684293.4		
LOUIS DREYFUS	IROQUOIS	GO-50-05	2631.9	0.0	0.0	98064.6			2631.9	0.0	0.0	98064.6		
MEAD CORPORATION	CORNWALL	GO-107-04	725.2	0.0	0.0	27158.7			1450.4	0.0	0.0	54317.5		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	3492.8	0.0	0.0	130071.9			7996.9	0.0	0.0	297804.6		
	ST STEPHEN		914.7	0.0	0.0	34063.4			2375.7	0.0	0.0	88471.1		
TOTAL	MERRILL LYNH COM CDA		4407.5			164135.3			10372.6			386275.6		
MIDDLETON ENERGY	SIERRA	GO-56-05	504.0	0.0	0.0	18889.9			1005.7	0.0	0.0	37693.6		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	4521.5	0.0	0.0	168949.7			8123.6	0.0	0.0	303730.5		
MONTANA- DAKOTA	MONCHY	GO-24-05	1906.1	0.0	0.0	71384.9			3752.3	0.0	0.0	140672.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	822.7	0.0	0.0	30999.3			1662.7	0.0	0.0	62650.5		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6115.6	0.0	0.0	228356.5			13020.2	0.0	0.0	486864.7		
	NAPIERVILLE		60.3	0.0	0.0	2257.6			106.3	0.0	0.0	3979.9		
	NIAGARA FALLS		57286.4	0.0	0.0	2139074.2			110670.6	0.0	0.0	4137778.6		
TOTAL	NATIONAL FUEL		63462.3			2369688.3			123797.1			4628623.2		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	8773.0	0.0	0.0	331619.4			17205.6	0.0	0.0	650371.7		
	NIAGARA FALLS		20274.5	0.0	0.0	766376.1			41426.7	0.0	0.0	1565929.2		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2006 D�cembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO A		December 2006 D�cembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	15290.7	0.0	0.0	576306.5			38036.1	0.0	0.0	1433580.6		
	KINGSGATE		29151.8	0.0	0.0	1098731.3			45841.5	0.0	0.0	1727766.1		
TOTAL OXY ENERGY CANADA			44442.5			1675037.8			83877.6			3161346.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	521768.1	0.0	0.0	19879363.8			957853.8	0.0	0.0	36398290.6		
PERC CANADA, INC.	EMERSON	GO-15-06	2300.3	0.0	0.0	85686.2			4528.8	0.0	0.0	168697.8		
	IROQUOIS		2508.7	0.0	0.0	93449.1			5649.6	0.0	0.0	210447.6		
	NIAGARA FALLS		6967.0	0.0	0.0	259520.8			9266.9	0.0	0.0	345192.0		
TOTAL PERC CANADA, INC.			11776.0			438656.0			19445.3			724337.4		
PETRO-CANADA	ELMORE	GO-111-05	93474.5	0.0	0.0	3724024.1			178969.3	0.0	0.0	6959147.3		
	KINGSGATE		25907.2	0.0	0.0	984473.6			49670.1	0.0	0.0	1839938.0		
	MONCHY		53520.1	0.0	0.0	2007538.9			105313.8	0.0	0.0	3950320.5		
TOTAL PETRO-CANADA			172901.8			6716036.6			333953.2			12749405.8		
PIONEER	ELMORE	GO-77-06	84895.7	0.0	0.0	3457576.9			165384.0	0.0	0.0	6734881.2		
PORTLAND G.E.	KINGSGATE	GO-93-05	35389.0	0.0	0.0	1342658.6			62015.4	0.0	0.0	2353130.5		
POWEREX	HUNTINGDON	GO-2-05	8550.8	0.0	0.0	327068.1			16825.7	0.0	0.0	643583.0		
	KINGSGATE		6229.4	0.0	0.0	236592.6			6229.4	0.0	0.0	236592.6		
	MONCHY		0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			14780.2			563660.7			31669.4			1203814.9		
PPM ENERGY CANADA	ELMORE	GO-11-06	183300.1	0.0	0.0	7480477.3			351616.3	0.0	0.0	14430253.4		
	KINGSGATE		78435.4	0.0	0.0	2984466.9			142571.7	0.0	0.0	5415232.8		
TOTAL PPM ENERGY CANADA			261735.5			10464944.2			494188.0			19845486.2		
PROGAS	ELMORE	GO-16-05	75946.6	0.0	0.0	2898122.2			147191.7	0.0	0.0	5616835.2		
	EMERSON		9502.5	0.0	0.0	357696.6			11296.8	0.0	0.0	423905.1		
	NIAGARA FALLS		809.2	0.0	0.0	30547.3			1604.5	0.0	0.0	60569.9		
TOTAL PROGAS			86258.3			3286366.1			160093.0			6101310.2		
PUGET SOUND	HUNTINGDON	GO-9-06	188643.5	0.0	0.0	7215613.9			271199.8	0.0	0.0	10373392.4		
	KINGSGATE		65100.9	0.0	0.0	2477740.3			127353.3	0.0	0.0	4835861.3		
TOTAL PUGET SOUND			253744.4			9693354.2			398553.1			15209253.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/OR	EXPORT POINT D'EXPORTATION	MONTH: December 2006 MOIS: Décembre 2006		MONTH: November 2006 MOIS: Novembre 2006		TO À		AVG. PRIX MOYEN
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
REGENT RESOURCES		GO-76-06	REAGAN FIELD	464.6	0.0	0.0	16261.0	922.3	0.0	32280.5
REYNOLDS METAL COMP.		GO-104-05	CORNWALL	1537.5	0.0	0.0	57348.7	2783.9	0.0	103864.4
RG&E		GO-100-05	CHIPPAWA	50289.8	0.0	0.0	1899445.8	85324.8	0.0	3222717.7
SELKIRK		GO-129-05	IROQUOIS	4936.2	0.0	0.0	185206.2	13464.1	0.0	505173.0
SEMINOLE		GO-26-05	ADEN	177.4	0.0	0.0	6453.8	358.3	0.0	13035.0
			ELMORE	823.6	0.0	0.0	33108.7	1611.4	0.0	64817.7
TOTAL SEMINOLE				1001.0			39562.5	1969.7		77852.6
SETC		GO-85-05	CHIPPAWA	2941.0	0.0	0.0	110375.7	5744.0	0.0	215712.5
			EMERSON	11118.0	0.0	0.0	414145.5	40245.0	0.0	1501165.1
			HUNTINGDON	18532.0	0.0	0.0	691984.9	29024.0	0.0	1084805.3
			IROQUOIS	150673.0	0.0	0.0	5615582.8	283885.0	0.0	10588387.0
			KINGSGATE	18758.0	0.0	0.0	700423.7	65753.0	0.0	2459916.5
			NIAGARA FALLS	21687.0	0.0	0.0	813913.1	40321.0	0.0	1514178.8
			ST CLAIR	0.0	0.0	0.0	0.0	19271.0	0.0	721891.6
			ST STEPHEN	3129.0	0.0	0.0	126098.7	6900.0	0.0	274789.2
TOTAL SETC				226838.0			8472524.4	491143.0		18360846.1
SITHE/INDEPEND		GO-3-06	CHIPPAWA	6194.0	0.0	0.0	233947.4	28156.0	0.0	1063452.1
SMUD		GO-5-06	KINGSGATE	53228.5	0.0	0.0	2025876.8	107872.6	0.0	4097434.6
SOUTHERN CONNECTICUT		GO-98-06	IROQUOIS	14211.2	0.0	0.0	535478.0	37164.6	0.0	1400362.1
SPRAGUE ENERGY		GO-128-06	CHIPPAWA	3574.0	0.0	0.0	134132.2	17432.0	0.0	654537.6
			CORNWALL	611.0	0.0	0.0	22790.3	2379.0	0.0	88718.9
			IROQUOIS	425.0	0.0	0.0	15839.8	14762.0	0.0	550384.7
			NAPIERVILLE	223.0	0.0	0.0	8311.2	636.0	0.0	23713.0
			NIAGARA FALLS	2027.0	0.0	0.0	76073.3	15879.0	0.0	595353.3
TOTAL SPRAGUE ENERGY				6860.0			257146.8	51088.0		1912707.5
ST.LAWRENCE		GO-68-04	CORNWALL	9428.8	0.0	0.0	351694.2	16310.2	0.0	608508.1
			IROQUOIS	1045.4	0.0	0.0	38993.4	1628.2	0.0	60743.5
TOTAL ST.LAWRENCE				10474.2			390687.7	17938.4		669251.6

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2006 Décembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO À		December 2006 Décembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR ENERGY	KINGSGATE	GO-19-05	34922.4	0.0	0.0	1321812.8	48253.8	0.0	0.0	1826406.3				
TOTAL SUNCOR ENERGY			57467.4			2221132.8	92133.7			3576775.4				
TALISMAN	ELMORE	GO-34-05	29278.9	0.0	0.0	1129872.8	56807.2	0.0	0.0	2292943.4				
TCPL	EMERSON	GO-96-05	20143.0	0.0	0.0	750528.1	39009.4	0.0	0.0	1454810.9				
TENASKA MARKETING	ADEN	GO-77-05	449.9	0.0	0.0	16034.4	909.7	0.0	0.0	32444.7				
	EAST HEREFORD		21030.7	0.0	0.0	784655.4	34773.2	0.0	0.0	1297937.8				
	EMERSON		87183.5	0.0	0.0	3255431.9	192850.8	0.0	0.0	7201048.9				
	HUNTINGDON		41654.5	0.0	0.0	1593284.6	57391.9	0.0	0.0	2195240.2				
	IROQUOIS		539.4	0.0	0.0	20103.4	539.4	0.0	0.0	20103.4				
	KINGSGATE		69414.7	0.0	0.0	2623875.6	122816.7	0.0	0.0	4642471.2				
	MONCHY		33736.8	0.0	0.0	1263443.2	87544.0	0.0	0.0	3281213.2				
	ST CLAIR		672.8	0.0	0.0	25176.2	672.8	0.0	0.0	25176.2				
TOTAL TENASKA MARKETING			254682.3			9582004.8	497498.5			18695635.5				
TERASEN GAS	HUNTINGDON	GO-66-05	4.3	0.0	0.0	164.5	8.9	0.0	0.0	340.4				
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0	2154.3	0.0	0.0	82402.0				
TXU ENERGY	CHIPPAWA	GO-75-05	367.6	0.0	0.0	13924.7	717.4	0.0	0.0	27175.1				
	NIAGARA FALLS		19319.6	0.0	0.0	731826.5	33766.8	0.0	0.0	1279086.4				
TOTAL TXU ENERGY			19687.2			745751.2	34484.2			1306261.5				
U.S. GYPSUM	CHIPPAWA	GO-131-05	827.0	0.0	0.0	30946.3	1628.7	0.0	0.0	60946.0				
	EMERSON		12053.7	0.0	0.0	451049.4	23066.8	0.0	0.0	863159.6				
	HUNTINGDON		4870.1	0.0	0.0	186281.3	9583.1	0.0	0.0	366553.6				
	KINGSGATE		4175.1	0.0	0.0	158904.3	8477.9	0.0	0.0	322066.5				
	NIAGARA FALLS		7375.5	0.0	0.0	275991.2	14513.1	0.0	0.0	543080.2				
TOTAL U.S. GYPSUM			29301.4			1103172.6	57269.6			2155805.8				
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0	7007.8	0.0	0.0	261601.2				
	HUNTINGDON		3333.4	0.0	0.0	127502.6	5815.8	0.0	0.0	222454.4				
	IROQUOIS		9695.5	0.0	0.0	361351.3	19013.1	0.0	0.0	709177.3				
TOTAL UBS AG			13028.9			488853.8	31836.7			1193232.9				
UNITED ENERGY BRADIN	EMERSON	GO-40-06	18.8	0.0	0.0	710.6	4768.8	0.0	0.0	180260.6				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2006 Décembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO À		December 2006 Décembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
UNITED ENERGY TRADIN	IROQUOIS	GO-40-06	0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
TOTAL	UNITED ENERGY TRADIN		18.8			710.6			22187.1			838672.4		
VERMONT GAS	PHILIPSBURG	GO-121-05	3044.5	0.0	0.0	113499.0			4652.6	0.0	0.0	173497.2		
WASATCH CANADA	HUNTINGDON	GO-120-05	43784.9	0.0	0.0	1674773.2			70776.9	0.0	0.0	2707217.6		
	KINGSGATE		26.1	0.0	0.0	986.4			26.1	0.0	0.0	986.4		
TOTAL	WASATCH CANADA		43811.0			1675759.6			70803.0			2708203.9		
WEYERHAEUSER	HUNTINGDON	GO-4-06	20508.4	0.0	0.0	784446.3			40053.3	0.0	0.0	1532038.7		
WGR CANADA	KINGSGATE	GO-132-05	93152.5	0.0	0.0	3539795.0			142401.5	0.0	0.0	5411257.0		
WILLIAMS	ELMORE	GO-101-05	11258.8	0.0	0.0	453729.6			21594.7	0.0	0.0	867165.6		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1595.7	0.0	0.0	59583.4			3055.4	0.0	0.0	114234.6		
YANKEE GAS	IROQUOIS	GO-112-06	3891.8	0.0	0.0	146643.0			28200.4	0.0	0.0	1062591.1		
*TOTAL LENGTH	SHORT TERM		8162741.2			310291415.1	2525868088	8.14	15495010.6			590253845.0	4631785288	7.85
*TOTAL			8704131.7			330754211.2	2679570322	8.10	16622370.3			632864446.0	4946355105	7.82

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2006 D�cembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO �		December 2006 D�cembre 2006		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM *****														
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	1222.8	0.0	0.0	45757.2			2404.9	0.0	0.0	90038.6		
	OJIBWAY (WINDSOR)		183.9	0.0	0.0	6881.5			382.5	0.0	0.0	14321.1		
TOTAL ALTAGAS/PREMSTAR LP			1406.7			52638.7			2787.4			104359.7		
AVISTA ENERGY	HUNTINGDON	GO-62-06	3965.2	0.0	0.0	151668.9			9880.2	0.0	0.0	377917.7		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			30689.2	0.0	0.0	1166803.4		
	LOOMIS		0.0	0.0	0.0	0.0			1156.8	0.0	0.0	42720.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2715.1	0.0	0.0	102630.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			593.8	0.0	0.0	22101.2		
	ST CLAIR		0.0	0.0	0.0	0.0			83761.6	0.0	0.0	3128495.6		
TOTAL BP CANADA			0.0			0.0			118916.5			4462751.7		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	9404.2	0.0	0.0	350212.4			9404.2	0.0	0.0	350212.4		
	ST CLAIR		52489.4	0.0	0.0	1954705.3			104857.4	0.0	0.0	3904889.8		
TOTAL CARGILL, INC.			61893.6			2304917.8			114261.6			4255102.2		
CONCORD ENERGY	HUNTINGDON	GO-54-06	692.3	0.0	0.0	26584.3			692.3	0.0	0.0	26584.3		
CONOCOPHILLIPS	LOOMIS	GO-45-06	1448.8	0.0	0.0	54098.2			3166.6	0.0	0.0	118412.6		
	OJIBWAY (WINDSOR)		11863.2	0.0	0.0	442971.9			31617.3	0.0	0.0	1182565.4		
	ST CLAIR		26013.2	0.0	0.0	971332.9			59310.0	0.0	0.0	2217965.0		
TOTAL CONOCOPHILLIPS			39325.2			1468403.0			94093.9			3518943.0		
CONSTELLATION	ST CLAIR	GO-72-05	8481.3	0.0	0.0	320084.3			12294.2	0.0	0.0	464059.4		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	5589.9	0.0	0.0	209174.0			20736.1	0.0	0.0	776550.7		
	ST CLAIR		99938.7	0.0	0.0	3739706.0			236981.8	0.0	0.0	8873340.4		
TOTAL CORAL ENERGY			105528.6			3948880.0			257717.9			9649891.1		
DIRECT ENERGY	COURTRIGHT	GO-126-05	7550.4	0.0	0.0	284952.1			14475.8	0.0	0.0	546455.2		
	ST CLAIR		8722.1	0.0	0.0	327078.8			17162.9	0.0	0.0	643608.8		
TOTAL DIRECT ENERGY			16272.5			612030.9			31638.7			1190064.0		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	24959.0	0.0	0.0	941952.7			60266.0	0.0	0.0	2274438.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			December 2006 Décembre 2006	November 2006 Novembre 2006											
DYNEGY	ST CLAIR	GO-29-05	7892.9	0.0	0.0	0.0	293931.6			13867.3	0.0	0.0	516179.3		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	6419.6	0.0	0.0	0.0	243367.0			6419.6	0.0	0.0	243367.0		
	COURTRIGHT		264635.1	0.0	0.0	0.0	9987329.1			521106.9	0.0	0.0	19671703.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL	ENBRIDGE GAS DIST		271054.7				10230696.2			533309.9			20134319.6		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	131040.9	0.0	0.0	0.0	4945483.8			240844.8	0.0	0.0	9091678.9		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			61.7	0.0	0.0	2311.3		
TOTAL	ENBRIDGE GAS SERVICE		131040.9				4945483.8			240906.5			9093990.1		
INTEGRYS ENERGY CANA	ST CLAIR	GO-86-06	0.0	0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
	SARNIA		8081.5	0.0	0.0	0.0	306935.4			8081.5	0.0	0.0	306935.4		
	ST CLAIR		6601.6	0.0	0.0	0.0	250728.8			13027.2	0.0	0.0	493359.4		
TOTAL	INTEGRYS ENERGY SER		14683.1				557664.1			22946.1			869675.0		
MICHCON	COURTRIGHT	GO-22-06	42935.9	0.0	0.0	0.0	1620400.9			129685.4	0.0	0.0	4896061.9		
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	14069.0	0.0	0.0	0.0	530964.1			14069.0	0.0	0.0	530964.1		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	22523.8	0.0	0.0	0.0	843516.3			22523.8	0.0	0.0	843516.3		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	118843.1	0.0	0.0	0.0	4447108.6			118843.1	0.0	0.0	4447108.6		
	SAULT STE MARIE		16612.8	0.0	0.0	0.0	619989.7			16612.8	0.0	0.0	619989.7		
TOTAL	NEXEN INC.		172048.7				6441578.7			305253.6			11437814.2		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	230.2	0.0	0.0	0.0	8687.7			351.8	0.0	0.0	13279.4		
ONEOK ENERGY	COURTRIGHT	GO-114-05	41922.8	0.0	0.0	0.0	1582166.5			82509.4	0.0	0.0	3114716.5		
PERC CANADA, INC.	ST CLAIR	GO-16-06	12579.0	0.0	0.0	0.0	490581.0			24907.8	0.0	0.0	959075.4		
SEMINOLE	COURTRIGHT	GO-27-05	827.1	0.0	0.0	0.0	30950.1			1653.3	0.0	0.0	61899.5		
SETC	ST CLAIR	GO-86-05	56107.0	0.0	0.0	0.0	2117478.3			99143.0	0.0	0.0	3742517.6		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2006 Décembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO À		December 2006 Décembre 2006		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	HUNTINGDON	GO-78-05	11554.5	0.0	0.0	432138.3			12143.9	0.0	0.0	454181.9		
	LOOMIS		34590.3	0.0	0.0	1281570.6			58681.7	0.0	0.0	2169097.8		
	OJIBWAY (WINDSOR)		9244.4	0.0	0.0	344631.2			18260.7	0.0	0.0	682201.5		
	ST CLAIR		55835.7	0.0	0.0	2093280.5			120068.4	0.0	0.0	4501364.5		
TOTAL TENASKA MARKETING			111224.9			4151620.6			209154.7			7806845.6		
TERASEN GAS	HUNTINGDON	GO-67-05	965.4	0.0	0.0	36926.6			1930.1	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			6759.6	0.0	0.0	253214.6		
UNION GAS	COURTRIGHT	GO-38-05	49814.2	0.0	0.0	1882478.7			99740.4	0.0	0.0	3769189.8		
	OJIBWAY (WINDSOR)		21116.7	0.0	0.0	798000.1			41697.5	0.0	0.0	1575748.6		
TOTAL UNION GAS			70930.9			2680478.8			141437.9			5344938.4		
*TOTAL LENGTH	SHORT TERM		1196967.9			45015805.4	377468671	8.39	2516579.5			94650483.9	770145269	8.14
TOTAL			1196967.9			45015805.4	377468671	8.39	2516579.5			94650483.9	770145269	8.14

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